
UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 20-F

(Mark One)

REGISTRATION STATEMENT PURSUANT TO SECTION 12(b) or (g) OF THE SECURITIES EXCHANGE ACT OF 1934

OR

ANNUAL REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2025

OR

TRANSITION REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

OR

SHELL COMPANY REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of event requiring this shell company report _____

For the transition period from _____ to _____

Commission file number 1-33867

TEEKAY TANKERS LTD.

(Exact name of Registrant as specified in its charter)

Bermuda

(Jurisdiction of incorporation or organization)

2nd Floor, Swan Building, 26 Victoria Street, Hamilton, HM 12 Bermuda

(Address of principal executive offices)

N. Angelique Burgess

2nd Floor, Swan Building, 26 Victoria Street, Hamilton, HM 12 Bermuda

Telephone: (441) 298-2530

Fax: (441) 292-3931

(Name, Telephone, E-mail and/or Facsimile number and Address of Company Contact Person)

Securities registered, or to be registered, pursuant to Section 12(b) of the Act.

<u>Title of each class</u>	<u>Trading symbol</u>	<u>Name of each exchange on which registered</u>
Class A common shares, par value of \$0.01 per share	TNK	New York Stock Exchange

Securities registered, or to be registered, pursuant to Section 12(g) of the Act.

None

Securities for which there is a reporting obligation pursuant to Section 15(d) of the Act.

None

Indicate the number of outstanding shares of each of the issuer's classes of capital or common stock as of the close of the period covered by the annual report.

29,921,732 Class A common shares, par value of \$0.01 per share.

4,625,997 Class B common shares, par value of \$0.01 per share.

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.

Yes No

If this report is an annual or transition report, indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934.

Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files).

Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer Accelerated Filer Non-Accelerated Filer Emerging growth company

If an emerging growth company that prepares its financial statements in accordance with U.S. GAAP, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards[†] provided pursuant to Section 13(a) of the Exchange Act.

[†] The term "new or revised financial accounting standard" refers to any update issued by the Financial Accounting Standards Board to its Accounting Standards Codification after April 5, 2012.

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. Yes No

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements.

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant's executive officers during the relevant recovery period pursuant to §240.10D-1(b).

Indicate by check mark which basis of accounting the registrant has used to prepare the financial statements included in this filing:

U.S. GAAP International Financial Reporting Standards as issued by the International Accounting Standards Board Other

If "Other" has been checked in response to the previous question, indicate by check mark which financial statement item the registrant has elected to follow:

Item 17 Item 18

If this is an annual report, indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

Auditor Name: KPMG LLP Auditor Location: Vancouver BC, Canada Auditor Firm ID: 85

TEEKAY TANKERS LTD.
INDEX TO REPORT ON FORM 20-F

INDEX

	<u>PAGE</u>
PART I	
Item 1. Identity of Directors, Senior Management and Advisors	7
Item 2. Offer Statistics and Expected Timetable	7
Item 3. Key Information	7
Risk Factors	7
Tax Risks	23
Item 4. Information on the Company	25
A. History and Development	25
B. Business Overview	26
Our Fleet	27
Business Strategies	28
Our Chartering Strategy and Participation in the Vessel Revenue Sharing Agreements	29
Industry and Competition	30
Safety, Management of Ship Operations and Administration	31
Risk of Loss, Insurance and Risk Management	32
Operations Outside of the United States	33
Customers	33
Flag, Classification, Audits and Inspections	33
Regulations	34
C. Organizational Structure	40
D. Property, Plant and Equipment	41
E. Taxation of the Company	41
Bermuda Taxation	41
United States Taxation	41
Marshall Islands Taxation	42
Other Taxation	42
Item 4A. Unresolved Staff Comments	43
Item 5. Operating and Financial Review and Prospects	43
Overview	43
Significant Developments in 2025 and Early 2026	43
Important Financial and Operational Terms and Concepts	44
Our Charters	45
Summary Financial Data	46
Items You Should Consider When Evaluating Our Results of Operations	47
Results of Operations	48
Liquidity and Capital Resources	55
Critical Accounting Estimates	57
Non-GAAP Financial Measures	59
Item 6. Directors, Senior Management and Employees	61
Directors and Senior Management	61
Compensation of Directors and Senior Management	63

	Long-Term Incentive Program	64
	Board Practices	64
	The Board's Role in Oversight of Environmental, Social and Corporate Governance	65
	Crewing and Staff	65
	Share Ownership	65
Item 7.	Major Shareholders and Related Party Transactions	66
	A. Major Shareholders	66
	B. Related Party Transactions	66
Item 8.	Financial Information	68
	Consolidated Financial Statements and Notes	68
	Legal Proceedings	68
	Dividend Policy	68
	Significant Changes	68
Item 9.	The Offer and Listing	68
Item 10.	Additional Information	69
	Memorandum of Continuance and Bye-laws	69
	Material Contracts	69
	Exchange Controls and Other Limitations Affecting Security Holders	69
	Material United States Federal Income Tax Considerations	69
	Non-United States Tax Considerations	73
	Documents on Display	73
Item 11.	Quantitative and Qualitative Disclosures About Market Risk	73
	Foreign Currency Fluctuation Risk	73
	Equity Price Risk	73
	Interest Rate Risk	74
	Credit Risk	74
	Spot Tanker Market Rate Risk	74
Item 12.	Description of Securities Other than Equity Securities	74
PART II		
Item 13.	Defaults, Dividend Arrearages and Delinquencies	74
Item 14.	Material Modifications to the Rights of Security Holders and Use of Proceeds	74
Item 15.	Controls and Procedures	74
	Management's Report on Internal Control over Financial Reporting	75
Item 16A.	Audit Committee Financial Expert	75
Item 16B.	Code of Ethics	75
Item 16C.	Principal Accountant Fees and Services	75
Item 16D.	Exemptions from the Listing Standards for Audit Committees	76
Item 16E.	Purchases of Equity Securities by the Issuer and Affiliated Purchasers	76
Item 16F.	Change in Registrant's Certifying Accountant	76
Item 16G.	Corporate Governance	76
Item 16H.	Mine Safety Disclosure	76
Item 16I.	Disclosure Regarding Foreign Jurisdictions that Prevent Inspections	76
Item 16J.	Insider Trading Policies	76
Item 16K.	Cybersecurity	76
PART III		

Item 17.	Financial Statements	78
Item 18.	Financial Statements	78
Item 19.	Exhibits	79
Signature		81

PART I

This Annual Report of Teekay Tankers Ltd. on Form 20-F for the year ended December 31, 2025 (or Annual Report) should be read in conjunction with the consolidated financial statements and accompanying notes included in this Annual Report.

Unless otherwise indicated, references in this Annual Report to "Teekay Tankers Ltd.", the "Company", "we", "us" and "our" and similar terms refer to Teekay Tankers Ltd. and/or one or more of its subsidiaries, except that those terms, when used in this Annual Report in connection with the common share described herein, shall mean specifically Teekay Tankers Ltd. References in this Annual Report to "Teekay" or "Teekay Corporation" refer to Teekay Corporation Ltd. and/or any one or more of its subsidiaries.

In addition to historical information, this Annual Report contains forward-looking statements that involve risks and uncertainties. Such forward-looking statements relate to future events and our operations, objectives, expectations, performance, financial condition and intentions. When used in this Annual Report, the words "expect," "intend," "plan," "believe," "anticipate," "estimate" and variations of such words and similar expressions are intended to identify forward-looking statements. Forward-looking statements in this Annual Report include, in particular, statements regarding:

- our future financial condition and results of operations and future revenues, expenses and capital expenditures, and our expected financial flexibility and sources of liquidity to fund capital expenditures and pursue acquisitions and other expansion opportunities;
- our dividend policy and ability to pay dividends on our common shares;
- the crude oil and refined product tanker market fundamentals, including the balance of supply and demand in the tanker market, changes in the world tanker fleet, changes in global oil and refined products demand, the rate of global oil production (including supply measures by the Organization of the Petroleum Exporting Countries (or *OPEC*)), and changes in long-haul crude tanker movements, trading patterns, tanker fleet utilization, spot tanker rates, and the demand for lightering;
- anticipated levels of tanker newbuilding orders and deliveries;
- our compliance with, and the effect on our business and operating results of, covenants under credit facilities and other financing agreements;
- the consequences of any future epidemic or pandemic crises;
- the effectiveness of our chartering strategy in capturing upside opportunities and reducing downside risks;
- our acquisition strategy and the expected benefits of our acquisitions of vessels or businesses;
- our expectation that our United States Gulf (or *USG*) lightering business will complement our spot trading strategy in the Caribbean to the USG market, allowing us to better optimize the deployment of the fleet that we trade in this region through enhanced scheduling flexibility, higher utilization and higher average revenues;
- our expectation regarding our vessels' ability to perform to specifications and maintain their hire rates;
- operating expenses, availability and increasing wages of crew, relationships with labor unions, number of off-hire days, dry docking requirements, internal risk management systems, insurance costs and adequacy of insurance coverage, and expectations as to cost-saving initiatives;
- the impact and expected cost of, and our ability and plans to comply with, new and existing governmental regulations and maritime self-regulatory organization standards applicable to our business;
- our ability to obtain all permits, licenses and certificates material to the conduct of our operations;
- the impact on us and the shipping industry of environmental liabilities and developments, including climate change;
- the impact of any sanctions on our operations and our ongoing compliance with such sanctions;
- the impact of the Russia-Ukraine war, the Israel-Gaza war, the recent United States (or *U.S.*), Israel and Iran conflict, and other conflicts on the economy, our industry, and our business;
- our expectations regarding the potential impact of tariffs;
- the expected impact of the adoption of the "Poseidon Principles" by financial institutions;
- our expectations regarding tax liabilities, including whether applicable tax authorities may agree with our tax positions;
- the implementation and impact on us of the Pillar Two tax regime by the Organization for Economic Co-operation and Development (or *OECD*);
- our expectations regarding the effect of economic substance regulations in the Marshall Islands and Bermuda and the Marshall Islands' and Bermuda's future status under those regulations;
- our strategy regarding our ship-to-ship transfer business and the expected ongoing benefits of our ship-to-ship transfer business, including, among others, the ability of the business to provide stable cash flow to help us partially manage the cyclicity of the tanker market;
- our expectations as to the useful vessel lives and the source of capital for any fleet renewal expenditures;
- our customers' increasing emphasis on environmental and safety concerns;
- the impact of scrutiny and changing expectations from certain investors, lenders, other stakeholders and regulators both in favor of and against environmental, social and governance (or *ESG*) policies and practices and our ability to meet corporate ESG objectives;

- our expected liquidity combined with anticipated cash generated to be sufficient in meeting our cash requirements for at least a one-year period;
- our ability to refinance existing debt obligations, to raise additional debt and capital to fund capital expenditures, and to negotiate extensions or redeployments of existing assets;
- our expectations and hedging activities relating to foreign exchange, interest rate and spot market risks;
- the ability of counterparties to our derivative and other contracts to fulfill their contractual obligations;
- the timing of the purchase and delivery of vessels and commencement or termination of charters;
- our position that we are not a passive foreign investment company and our positions on other tax matters;
- the expected impact of new accounting guidance or the adoption of new accounting standards; and
- our business strategy and other plans and objectives for future operations.

Forward-looking statements involve known and unknown risks and are based upon a number of assumptions and estimates that are inherently subject to significant uncertainties and contingencies, many of which are beyond our control. Actual results may differ materially from those expressed or implied by such forward-looking statements. Important factors that could cause actual results to differ materially include, but are not limited to, those factors discussed below in "Item 3 – Key Information: Risk Factors" and other factors detailed from time to time in other reports we file with or furnish to the United States Securities and Exchange Commission (or the SEC).

We do not intend to revise any forward-looking statements in order to reflect any change in our expectations or events or circumstances that may subsequently arise. You should carefully review and consider the various disclosures included in this Annual Report and in our other filings made with the SEC that attempt to advise interested parties of the risks and factors that may affect our business, prospects and results of operations.

Item 1. Identity of Directors, Senior Management and Advisors

Not applicable.

Item 2. Offer Statistics and Expected Timetable

Not applicable.

Item 3. Key Information

Risk Factors

Some of the risks summarized below and discussed in greater detail in the following pages relate principally to the industries in which we operate and to our business in general. Other risks relate principally to the securities market and to ownership of our common shares. The occurrence of any of the events described in this section could materially and adversely affect our business, financial condition, operating results and ability to pay dividends on, and the trading price of our common shares.

Risk Factor Summary

Risks Related to Our Industry

- Changes in the oil markets could result in decreased demand for our vessels and services.
- The cyclical nature of the tanker industry may lead to volatile changes in charter rates and significant fluctuations in the utilization of our vessels, which may adversely affect our earnings.
- Changes in the spot tanker market may result in significant fluctuations in the utilization of our vessels and our profitability.
- Our vessels operate in the highly competitive international tanker market.
- High oil prices could negatively impact tanker freight rates.
- Marine transportation is inherently risky, and an incident involving loss or damage to a vessel, injury to crew, significant loss of product or environmental contamination by any of our vessels could harm our reputation and business.
- Terrorist attacks, increased hostilities, political change or war could lead to further economic instability, increased costs and business disruption.
- Acts of piracy on ocean-going vessels continue to be a risk, which could adversely affect our business.
- Public health threats, including pandemics, epidemics and other public health crises, could have adverse effects on our operations and financial results.
- Governments could requisition our vessels during a period of war or emergency, which may adversely affect our business and results of operations.

Risks Related to Our Business

- Economic downturns, including disruptions in the global credit markets, could adversely affect our ability to grow.
- Economic downturns may affect our customers' ability to charter our vessels and pay for our services and may adversely affect our business and results of operations.
- We may not be able to grow or to manage our growth effectively.
- An increase in operating costs, due to increased inflation or otherwise, could adversely affect our cash flows and financial condition.
- The timing of dry dockings of our vessels during peak market conditions could adversely affect our profitability.
- Delays in the delivery of and installation of new vessel equipment could result in significant vessel off hire and have adverse impacts on our results of operations.
- Technological innovation could reduce our charter hire income and the value and operational lives of our vessels.
- Over time, the value of our vessels may decline, which could adversely affect our existing loan and other financial obligations we may incur in the future, our ability to obtain new financing or our operating results.
- We depend on the ability of our subsidiaries to distribute funds to us in order to satisfy our financial obligations and to make any dividend payments or repurchase shares.
- Financing agreements containing operating and financial restrictions may restrict our business and financing activities.
- We may be required to make substantial capital expenditures should we decide to expand the size of our fleet, involving significant installment payments. Our financial leverage could increase and, our shareholders' ownership interest in us could be diluted.
- Our revolving credit facility and any future financing agreements may limit our flexibility in obtaining additional financing, pursuing other business opportunities, paying dividends and repurchasing shares.
- Our ability to repay or refinance debt or future financing obligations and to fund our capital expenditures will depend on certain financial, business and other factors. To the extent we are able to finance these obligations and expenditures, our ability to pay cash dividends and repurchase shares may be diminished, our financial leverage may increase, and our shareholders may be diluted.
- Many of our seafaring employees are covered by collective bargaining agreements, and the failure to renew those agreements or any future labor agreements may disrupt operations and adversely affect our cash flows.
- We may be unable to attract and retain qualified, skilled employees or crew necessary to operate our business, and the cost of attracting and retaining such personnel may increase.
- We anticipate that we may need to accelerate our fleet renewal in coming years, the success of any such program will depend on newbuilding and second-hand vessel availability and prices, market conditions and available financing, and which may require significant expenditures.
- Increased demand for and supply of vessels fitted with scrubbers to comply with International Maritime Organization (or *IMO*) sulfur reduction requirements could reduce demand for our existing vessels and impair our ability to charter out our vessels at competitive rates.
- Our insurance may be insufficient to cover losses that may occur to our vessels or result from our operations.
- Maritime claimants could arrest, or port authorities could detain, our vessels, which could interrupt our cash flow from these vessels.
- Exposure to interest rate fluctuations will result in fluctuations in our cash flows and operating results.
- Our cash, cash equivalents and short-term investments are exposed to credit risk, which may be adversely affected by market conditions, interest rates and failures of financial institutions.
- We may be unable to take advantage of favorable opportunities in the spot market to the extent any of our vessels are employed on medium to long-term charters.
- Our U.S. Gulf lightering business competes with alternative methods of delivering crude oil to ports and exports to offshore for consolidation onto larger vessels, which may limit our earnings in this market.
- Our full service lightering (or *FSL*) operations are subject to specific risks that could lead to accidents, oil spills or property damage.
- Our and many of our customers' substantial operations outside the United States (or *U.S.*) expose us and them to political, governmental and economic instability, as well as tariffs and protectionist policies, which could harm our operations.
- The loss of any key customer or its inability to pay for our services could result in a significant loss of revenue in a given period.
- Exposure to currency exchange rate fluctuations could result in fluctuations in our cash flows and operating results.
- Our operating results are subject to seasonal fluctuations.
- Our failure to renew or replace fixed-rate charters could cause us to trade the related vessels in the spot market, which could adversely affect our operating results and make them more volatile.
- We have recognized asset impairments in the past and we may recognize additional impairments in the future, which will reduce our earnings and net assets.
- Certain of our executive officers and directors and certain executive officers and directors of Teekay may favor interests of Teekay and its other affiliates above our interests and those of our Class A common shareholders.

Legal and Regulatory Risks

- We are bound to adhere to sanctions from many jurisdictions, including the U.S., United Kingdom (or *UK*), European Union and Canada, due to our domicile and location of offices.
- Past port calls by our vessels or third-party vessels participating in Revenue Sharing Agreements (or *RSAs*) to countries that are subject to sanctions imposed by the U.S., European Union and the United Kingdom could harm our business.
- Failure to comply with the U.S. Foreign Corrupt Practices Act, the UK Bribery Act, the UK Criminal Finances Act, the UK Economic Crime and Corporate Transparency Act and similar laws in other jurisdictions could result in fines, criminal penalties, contract terminations and an adverse effect on our business.
- The shipping industry is subject to substantial environmental and other regulations, which may significantly limit operations and increase expenses and adversely impact insurance coverage and costs.
- Climate change and greenhouse gas restrictions may adversely impact our operations and markets.
- Scrutiny and expectations from certain investors, lenders, customers and other market participants with respect to ESG policies and practices may impose additional costs on us or expose us to additional risks.
- Our operations may be subject to economic substance requirements in Bermuda, the Marshall Islands and other offshore jurisdictions, which could impact our business.
- The smuggling of drugs or other contraband onto our vessels may lead to governmental claims against us.

Information and Technology Risks

- A cyber-attack could materially disrupt our business.
- We rely on our information systems to conduct our business, and failure to protect these systems against viruses and security breaches could adversely affect our business and results of operations. Additionally, if these systems fail or become unavailable for any significant period of time, our business could be harmed.
- Our failure to comply with data privacy laws could damage our customer relationships and expose us to litigation risks and potential fines.
- The use of artificial intelligence in our operations may not result in expected benefits, and the use of artificial intelligence by any of our competitors may give them advantages relative to us.

Risks Related to an Investment in Our Securities

- The superior voting rights of our Class B common shares held by Teekay limit our Class A common shareholders' ability to control or influence corporate matters.
- We are incorporated in Bermuda and, as a result, shareholders may have fewer rights and protections under Bermuda law than under a typical jurisdiction in the U.S.
- Because we are organized under the laws of Bermuda, it may be difficult to enforce judgments against us, our directors or our management.

Tax Risks

- U.S. tax authorities could treat us as a "passive foreign investment company", which could have adverse U.S. federal income tax consequences to our U.S. shareholders and other adverse consequences to us and all of our shareholders.
- The imposition of taxes, including as a result of any change in tax law or accounting requirements, may reduce our cash available for distribution to shareholders, cash flows and results of operations.
- We are subject to taxation in Bermuda and changes to Bermuda tax policies may impact our financial position.
- Changes to the United Kingdom tonnage tax or corporate tax regimes applicable to us, or to the interpretation thereof, may impact our future operating results.

Risks Related to Our Industry

Changes in the oil markets could result in decreased demand for our vessels and services.

Demand for our vessels and services in transporting oil depends upon world and regional oil markets. Any decrease in shipments of crude oil in those markets could have a material adverse effect on our business, financial condition and results of operations. Historically, those markets have been volatile as a result of the many conditions and events that affect the price, production and transport of oil, including competition from alternative energy sources. Past slowdowns of the U.S. and world economies have resulted in reduced consumption of oil products and decreased demand for our vessels and services, which reduced vessel earnings. Additional slowdowns could have similar effects on our operating results and may limit our ability to expand or renew our fleet.

The cyclical nature of the tanker industry may lead to volatile changes in charter rates and significant fluctuations in the utilization of our vessels, which may adversely affect our earnings.

Historically, the tanker industry has been cyclical, experiencing volatility in profitability due to changes in the supply of and demand for tanker capacity and changes in the supply of and demand for oil and oil products. The cyclical nature of the tanker industry may cause significant increases or decreases in the revenues we earn from our vessels and may also cause significant increases or decreases in the value of our vessels. If the tanker market is depressed, our earnings may decrease. Our exposure to industry business cycles is more acute because of our exposure to the spot tanker market, which is more volatile than the tanker industry generally. Our ability to operate profitably in the spot market and to recharter our other vessels upon the expiration or termination of their charters will depend upon, among other factors, economic conditions in the tanker market.

The factors affecting the supply of and demand for tankers are outside of our control, and the nature, timing and degree of changes in industry conditions are unpredictable.

Key factors that influence the supply of tanker capacity include:

- the number of newbuilding deliveries;
- the scrapping rate of older vessels;
- conversion of tankers to other uses;
- the price of steel and other raw materials;
- the number of vessels that are out of service;
- environmental concerns and regulations; and
- international sanctions.

Key factors that influence demand for tanker capacity include:

- supply of oil and oil products;
- demand for oil and oil products;
- regional availability of refining capacity;
- global and regional economic and political conditions;
- the distance oil and oil products are to be moved by sea;
- demand for floating storage of oil;
- changes in seaborne and other transportation patterns;
- environmental and other legal and regulatory developments;
- weather and natural disasters;
- competition from alternative sources of energy; and
- international sanctions, embargoes, import and export restrictions, tariffs, trade protectionism and other barriers to trade, nationalizations, and wars.

Historically, the tanker markets have been volatile as a result of the many conditions and factors that can affect the price and the supply of, and demand for, tanker capacity. Changes in demand for transportation of oil over longer distances and in the supply of tankers to carry that oil may materially affect our revenues, profitability and cash flows.

The Russia-Ukraine war and the consequent sanctions imposed on Russia have significantly increased tanker demand and rates by reshaping global oil trading patterns, including the rerouting of Russian oil exports away from Europe and the subsequent backfilling of imports into Europe from other more distant sources. Changes in or resolution of the conflict in Ukraine and the lifting of those sanctions may lead to a reversal of these trading patterns or other effects that could significantly decrease tanker demand and rates.

War, terrorism and geopolitical tensions in the Middle East could have material adverse effects on the tanker industry. Since December 2023, Houthi rebels in Yemen have carried out numerous attacks on vessels in the Red Sea area. As a result of these attacks, many shipping companies have routed their vessels away from the Red Sea, which has affected trading patterns, rates and expenses. The Houthi group in Yemen has pledged to stop attacks on shipping in the Red Sea should the current ceasefire in Gaza hold. This could result in the resumption of tanker transits through the Red Sea area, which could impact seaborne trade patterns and reduce tanker tonne-mile demand. In addition, the recent U.S., Israel and Iran conflict has escalated throughout the region leading to uncertainty and heightened security risks for shipping in that region and severe disruptions to voyages through the Strait of Hormuz, further disrupting trade routes.

U.S. action in Venezuela during 2026, including the removal of President Nicolás Maduro, greater involvement in Venezuelan oil production and exports, and the seizures of certain sanctioned oil tankers calling on Venezuelan ports, has added uncertainty in that region and led to changes in crude oil flows. Continuing instability or further escalation or expansion of hostilities in the Middle East, Ukraine, Venezuela or elsewhere could

continue to affect the price of crude oil and the oil industry, the tanker industry, demand for our services, and our business, results of operations, financial condition and cash flows.

Changes in the spot tanker market may result in significant fluctuations in the utilization of our vessels and our profitability.

During 2025 and 2024, approximately 93.1% and 93.9%, respectively, of our aggregated net revenues from voyage charters and time charters were derived from vessels operating in the spot tanker market, either directly or by means of participation in RSAs (which includes vessels operating under full service lightering contracts and charters with an initial term of less than one year). Due to our involvement in the spot-charter market, declining spot rates in a given period generally will result in corresponding declines in our operating results for that period.

The spot-charter market is highly volatile and fluctuates based upon tanker and oil supply and demand. The successful operation of our vessels in the spot-charter market depends upon, among other things, obtaining profitable spot charters and minimizing, to the extent possible, time spent waiting for charters and time spent traveling unladen to load cargo. Future spot rates may not be sufficient to enable our vessels trading in the spot tanker market to operate profitably or to provide sufficient cash flow to service our debt obligations. In addition, as charter rates for spot charters are fixed for a single voyage that may last up to several weeks, during periods in which spot charter rates are rising, we will generally experience delays in realizing the benefits from such increases.

In addition, the impact of changes in the spot tanker market may be further impacted by our tankers participating in RSAs, as an RSA may include vessels of third-party owners that do not perform as well as our vessels. As a result, we may earn less net revenue than we could by operating our vessels independently. For further information about the RSAs, please read "Item 4 – Information on the Company: B. Business Overview – Revenue Sharing Agreements".

Our vessels operate in the highly competitive international tanker market.

The operation of oil tankers and transportation of crude oil and refined petroleum products are extremely competitive businesses. Competition arises primarily from other tanker owners, including major oil companies and independent tanker companies. Competition for the transportation of oil and oil products can be intense and depends on price and the location, size, age, and condition of the tanker and the acceptability of the tanker and its operators to the charterers. Our competitive position may erode over time. In addition, we may not be able to compete profitably to the extent we seek to expand our business into new geographic regions. New markets may require different skills, knowledge or strategies than those we use in our current markets, and the competitors in those new markets may have greater financial strength and capital resources than we do.

High oil prices could negatively impact tanker freight rates.

High oil prices could negatively impact tanker freight rates due to reduced oil demand and weaker refining margins. In addition, fuel, or bunkers, is a significant operating expense for our vessels employed in the spot market and can have a significant impact on earnings. For any vessels which may be employed on time charters, the charterer is generally responsible for the cost and supply of fuel; however, such cost may affect the time charter rates we may be able to negotiate for such vessels. Changes in the price of fuel may adversely affect our profitability. The price and supply of fuel is unpredictable and fluctuates based on events outside our control, including, among other factors, geopolitical developments, supply and demand for oil and gas, actions by the Organization of Petroleum Exporting Countries (or *OPEC*) and other oil and gas producers, war and unrest in oil producing countries and regions, regional production patterns, and environmental concerns.

Marine transportation is inherently risky, and an incident involving loss or damage to a vessel, injury to crew, significant loss of product or environmental contamination by any of our vessels could harm our reputation and business.

Our vessels, crew and cargoes are at risk of being damaged, injured or lost because of events such as:

- marine disasters;
- bad weather or natural disasters;
- mechanical or electrical failures;
- grounding, capsizing, fire, explosions and collisions;
- piracy (hijackings and kidnappings);
- cyber-attacks;
- acute-onset illness in connection with global or regional pandemics or similar public health crises;
- mental health of crew members;
- human error; and
- war and terrorism.

An accident involving any of our vessels could result in any of the following:

- significant litigation with our customers or other third parties;
- death or injury to persons, loss of property or damage to the environment and natural resources;
- delays in the delivery of cargo;

- liabilities or costs to recover any spilled oil or other petroleum products and to restore the environment affected by the spill;
- loss of revenues from charters;
- governmental fines, penalties, or restrictions on conducting business;
- higher insurance rates; and
- damage to our reputation and customer relationships generally.

Any of these events could have a material adverse effect on our business, financial condition, and operating results, and the associated costs could exceed our insurance coverage.

If our vessels suffer damage, they may need to be repaired and spend time at a dry-docking facility. The costs of dry-dock repairs are unpredictable and may be substantial. We may have to pay dry-docking costs if our insurance does not cover them in part or in full. The total loss of any of our vessels could harm our reputation as a safe and reliable vessel owner and operator. If we are unable to adequately maintain or safeguard our vessels, we may be unable to prevent any such damage, costs or loss, which could adversely affect our business, results of operations and financial condition. In addition, any damage to, or environmental contamination involving, oil production facilities serviced by our vessels could result in the suspension or curtailment of operations by our customers, which would, in turn, result in loss of revenues.

Terrorist attacks, increased hostilities, political change or war could lead to further economic instability, increased costs and business disruption.

Terrorist attacks, current or future conflicts in Ukraine, the Middle East, the Red Sea, Libya, East Asia, Southeast Asia, West Africa, Venezuela and elsewhere, and political change, may adversely affect the tanker industry and our business, operating results, financial condition, and ability to raise capital and fund future growth. Hostilities in Ukraine, the Middle East (including, among others, the recent U.S., Israel and Iran conflict) and elsewhere may lead to additional armed conflicts or to further acts of terrorism and civil disturbance in the U.S. or elsewhere, which may contribute further to economic instability and disruption of oil production and distribution, which could result in reduced demand for our services and have an adverse impact on our operations and our ability to conduct business.

Furthermore, following Russia's invasion of Ukraine, in addition to sanctions previously announced by several world leaders and nations against Russia, further and increased sanctions against these interests may also adversely impact our business given Russia's role as a major global exporter of crude oil. Our business could be harmed by trade tariffs, trade embargoes or other economic sanctions by the U.S., the European Union or other countries against Russia, companies with Russian connections or the Russian energy sector, or by any retaliatory measures by Russia or other countries in response. While much uncertainty remains regarding the global impact of the Russia-Ukraine war, it is possible that such tensions could adversely affect our business, financial condition, results of operation and cash flows. In addition, it is possible that third parties with which we have charter contracts may be impacted by events in Russia and Ukraine, which could adversely affect our operations and financial condition.

In addition, oil facilities, shipyards, vessels, pipelines, oil fields or other infrastructure could be targets of future terrorist attacks or warlike operations and our vessels could be targets of hijackers, terrorists, or warlike operations. For example, the conflict in Ukraine continues to include missile attacks on commercial vessels in the Black Sea, and since December 2023, Houthi rebels in Yemen have carried out numerous attacks on vessels in the Red Sea area resulting in many shipping companies routing their vessels away from the Red Sea, which has affected trading patterns, rates and expenses. In addition, the recent U.S., Israel and Iran conflict has escalated throughout the region, leading to uncertainty and heightened security risks for shipping in that region and severe disruptions to voyages through the Strait of Hormuz, further disrupting trade routes. Any such hostility or attacks could lead to, among other things, bodily injury or loss of life, vessel or other property damage, increased vessel operational costs, including insurance costs, and the inability to transport oil to or from certain locations. Terrorist attacks, war, hijacking or other events beyond our control that adversely affect the distribution, production or transportation of oil to be shipped by us could entitle customers to terminate charters which would harm our cash flow and business.

Acts of piracy on ocean-going vessels continue to be a risk, which could adversely affect our business.

Acts of piracy have historically affected ocean-going vessels trading in regions of the world such as the South China Sea, Gulf of Guinea and the Indian Ocean off the coast of Somalia. There continues to be a significant risk of piracy incidents off the coast of Somalia and in the Gulf of Guinea. The frequency and severity of unmanned aerial vehicle, drone, missile, and navigation interference related attacks in the southern Red Sea have risen significantly. There has also been an escalation in the Straits of Malacca and Singapore in the number of theft and armed robbery incidents year on year. In addition, the threat of armed robbery and theft continues to exist to varying degrees in certain ports of South America and the Gulf of Mexico. If these piracy attacks result in regions in which our vessels are deployed being named on the Joint War Committee Listed Areas, war risk insurance premiums payable for such coverage may increase significantly and such insurance coverage may be more difficult to obtain. In addition, crew costs, including costs which are incurred to the extent we employ onboard security guards and escort vessels, could increase in such circumstances. We may not be adequately insured to cover losses from these incidents, which could have a material adverse effect on us. In addition, detention or hijacking as a result of an act of piracy or other attacks against our vessels, or an increase in cost or unavailability of insurance for our vessels, could have a material adverse impact on our business, financial condition and results of operations. Enhanced regulatory, flag-state, port-state, and customer scrutiny, including compliance requirements of the International Ship and Port Facility Security Code (or *ISPS*) and customer-imposed trading restrictions, may further limit vessel deployability or commercial opportunities.

Public health threats, including pandemics, epidemics and other public health crises, could have an adverse effect on our operations and financial results.

Public health threats and highly communicable diseases could adversely affect our operations, the operations of our customers or suppliers and the global economy. In response to a pandemic or epidemic, countries, ports and organizations, including those where we conduct a large part of our operations, could implement measures to combat such outbreaks, such as quarantines and travel restrictions. Such measures could cause severe trade disruptions. In addition, pandemics, epidemics and other public health crises may result in a significant decline in global demand for crude oil and refined petroleum products, as was the case during the COVID-19 pandemic. As our business is the transportation of crude oil and refined oil

products on behalf of oil majors, oil traders and other customers, any significant decrease in demand for the cargo we transport could adversely affect demand for our vessels and services. The extent to which any pandemic, epidemic or any other public health crises may impact our business, results of operations and financial condition, including possible impairments, will depend on future developments, which are uncertain and cannot be predicted.

Governments could requisition our vessels during a period of war or emergency, which may adversely affect our business and results of operations.

A government could requisition for title or seize our vessels. Requisition for title occurs when a government takes control of a vessel and becomes the owner. Also, a government could requisition our vessels for hire. Requisition for hire occurs when a government takes control of a vessel and effectively becomes the charterer at dictated charter rates. Generally, requisitions occur during a period of war or emergency. Government requisition of one or more of our vessels could adversely affect our business, results of operations and financial condition.

Risks Related to Our Business

Economic downturns, including disruptions in the global credit markets, could adversely affect our ability to grow.

Economic global or regional downturns, bank failures and financial crises in the global markets could produce illiquidity in the capital markets, market volatility, heightened exposure to interest rate and credit risks, and reduced access to capital markets. If global financial markets and economic conditions deteriorate in the future, we may face restricted access to the capital markets or bank lending, which may make it more difficult and costly to fund future growth. Decreased access to such resources could have a material adverse effect on our business, financial condition and results of operations. Global financial markets and economic conditions have been, and continue to be, volatile. Global economic growth is expected to remain below pre-pandemic average levels during 2026.

Economic downturns may affect our customers' ability to charter our vessels and pay for our services and may adversely affect our business and results of operations.

Economic downturns in the global financial markets or economy generally may lead to a decline in our customers' operations or ability to pay for our services, which could result in decreased demand for our vessels and services. Our customers' inability to pay could also result in their default on our current contracts and charters. A decline in the amount of services requested by our customers or their default on our contracts with them could have a material adverse effect on our business, financial condition and results of operations.

We may not be able to grow or to manage our growth effectively.

Our future growth will depend upon a number of factors, some of which are beyond our control. These factors include our ability to:

- identify suitable tankers or shipping companies for acquisitions or joint ventures;
- successfully integrate any acquired tankers or businesses with our existing operations; and
- obtain required financing for our existing and any new operations.

In addition, competition from other companies, many of which have significantly greater financial resources than we do, may reduce our acquisition opportunities or cause us to pay higher prices. Our failure to effectively identify, purchase, develop and integrate any tankers or businesses could adversely affect our business, financial condition and results of operations.

Furthermore, any acquisition of a vessel or business may not be profitable at or after the time of acquisition and may not generate cash flows sufficient to justify the investment. Tanker asset values have increased significantly since 2022 and approached all-time highs during 2024 and 2025 on a non-inflation adjusted basis, which could increase the cost to us of any acquisitions. In addition, we may incur additional debt or issue additional equity securities in connection with any acquisitions. Incurring additional debt may significantly increase our interest expense and financial leverage, which could limit our financial flexibility and ability to pursue other business opportunities. Issuing additional equity securities may result in significant shareholder ownership dilution and could increase the aggregate amount of cash required to pay quarterly dividends.

To the extent we acquire existing vessels, they typically do not carry warranties as to their condition, unlike newbuilding vessels. While we generally inspect existing vessels prior to purchase, such an inspection would normally not provide us with as much knowledge of a vessel's condition as we would possess if it had been built for us and operated by us during its life. Repairs and maintenance costs for existing vessels are difficult to predict and may be substantially higher than for vessels we have operated since they were built. These costs could decrease our cash flows and liquidity and harm our financial condition and performance.

An increase in operating costs, due to increased inflation or otherwise, could adversely affect our cash flows and financial condition.

Our levels of vessel operating expenses depend upon a variety of factors, many of which are beyond our control, such as competition for crews and inflation. Inflation has increased significantly on a worldwide basis since mid-2021. While the rate of inflation moderated in recent years, inflationary pressures could re-emerge depending on developments in the global economy. Inflation has increased our vessel operating expenses, voyage expenses and certain other expenses. To the extent our charter rates do not cover increased vessel operating expenses or voyage expenses for which we are responsible, or if other costs and expenses increase, our earnings would decrease and our cash flows and financial condition would be adversely affected.

The timing of dry dockings of our vessels during peak market conditions could adversely affect our profitability.

We periodically dry dock each of our vessels for inspection, repairs and maintenance and any modifications to comply with industry certification or governmental requirements. Generally, each vessel is dry docked every two and a half years to five years depending on the age of the vessel.

Depending on the type of dry docking required, a vessel will incur a number of off-hire days when it will not be in service. During times of favorable market conditions, any increase in the number of required dry dockings in a given timeframe and the lost revenue days arising from this off hire could result in a material loss of earnings.

Delays in the delivery of and installation of new vessel equipment could result in significant vessel off hire and have adverse impacts on our results of operations.

In order to maximize fleet performance and efficiency, we plan to invest from time to time in new technologies to be installed on our fleet. However, the delivery and installation of any new equipment depends on a number of factors, some of which are within our control, such as the location of the vessels on a given date, and other factors which are outside of our control, such as the delivery due date, the availability of qualified personnel to install new equipment and potential bottlenecks in the supply chain. Depending on the type of new equipment to be installed, we may need to coordinate delivery and installation in line with vessel dry dockings. Any delays in the delivery or installation of new equipment could result in an increase in the number of dry-docking days and adversely impact our results of operation.

Technological innovation could reduce our charter hire income and the value and operational lives of our vessels.

The charter hire rates and the value and operational life of a vessel are determined by a number of factors, including the vessel's efficiency, operational flexibility and physical life. Efficiency includes speed, fuel economy and the ability to load and discharge cargo quickly. Flexibility includes the ability to enter various harbors and ports, utilize related docking facilities and pass through canals and straits. The length of a vessel's physical life is related to its original design and construction, its maintenance and the impact of the stress of operations. If new tankers are built that are more efficient or more flexible or have longer physical lives than our vessels, competition from these more technologically-advanced vessels could adversely affect the amount of charter hire payments, if any, we receive for our vessels and the resale value of our vessels could significantly decrease. As a result, our business, financial condition and results of operations could be adversely affected.

Over time, the value of our vessels may decline, which could adversely affect our existing loan and other financial obligations we may incur in the future, our ability to obtain new financing or our operating results.

Vessel values for oil tankers can fluctuate substantially over time due to a number of different factors. Vessel values may decline from existing levels. If the operation of a tanker is not profitable, rather than continue to incur costs to maintain and finance the vessel, we may seek to dispose of it. Our inability to dispose of the vessel at a fair market value or the disposition of the vessel at a fair market value that is lower than its book value could result in a loss on its sale and adversely affect our results of operations and financial condition. In addition, vessel value declines may result in impairment charges against our earnings. As of December 31, 2025, our revolving credit facility contained loan-to-value financial covenants tied to the value of the vessels that collateralize the credit facility. We are required to maintain a vessel value to outstanding loan principal balance ratio of 125%. As at December 31, 2025, we were in compliance with these requirements. However, a decline in the market value of these tankers may result in a default under the credit facility (or any future financing agreements) or may require us to prepay portions of the outstanding principal or pledge additional collateral to avoid a default. If we are unable to cure any such breach within the prescribed cure period, the lenders could accelerate our debt and foreclose on our vessels and other assets pledged as collateral or require an early termination of the credit facility. In addition, a significant decline in the market value of our tankers may prevent us from refinancing tankers with a similar amount of debt or obtaining additional debt using the tankers as collateral, thereby requiring us to either reduce debt levels in facilities collateralized by the tankers or seek alternative financing structures.

In addition, if we determine at any time that a vessel's future useful life and earnings require us to impair its value on our consolidated financial statements, we may need to recognize a significant charge against our earnings.

We depend on the ability of our subsidiaries to distribute funds to us in order to satisfy our financial obligations and to make any dividend payments or repurchase shares.

Our subsidiaries, which are all directly and indirectly wholly owned by us, own all of our substantive operating assets. As a result, our ability to satisfy our financial obligations and to pay any dividends to, or repurchase shares from, our shareholders depends on the ability of our subsidiaries to generate profits available for distribution to us and our subsidiaries being permitted by law and contract to make such distributions to us; to the extent that they are unable to generate or distribute profits to us, we may be unable to pay our creditors or any dividends to, or repurchase shares from, our shareholders.

Financing agreements containing operating and financial restrictions may restrict our business and financing activities.

The operating and financial restrictions and covenants in our revolving credit facility and in any future financing agreements could adversely affect our ability to finance future operations or capital needs or to pursue and expand our business activities. For example, these financing arrangements may restrict our ability to:

- incur additional indebtedness and guarantee indebtedness;
- pay dividends or make other distributions or repurchase or redeem our share capital;
- prepay certain debt;
- issue certain preferred shares or similar equity securities;
- make loans and investments;
- enter into a new line of business;
- incur or permit certain liens to exist;
- enter into transactions with affiliates;
- create unrestricted subsidiaries;
- transfer, sell, convey or otherwise dispose of assets;

- make certain acquisitions and investments;
- enter into agreements restricting our subsidiaries' ability to pay dividends; and
- consolidate, merge or sell all or substantially all of our assets.

In addition, our debt agreement requires us to comply with certain financial covenants. Our ability to comply with covenants and restrictions contained in debt agreements may be affected by events beyond our control, including prevailing economic, financial and industry conditions. If any such events were to occur, we may fail to comply with these covenants. If we breach any of the restrictions, covenants, ratios or tests in our debt agreements and we are unable to cure such breach within the prescribed cure period, our obligations may, at the election of the relevant lender, become immediately due and payable, and the lenders' commitment under our credit facilities, if any, to make further loans available to us may terminate. A default under debt agreements could also result in cross-defaults under other financing agreements and foreclosure on any of our vessels and other assets securing related loans or our need to sell assets or take other actions in order to meet our debt or other financial obligations.

We may be required to make substantial capital expenditures should we decide to expand the size of our fleet. We generally will be required to make significant installment payments for any acquisitions of newbuilding vessels prior to their delivery and generation of revenue. Depending on whether we finance our expenditures through cash from operations or by issuing debt or equity securities, our financial leverage could increase and/or our shareholders' ownership interests in us could be diluted.

We will be required to make substantial capital expenditures should we decide to increase the size of our fleet, including acquiring tankers from third parties. Our acquisitions may also include newbuildings. We generally will be required to make installment payments on any newbuildings prior to their delivery. We typically pay 10% to 20% of the purchase price of a newbuilding tanker upon signing the purchase contract, even though delivery of the completed vessel does not occur until much later (approximately two to three years from the order). To fund expansion capital expenditures, we may be required to use cash balances or cash from operations, incur borrowings or raise capital through the incurrence of debt or issuance of additional equity securities. Our ability to obtain bank financing or to access the capital markets for future offerings may be limited by our financial condition at the time of any such financing or offering, as well as by adverse market conditions resulting from, among other things, general economic conditions and contingencies and uncertainties that are beyond our control. Our failure to obtain funds for capital expenditures could have a material adverse effect on our business, results of operations and financial condition. Even if we are successful in obtaining the necessary funds, incurring additional debt may significantly increase our interest expense and financial leverage, which could limit our financial flexibility and ability to pursue other business opportunities. In addition, issuing additional equity securities may result in significant shareholder ownership dilution.

Our revolving credit facility and any future financing agreements may limit our flexibility in obtaining additional financing, pursuing other business opportunities, paying dividends and repurchasing shares.

As of December 31, 2025, we had no outstanding long-term debt, and \$171.7 million was available to us under our revolving credit facility. We will continue to have the ability to incur additional debt, subject to limitations in our revolving credit facility. Our level of debt could have important consequences to us, including the following:

- our ability to obtain additional financing, if necessary, for working capital, capital expenditures, acquisitions or other purposes may be impaired, or such financing may not be available on favorable terms, if at all;
- we will need a portion of our cash flow to make principal and interest payments on our debt and to satisfy any other financial obligations we incur, reducing the funds that would otherwise be available for operations, business opportunities, share repurchases and dividends to our shareholders;
- incurring additional debt or other financial obligations in the future may make us more vulnerable than our competitors with less debt to competitive pressures or a downturn in our industry or the economy generally; and
- incurring additional debt or other financial obligations in the future may limit our flexibility in responding to changing business and economic conditions.

Our ability to service our debt and any other financial obligations we incur depends upon, among other things, our financial and operating performance, which is affected by prevailing economic conditions and financial, business, regulatory and other factors, many of which are beyond our control. If our operating results are not sufficient to service our current or future indebtedness, we will be forced to take actions such as reducing or delaying our business activities, acquisitions, investments or capital expenditures, selling assets, restructuring or refinancing our debt, or seeking additional equity capital or bankruptcy protection. We may not be able to effect any of these remedies on satisfactory terms, or at all.

Our ability to repay or refinance debt or future financial obligations and to fund our capital expenditures will depend on certain financial, business and other factors, many of which are beyond our control. To the extent we are able to finance these obligations and expenditures with cash from operations or by issuing debt or common shares, our ability to pay cash dividends and repurchase shares may be diminished, our financial leverage may increase, and our shareholders may be diluted.

To fund our existing and future debt or future financial obligations and capital expenditures, we may be required to use our existing liquidity or cash from operations, incur borrowings, raise capital through the sale of assets or ownership interests in certain assets, issue debt or additional equity securities and/or seek to access other financing sources. Our access to potential funding sources and our future financial and operating performance will be affected by prevailing economic conditions and financial, business, regulatory and other factors, many of which are beyond our control.

If we are unable to access additional financing and generate sufficient cash flow to meet our debt, other financial obligations, capital expenditure and other business requirements, we may be forced to take actions such as:

- restructuring our debt or other financial obligations;
- selling additional assets or equity interests in certain assets;
- not paying dividends or repurchasing shares;
- reducing, delaying or canceling business activities, acquisitions, investments or capital expenditures; or
- seeking bankruptcy protection.

Such measures might not be successful, and additional debt or equity capital may not be available on acceptable terms or enable us to meet our debt, capital expenditure and other obligations. Some of such measures may adversely affect our business and reputation. In addition, financing agreements may restrict our ability to implement some of these measures.

Use of cash from operations for capital purposes will reduce cash available for dividends to shareholders. Our ability to obtain bank financing or to access the capital markets for future offerings may be limited by our financial condition at the time of any such financing or offering as well as by adverse market conditions in general. Even if we are successful in obtaining necessary funds, the terms of such financings could limit our ability to pay cash dividends to shareholders or operate our business as currently conducted. In addition, incurring additional debt may significantly increase interest expense and financial leverage, and issuing additional equity securities may result in significant shareholder dilution. The sale of certain assets would reduce cash from operations and the cash available for distribution to shareholders. For more information on our liquidity requirements, please read "Item 18 – Financial Statements: Note 21a – Commitments and Contingencies – Liquidity".

Our expected primary liquidity needs in the next few years are to pay for operating expenses, dry-docking expenditures, costs associated with modifications to our vessels, vessel acquisitions, funding our other working capital requirements, scheduled repayments of debt, debt servicing costs and dividends on equity and/or repurchases of shares as and if determined by our Board of Directors. We anticipate that our primary sources of funds in the next few years will be existing liquidity, cash flows from operations, long-term debt, and equity issuances or other sources of financing.

Many of our seafaring employees are covered by collective bargaining agreements, and the failure to renew those agreements or any future labor agreements may disrupt operations and adversely affect our cash flows.

A significant portion of our seafarers are employed under collective bargaining agreements. We may become subject to additional labor agreements in the future. We may suffer labor disruptions if relationships deteriorate with the seafarers or the unions that represent them. The collective bargaining agreements may not prevent labor disruptions, particularly when the agreements are being renegotiated. Salaries are typically renegotiated annually or biannually for seafarers. Although these negotiations have not caused labor disruptions in the past, any labor disruptions could harm our operations and could have a material adverse effect on our business, results of operations and cash flows.

We may be unable to attract and retain qualified, skilled employees or crew necessary to operate our business, and the cost of attracting and retaining such personnel may increase.

Our success depends on our ability to attract and retain highly skilled and qualified personnel. In crewing our vessels, we require technically skilled employees with specialized training who can perform physically demanding work. Competition to attract and retain qualified crew members is intense. The shipping industry continues to forecast a shortfall in qualified personnel, and crew and other compensation has increased and may continue to increase in the future. If crew costs increase and we are not able to increase our rates to compensate for any such increases, our financial condition and results of operations may be adversely affected. Any inability we experience in the future to hire, train and retain a sufficient number of qualified employees or crew could impair our ability to manage, maintain and grow our business.

We anticipate that we may need to accelerate our fleet renewal in coming years, the success of any such program will depend on newbuilding and second-hand vessel availability and prices, market conditions and available financing, and which may require significant expenditures.

As approximately 65% of our fleet is currently aged 15 years and older, we anticipate that we may need to accelerate our fleet renewal in the coming years. Our ability to successfully execute a renewal program will depend on the availability and prices of newbuilding and second-hand vessels, market conditions and charter rates (primarily spot tanker rates), and access to sufficient financing at acceptable rates. The cost of newbuilding or second-hand vessels will be significant, which could affect our financial condition, cash flows and results of operations. Failure to execute a timely renewal program may adversely impact our business and financial condition.

Increased demand for and supply of vessels fitted with scrubbers to comply with IMO sulfur reduction requirements could reduce demand for our existing vessels and impair our ability to charter out our vessels at competitive rates.

As of December 31, 2025, owners of approximately 50% of the worldwide fleet of crude tankers and 23% of the worldwide fleet of product tankers had fitted scrubbers on their vessels. One vessel we own is fitted with a scrubber. In February 2026, we agreed to sell this vessel, which is expected to be delivered to its purchaser during the second quarter of 2026. Scrubbers allow a ship to consume high sulfur fuel oil, which is less expensive than the low sulfur fuel oil that ships without scrubbers must consume to comply with the IMO 2020 low sulfur emission requirements. Generally, owners of vessels with higher operating fuel requirements (generally larger ships) are more inclined to install scrubbers to comply with IMO 2020. Fuel expense reductions from operating scrubber-fitted ships could result in a substantial reduction of bunker cost for charterers compared to the vessels in our fleet, which do not have scrubbers. If (a) the supply of scrubber-fitted vessels increases, (b) the differential between the cost of high sulfur fuel oil and low sulfur fuel oil is high and (c) charterers prefer such vessels over our vessels to the extent they do not have

scrubbers, demand for our vessels may be reduced and our ability to charter out our vessels at competitive rates may be impaired, which may have a material adverse effect on our business, financial condition and results of operations.

Our insurance may be insufficient to cover losses that may occur to our vessels or result from our operations.

The operation of oil tankers and lightering support vessels and the transfer of oil is inherently risky. Although we carry hull and machinery (marine and war risks), protection and indemnity insurance, and other liability insurance, all risks may not be adequately insured against, and any particular claim may not be paid or paid in full. In addition, we do not carry insurance on our vessels covering the loss of revenues resulting from vessel off-hire time. Any significant unpaid claims or off-hire time of our vessels could harm our business, operating results and financial condition. Any claims covered by insurance would be subject to deductibles, and since it is possible that a large number of claims may be brought, the aggregate amount of these deductibles could be material. Certain of our insurance coverage is maintained through mutual protection and indemnity associations, and as a member of such associations we may be required to make additional payments over and above budgeted premiums if member claims exceed association reserves. In addition, the cost of this protection and indemnity coverage has significantly increased and may continue to increase. Even if our insurance coverage is adequate to cover our losses, we may not be able to obtain a timely replacement vessel in the event of a total loss of a vessel.

We may be unable to procure adequate insurance coverage at commercially reasonable rates in the future. For example, more stringent environmental regulations have led to increased costs for, and in the future may result in the lack of availability of, insurance against risks of environmental damage or pollution. A catastrophic oil spill, marine disasters or natural disasters could exceed the insurance coverage, which could harm our business, financial condition and operating results. Any uninsured or underinsured loss could harm our business and financial condition. In addition, the insurance may be voidable by the insurers as a result of certain actions or inactions, such as vessels failing to maintain certification with applicable maritime regulatory organizations.

Changes in the insurance markets attributable to structural changes in insurance and reinsurance markets and risk appetite, economic factors, the impact of any pandemics, epidemics or other public health crises, war, terrorist attacks, environmental catastrophes or political changes may also make certain types of insurance more difficult to obtain. In addition, the insurance that may be available may be significantly more expensive than existing coverage or be available only with restrictive terms.

Maritime claimants could arrest, or port authorities could detain, our vessels, which could interrupt our cash flow from these vessels.

Crew members, suppliers of goods and services to a vessel, shippers of cargo and other parties may be entitled to a maritime lien against that vessel for unsatisfied debts, claims or damages. In many jurisdictions, a maritime lienholder may enforce its lien by arresting a vessel through foreclosure proceedings. The arrest or attachment of one or more of our vessels could interrupt our cash flow and require us to pay large sums of funds to have the arrest or attachment lifted. In addition, in some jurisdictions, such as South Africa, under the "sister ship" theory of liability, a claimant may arrest both the vessel that is subject to the claimant's maritime lien and any "associated" vessel, which is any vessel owned or controlled by the same owner. Claimants could try to assert "sister ship" liability against one vessel in our fleet or the RSAs in which we operate for claims relating to another of our ships. Also, port authorities may seek to detain our vessels in port, which could adversely affect our operating results or relationships with customers.

Exposure to interest rate fluctuations will result in fluctuations in our cash flows and operating results.

As of December 31, 2025, no principal amount was outstanding under our revolving credit facility, which facility bears interest based on the Secured Overnight Financing Rate (or *SOFR*), a variable, floating rate. We anticipate, however, that we will draw funds under our revolving credit facility or enter into additional variable rate financing obligations in the future. Accordingly, we may be exposed to the impact of interest rate changes through any borrowings or obligations that require us to make interest or other payments based on floating rates.

To the extent we are exposed to floating interest rates in the future, significant increases in interest rates could adversely affect our profit margins, results of operations and our ability to service our debt. Interest rates have increased significantly since 2021. In accordance with our risk management policy, we may use interest rate swaps to reduce our exposure to market risk from changes in interest rates. The principal objective of these contracts is to minimize the risks and costs associated with our floating rate debt. However, any hedging activities entered into by us may not be effective in mitigating our interest rate risk from our variable rate indebtedness.

Returns on our cash and short-term investments and the value of any marketable securities in which we may invest could be adversely affected by changes in interest rates.

For further information about our financial instruments as at December 31, 2025 that are sensitive to changes in interest rates, please read "Item 11 - Quantitative and Qualitative Disclosures About Market Risk".

Our cash, cash equivalents and short-term investments are exposed to credit risk, which may be adversely affected by market conditions, interest rates and failures of financial institutions.

As of December 31, 2025, we had a total of \$852.6 million of cash, cash equivalents and short-term investments. We manage our available cash through various financial institutions and primarily invest our cash reserves in U.S. Government treasury bills and bank deposits. A collapse or bankruptcy of any of the financial institutions in which or through which we hold or invest our cash reserves, or rumors or the appearance of any such potential collapse or bankruptcy, might prevent us from accessing all or a portion of our cash, cash equivalents and short-term investments for an uncertain period of time, if at all. The collapse of a financial institution may occur very rapidly. Any material limitation on our ability to access our cash, cash equivalents and short-term investments could adversely affect our liquidity, results of operations and ability to meet our obligations. In addition, our returns on our cash invested in short-term investments and the value of any marketable securities in which we may invest could be adversely affected by changes in interest rates and/or by the performance of the capital markets or particular companies. For further information

about our financial instruments as at December 31, 2025 that are exposed to credit risk, please read "Item 11 - Quantitative and Qualitative Disclosures About Market Risk".

We may be unable to take advantage of favorable opportunities in the spot market to the extent any of our vessels are employed on medium to long-term charters.

As of the date of this Annual Report, two of our owned Aframax / LR2 vessels and one of our owned Suezmax vessels operate under fixed-rate time-charter contracts, and three of our owned Aframax / LR2 vessels operate under fixed-rate bareboat charter-out contracts. To the extent we enter into medium or long-term charters in the future, the vessels committed to such charters may not be available for spot charters during periods of increasing charter hire rates, when spot charters might be more profitable.

Our U.S. Gulf lightering business competes with alternative methods of delivering crude oil to ports and exports to offshore for consolidation onto larger vessels, which may limit our earnings in this market.

Our U.S. Gulf lightering business faces competition from alternative methods of delivering crude oil shipments to port and exports to offshore loading facilities for consolidation onto larger vessels, including the Louisiana Offshore Oil Platform and deep water terminals in Corpus Christi and Houston, Texas which can partially load Very Large Crude Carriers (or VLCCs). While we believe that lightering offers advantages over alternative methods of delivering crude oil to or from U.S. Gulf ports, our lightering revenues may be limited due to the availability of alternative methods.

Our full service lightering operations are subject to specific risks that could lead to accidents, oil spills or property damage.

Lightering is subject to specific risks arising from the process of safely bringing two large moving tankers next to each other and mooring them for lightering operations in which oil, refined petroleum products or other cargoes are transferred from one ship to the other. These operations require a high degree of expertise and present a higher risk of collision or spill compared to when docking a vessel or transferring cargo at port. Lightering operations, similar to marine transportation in general, are also subject to risks due to events such as mechanical failures, human error and weather conditions.

Our and many of our customers' substantial operations outside the U.S. expose us and them to political, governmental and economic instability, as well as tariffs and protectionist policies, which could harm our operations.

Since our operations and the operations of our customers are primarily conducted outside of the U.S., they may be affected by economic, political and governmental conditions in the countries where we or our customers engage in business or where our vessels are registered. Any disruption caused by these factors could harm our business, including by reducing the levels of oil exploration, development, and production activities in these areas or restricting the pool of customers. We derive some of our revenues from shipping oil from politically unstable regions. Conflicts in these regions have included attacks on ships and other efforts to disrupt shipping. Hostilities or other political instability in regions where we operate or where we may operate could have a material adverse effect on the growth of our business, results of operations and financial condition and ability to pay dividends.

In addition, tariffs, trade embargoes and other economic sanctions by the U.S. or other countries against countries in which we operate, to which we trade, or to which we or any of our customers, joint venture partners or business partners become subject, may limit trading activities with those countries or with customers, which could also harm our business and ability to pay dividends and repurchase shares. For example, the U.S., the European Union, the United Kingdom and numerous other nations have imposed substantial sanctions on Russia for its invasion of Ukraine. In addition, since 2025 the U.S. administration and other governments have announced or taken actions to implement widespread new or increased tariffs on foreign imports. These actions have resulted in, and may result in additional retaliatory tariffs being levied on various goods and commodities, which may trigger trade wars. In February 2026, the U.S. Supreme Court ruled that the U.S. International Emergency Economic Powers Act (or IEEPA) does not authorize presidential tariff actions and invalidated prior IEEPA-based global duties imposed by the U.S. administration; however, in response, the administration imposed a temporary 10% global tariff under another federal statute, which was increased to 15% prior to becoming effective on February 24, 2026. The specific implications of the Supreme Court's ruling and related administrative actions remain uncertain. These types of trade activities have disrupted global markets, resulting in an increase in general global economic uncertainty, including an increased risk of economic recessions. As a result of the rapidly changing and unpredictable geopolitical climate, the shipping industry has experienced uncertainty as to future vessel demand, trade routes, rates and operating costs.

In April 2025, the U.S. proposed legislation aimed at counteracting what it perceives as unfair Chinese maritime practices. As part of this legislation, operators of Chinese-built vessels and Chinese-owned or operated vessels could be charged a fee of up to \$1.5 million (and increasing thereafter) when calling at a U.S. port, with additional fees for operators that have vessels on order at Chinese shipyards. Given that we currently have certain Chinese-built vessels in our fleet, this legislation could lead to higher costs and may impact our ability to utilize Chinese-built ships on voyages to and from the U.S. In October 2025, China responded with similar legislation aimed at U.S.-built or flagged vessels and U.S.-owned or operated vessels. Both China and the U.S. have suspended implementation of the fees until October 2026. If the new U.S. and Chinese port fees become effective in the future, they may redirect trading patterns and port calls of U.S. and Chinese-related tankers, affect chartering decisions of customers, lead to restructuring steps by affected companies, and adversely affect our business and operating results. As there remains uncertainty about whether the port fees measures will be implemented in the future and about how they will be interpreted and enforced, we currently are unable to determine with certainty the impact these additional fees will have on us, our business and operations.

The loss of any key customer or its inability to pay for our services could result in a significant loss of revenue in a given period.

We have derived, and believe that we will continue to derive, a significant portion of our revenues from a limited number of customers. While no customer accounted for over 10% of our consolidated revenues during 2025, 2024 or 2023, the loss of any significant customer or a substantial decline in the amount of services requested by a significant customer, or the inability of a significant customer to pay for our services, could have a material adverse effect on our business, financial condition and results of operations.

We could lose a customer or the benefits of a contract if:

- the customer fails to make payments because of its financial inability, disagreements with us or otherwise;
- we agree to reduce the payments due to us under a contract because of the customer's inability to continue making the original payments;
- upon a breach by us of the relevant contract, the customer exercises certain rights to terminate the contract;
- the customer terminates the contract because we fail to deliver the vessel within a fixed period of time, the vessel is lost or damaged beyond repair, there are serious deficiencies in the vessel or prolonged periods of off-hire or we default under the contract;
- under some of our contracts, the customer terminates the contract because of the termination of the customer's sales agreement or a prolonged force majeure affecting the customer, including damage to or destruction of relevant facilities, war or political unrest preventing us from performing services for that customer; or
- the customer becomes subject to applicable sanctions laws which prohibit our ability to lawfully charter our vessel to such customer.

Exposure to currency exchange rate fluctuations could result in fluctuations in our cash flows and operating results.

Our primary economic environment is the international shipping market, which utilizes the U.S. Dollar as its functional currency. Consequently, the majority of our revenues and expenses are in U.S. Dollars, with the exception of our Australian operations which earn revenues and incur expenses primarily in Australian Dollars. However, we incur certain voyage expenses, vessel operating expenses, dry-docking expenditures and general and administrative expenses in foreign currencies, the most significant of which are the Canadian Dollar, Singapore Dollar, British Pound, Euro, Philippine Peso and Japanese Yen. This partial mismatch in revenues and expenses could lead to fluctuations in our net income due to changes in the value of the U.S. Dollar relative to other currencies.

Since we report our operating results in U.S. Dollars, changes in the value of the U.S. Dollar relative to other currencies also result in fluctuations of our reported revenues and earnings. Under U.S. accounting standards, all foreign currency-denominated monetary assets and liabilities, such as cash and cash equivalents, accounts receivable, restricted cash, accounts payable, accrued liabilities, advances from affiliates and long-term debt are revalued and reported based on the prevailing exchange rates at the end of the applicable period. This revaluation historically has caused us to report significant unrealized foreign currency exchange gains or losses each period.

Our operating results are subject to seasonal fluctuations.

Our tankers operate in markets that have historically exhibited seasonal variations in tanker demand and, therefore, in spot-charter rates. This seasonality may result in quarter-to-quarter volatility in our results of operations. Tanker markets are typically stronger in the winter months as a result of increased oil consumption in the northern hemisphere but weaker in the summer months as a result of lower oil consumption in the northern hemisphere and refinery maintenance. In addition, unpredictable weather patterns during the winter months tend to disrupt vessel scheduling, which historically has increased oil price volatility and oil trading activities in the winter months. As a result, revenues generated by the tankers in our fleet have historically been weaker during our fiscal quarters ended June 30 and September 30, and stronger in our fiscal quarters ended December 31 and March 31.

Our failure to renew or replace fixed-rate charters could cause us to trade the related vessels in the spot market, which could adversely affect our operating results and make them more volatile.

Our general vessel employment strategy includes using a mix of spot and fixed-rate charters, and we expect to enter into fixed-rate charters in the future. As of the date of this Annual Report, two of our owned Aframax / LR2 vessels and one of our owned Suezmax vessels operate under fixed-rate time-charter contracts, which are scheduled to expire between October 2026 and April 2027, and three of our owned Aframax / LR2 vessels operate under fixed-rate bareboat charter-out contracts, which are scheduled to expire between April 2026 and June 2026. If upon their scheduled expiration, or any early termination, we are unable to renew or replace these fixed-rate charters on favorable terms, or if we choose not to renew or replace these fixed-rate charters, we may employ the vessels in the volatile spot market. Increasing our exposure to the spot market, particularly during periods of unfavorable market conditions, could harm our results of operations and make them more volatile.

We have recognized asset impairments in the past and we may recognize additional impairments in the future, which will reduce our earnings and net assets.

If we determine at any time that an asset has been impaired, we may need to recognize an impairment charge that will reduce our earnings and net assets. We review our vessels and operating lease right-of-use assets for impairment whenever events or changes in circumstances indicate that the carrying amount of the assets may not be recoverable, which occurs when an asset's carrying value is greater than the estimated undiscounted future cash flows the asset is expected to generate over its remaining useful life. We review our goodwill for impairment annually and if a reporting unit's goodwill carrying value is greater than the estimated fair value, the goodwill attributable to that reporting unit is impaired. We evaluate an investment in an equity-accounted joint venture for impairment when events or circumstances indicate that the carrying value of such investment may have experienced an other-than-temporary decline in value below its carrying value.

Further, if we determine at any time that a vessel's future useful life and cash flows require us to impair its value on our financial statements, we may need to recognize a significant impairment charge against our earnings. Such a determination involves numerous assumptions and estimates, some of which require more judgment and are less predictable.

In 2025 and 2024, we recognized asset impairment charges of \$0.8 million and \$1.4 million, respectively, related to certain operating lease right-of-use assets. There were no impairment charges in 2023.

Certain of our directors and executive officers and certain directors and executive officers of Teekay have conflicts of interest and limited fiduciary and contractual duties, which may permit them to favor interests of Teekay and its other affiliates above our interests and those of our Class A common shareholders.

Conflicts of interest may arise between Teekay and its other affiliates, on the one hand, and us and our shareholders, on the other hand. As a result of these conflicts, Teekay may favor its own interests and the interests of its other affiliates over our interests and those of our shareholders. These conflicts include, among others, the following situations:

- our Chief Executive Officer, Chief Financial Officer and five of our directors (including our CEO) also serve as executive officers or directors of Teekay. As a result, these individuals have fiduciary duties to manage the business of Teekay and its affiliates in a manner beneficial to such entities and their shareholders or partners, as the case may be. Consequently, these officers and directors may encounter situations in which their fiduciary obligations to Teekay or its affiliates, on the one hand, and us, on the other hand, are in conflict. The resolution of these conflicts may not always be in our best interest or that of our shareholders. We have limited their fiduciary duties regarding corporate opportunities that may be attractive to both Teekay and us; and
- certain of our executive officers do not spend all their time on matters related to our business.

Legal and Regulatory Risks

We are bound to adhere to sanctions from many jurisdictions, including the U.S., United Kingdom, European Union and Canada, due to our domicile and location of offices.

The U.S. continues to impose sanctions on several countries or regions such as Cuba, North Korea, Syria, Iran, Russia and Ukraine's Crimea, Luhansk and Donetsk regions. The U.S. also has imposed substantial restrictions on trade with Yemen and Venezuela.

Since February 2022, the U.S. and numerous other organizations and nations, notably including the European Union and United Kingdom, have imposed substantial sanctions on Russia regarding its invasion of Ukraine. During 2022, Australia, the United Kingdom, the U.S. and the European Union prohibited the import of Russian oil into their territories. As of December 2022 for crude oil, and February 2023 for petroleum products, the U.S., European Union and United Kingdom in particular have also prohibited the provision of financial, legal, brokering, shipping and insurance services to any person of any nationality carrying Russian origin oil unless it is at or below a stated cap (currently \$44.10 per barrel for crude oil and \$100 per barrel for petroleum products), which is reviewed every six months. These Russian sanctions, together with the continuing global reaction to the Russian invasion of Ukraine, may reduce our revenues. The European Union is considering replacing the price cap regulations with a complete ban on the provision of maritime services to vessels carrying Russian origin oil and if other nations follow suit that could have significant implications on our tanker fleet.

Past port calls by our vessels or third-party vessels participating in RSAs to countries that are subject to sanctions imposed by the U.S., European Union and the United Kingdom could harm our business.

Several years ago, oil tankers owned or chartered-in by us, or third-party vessels participating in RSAs from which we derived revenue, made port calls in certain countries that are currently subject to sanctions imposed by the U.S., European Union and United Kingdom, for the loading and discharging of oil products. Those port calls did not violate U.S., European Union or United Kingdom sanctions, and we intend to maintain our compliance with all U.S., European Union and United Kingdom sanctions.

These historical port calls have not adversely affected our business, which we believe is due to such port calls being legal at the time and that we are able to demonstrate our compliance. However, some charterers may choose not to utilize a vessel that had previously called at a port in a now sanctioned country. Some investors might decide not to invest in us simply because we previously called on, or through our participation in RSAs previously received revenue from calls on, ports in these sanctioned countries. Any such investor reaction could adversely affect the market for our common shares.

Despite our policies, in the future our vessels may inadvertently breach sanctions due to orders given by charterers. Use of our vessels by charterers in a manner that violates sanctions may result in fines, penalties or other sanctions imposed against us. Sanctions and embargo laws and regulations vary in their application, as they do not all apply to the same covered persons or proscribe the same activities, and such sanctions and embargo laws and regulations may be amended over time. Additionally, certain sanctions exist under a strict liability regime. This means that for a party to be liable under the sanctions, it is not a requirement that the party knew they were violating sanctions or that they intended to violate sanctions. We could be subject to monetary fines, civil or commercial penalties or other sanctions for violating applicable sanctions or embargo laws even in circumstances where our conduct or the conduct of one of our charterers was inconsistent with our sanctions-related policies, whether unintentionally or inadvertently.

Failure to comply with the U.S. Foreign Corrupt Practices Act, the UK Bribery Act, the UK Criminal Finances Act, the UK Economic Crime and Corporate Transparency Act and similar laws in other jurisdictions could result in fines, criminal penalties, contract terminations and an adverse effect on our business.

We operate our vessels worldwide, which may require our vessels to trade in countries known to have a reputation for corruption. We are committed to doing business in accordance with applicable anti-corruption laws and have adopted a code of business conduct and ethics which is consistent and in full compliance with the Foreign Corrupt Practices Act of 1977 (or the *FCPA*) of the United States, the Bribery Act 2010 (or the *UK Bribery Act*), the Criminal Finances Act 2017 (or the *CFA*) and the Economic Crime and Corporate Transparency Act 2023 (or the *ECCTA*) of the United Kingdom. We are subject, however, to the risk that we, our affiliated entities or their respective officers, directors, employees and agents may take actions determined to be in violation of applicable anti-corruption and anti-money laundering laws, including the *FCPA*, the *UK Bribery Act*, the *CFA* and the *ECCTA*. Any such violation could result in substantial fines, sanctions, civil and/or criminal penalties, or curtailment of operations in certain jurisdictions, and might adversely affect our business, results of operations or financial condition. In addition, actual or alleged violations

could damage our reputation and ability to do business. Furthermore, detecting, investigating, and resolving actual or alleged violations is expensive and can consume significant time and attention of our senior management.

The shipping industry is subject to substantial environmental and other regulations, which may significantly limit operations and increase expenses and adversely impact our insurance coverage and costs.

Our operations are affected by extensive and changing international, national and local environmental protection laws, regulations, treaties and conventions which are in force in international waters, the jurisdictional waters of the countries in which our vessels operate, as well as the countries of our vessels' registration, including those governing oil spills, discharges to air and water, and the handling and disposal of hazardous substances and wastes. Many of these requirements are designed to reduce the risk of oil spills and other pollution. In addition, we believe that the heightened environmental, quality and security concerns of insurance underwriters, regulators and charterers will lead to additional regulatory requirements, including enhanced risk assessment and security requirements and greater inspection and safety requirements on vessels. For example, new or amended legislation relating to ship recycling, sewage systems, emission control (including emissions of greenhouse gases and other pollutants) as well as ballast water treatment and ballast water handling have been or may be adopted. The IMO, the United Nations agency for maritime safety and the prevention of pollution by vessels, has also established progressive standards that continue to limit emissions from ships as they strive to meet their 2030 and 2050 goals. These and other laws or regulations may require significant additional capital expenditures or operating expenses in order for us to comply with the laws and regulations and maintain our vessels in compliance with international and national regulations.

The environmental and other laws and regulations applicable to us may affect the resale value or useful lives of our vessels, require a reduction in cargo capacity, ship modifications or operational changes or restrictions, lead to decreased availability of insurance coverage for environmental matters or result in the denial of access to certain jurisdictional waters or ports, or detention in, certain ports. Under local, national, and foreign laws, as well as international treaties and conventions, we could incur material liabilities, including cleanup obligations, if there is a release of petroleum or other hazardous substances from our vessels or otherwise in connection with our operations. We could also become subject to personal injury or property damage claims relating to the release of or exposure to hazardous materials associated with our operations. In addition, failure to comply with applicable laws and regulations may result in administrative and civil penalties, criminal sanctions or the suspension or termination of our operations, including, in certain instances, seizure or detention of our vessels. For further information about regulations affecting our business and the related requirements imposed on us, please read "Item 4 – Information on the Company: B. Business Overview – Regulations".

Climate change and greenhouse gas restrictions may adversely impact our operations and markets.

Concern for and focus on climate change has promoted extensive existing and proposed international, national and local regulations intended to reduce greenhouse gas emissions (including from various jurisdictions and the IMO). These regulatory measures may include the adoption of cap and trade regimes, carbon taxes, use of alternate fuels, increased efficiency standards and incentives or mandates for renewable energy. Compliance with these or other regulations and our efforts to participate in reducing greenhouse gas emissions are expected to increase our compliance costs and require additional capital expenditures to reduce vessel emissions and may require changes to our business and could have an adverse impact on our financial condition.

Our business includes transporting oil and oil products. Regulatory changes and public concern about the environmental impact of climate change may lead to reduced demand for our assets and decreased demand for our services, while increasing or creating greater incentives for use of alternative energy sources. Regulatory and consumer efforts aimed at combating climate change may intensify and accelerate. Although we do not expect demand for oil to decline dramatically over the short-term, in the long-term, climate change initiatives will likely significantly affect demand for oil and for alternatives. Any such change could adversely affect our ability to compete in a changing market and our business, financial condition and results of operations. For example, as of January 1, 2024, the European Union expanded the existing EU Emissions Trading System (or *EU ETS*) to include carbon dioxide (or *CO2*) emissions from vessels of 5,000 gross tonnage and above. Shipping companies which perform voyages to, from or within the EU or the EEA (Iceland, Liechtenstein and Norway) in a given year will need to acquire and surrender EU allowances (or *EUAs*) through their Union Registry account by September of the following year to cover their annual emissions. In addition to the EU ETS, the introduction of the FuelEU Maritime regulation by the European Union as of January 1, 2025, requires us to pay a financial penalty in relation to certain voyages which call on EU or EEA ports when not using low emission intensity fuels. Effective July 1, 2026, the UK Emissions Trading Scheme (or *UK ETS*) will be expanded to include the domestic maritime sector and applies to commercial vessels of 5,000 gross tonnage and above. Compliance is required for all domestic voyages, which are defined as journeys between two UK ports or voyages that start and end at the same UK port. This includes all emissions generated while at anchor or moored in UK ports. As part of compliance, the registered owner of a vessel must acquire and surrender one UK allowance for every tonne of *CO2* equivalent emitted. For further information on EU ETS, FuelEU and UK ETS, please see "Item 4. Information on the Company – B. Business Overview – Regulations" in this Annual Report.

Scrutiny and expectations from certain investors, lenders, customers and other market participants with respect to ESG policies and practices may impose additional costs on us or expose us to additional risks.

Certain investor advocacy groups, certain institutional investors, investment funds, lenders and other market participants remain focused on ESG practices and place significant importance on the implications and social cost of their investments. This increased focus and activism related to ESG and similar matters may hinder access to capital, as these investors and lenders may decide to reallocate capital or to not commit capital as a result of their assessment of a company's ESG practices. Companies that do not comply with ESG expectations and standards by these investors, lenders or other industry stakeholders, or companies, may lack the support of such third parties.

We may face increasing pressures from such third parties, which are focused on climate change, to prioritize sustainable energy practices, reduce our carbon footprint and promote sustainability. As a result, we may determine that it is appropriate to implement more stringent ESG procedures or standards so that our interested existing and future investors and lenders remain invested in us and make further investments in us, or in order for customers to consider conducting future business with us, especially given our business of transporting oil and oil products.

At the same time, anti-ESG sentiment has been gaining momentum in certain jurisdictions, including the U.S., and certain investors, other stakeholders and regulators may express or pursue opposing views, legislation and investment expectations with respect to ESG initiatives. Several states in the U.S. and the U.S. government have enacted or proposed policies or executive action restricting ESG-focused investment practices, some of which may conflict with other regulatory requirements, resulting in regulatory uncertainty. Failure to comply with ESG-related or anti-ESG-related laws, exchange policies or stakeholder expectations could materially and adversely impact an investment in our common shares and have an adverse effect on our business.

As a Bermuda exempted company, and with a majority of our subsidiaries being Marshall Islands entities and also having subsidiaries in other offshore jurisdictions, our operations may be subject to economic substance requirements, which could impact our business.

Finance ministers of the European Union rate jurisdictions for tax transparency, governance, real economic activity and corporate tax rate. Countries that do not adequately cooperate with the finance ministers are placed on a list of non-cooperative jurisdictions for tax purposes. As of December 31, 2025, neither Bermuda nor the Marshall Islands were listed by the European Union on the list of non-cooperative jurisdictions. If Bermuda or the Marshall Islands were placed onto the list of non-cooperative jurisdictions and sanctions or other financial, tax or regulatory measures were applied by European Union member states to countries on the list, or further economic substance requirements were imposed by Bermuda or the Marshall Islands, our business could be harmed.

European Union member states have agreed upon a set of measures, which they can choose to apply against countries on the list of non-cooperative jurisdictions, including increased monitoring and audits, withholding taxes, special documentation requirements and anti-abuse provisions. The European Commission has stated it will continue to support member states' efforts to develop a more coordinated approach to sanctions for the listed countries. European Union legislation prohibits European Union funds from being channeled or transited through entities in countries on the list of non-cooperative jurisdictions. Other jurisdictions in which we operate could be placed on the list of non-cooperative jurisdictions in the future.

We are a Bermuda exempted company with our headquarters in Bermuda and we have subsidiaries organized in Bermuda. Additionally, a majority of our subsidiaries are Marshall Islands entities. These jurisdictions have enacted economic substance laws and regulations with which we may be obligated to comply. We believe that we and our subsidiaries are compliant with the Bermuda and the Marshall Islands economic substance requirements. However, if there were a change in the requirements or interpretation thereof, or if there were an unexpected change to our operations, any such change could result in noncompliance with the economic substance legislation and related fines or other penalties, increased monitoring and audits, and dissolution of the noncompliant entity, which could have an adverse effect on our business, financial condition or operating results.

The smuggling of drugs or other contraband onto our vessels may lead to governmental claims against us.

Production of cocaine and various narcotics has risen dramatically in recent years, and the demand for such substances has seen an increase in many countries as well. As a result, new hubs and new routes for cocaine and narcotics smuggling have emerged, and seizures by law enforcement agencies are reaching record highs around the world. Many of these seizures have a direct impact on merchant ships. Detentions of vessels and crew members are possible when cocaine or certain narcotics are discovered, leading to operational delays, lengthy legal proceedings, psychological impacts on employees and associated costs.

Our vessels call on certain ports, such as Brazil, Venezuela and Colombia, where there is a higher risk that smugglers may attempt to hide drugs and other illegal substances and contraband on vessels, with or without the knowledge of crew members. To the extent our vessels are found with illegal substances or contraband, whether inside or attached to the hull of our vessel and whether with or without the knowledge of any of our crew, we may face governmental or other regulatory claims and detention of the vessel, which could have a material adverse effect on our business, financial condition and results of operations.

Information and Technology Risks

A cyber-attack could materially disrupt our business.

We rely on information technology systems and networks in our operations and the administration of our business. Cyber-attacks have increased in number and sophistication in recent years, and will likely continue to accelerate as artificial intelligence is further employed in cyber-attacks. Our operations could be targeted by individuals or groups seeking to sabotage, disrupt or gain unauthorized access to our information technology systems and networks, or to steal data. A successful cyber-attack could disrupt our operations, including the safety of our operations, or lead to the unauthorized release of information or alteration of information on our systems. Any such attack or other breaches of our information technology systems could have a material adverse effect on our business and results of operations.

We rely on our information systems to conduct our business, and failure to protect these systems against viruses and security breaches could adversely affect our business and results of operations. Additionally, if these systems fail or become unavailable for any significant period of time, our business could be harmed.

Our business is international in scope, and the efficient operation of our business, including processing, transmitting and storing electronic and financial information and aspects of the control and operation of our vessels, is dependent on computer hardware and software systems. Information systems are vulnerable to security breaches and other attacks by computer hackers and cyber terrorists. We rely on what we believe are industry-accepted security measures and technology in seeking to secure confidential and proprietary information maintained on our information systems and to protect our assets. However, these measures and technology may not adequately prevent security breaches or cyber-attacks.

We may be required to spend significant capital and other resources to further protect us, our information systems and our assets against threats of security breaches, computer viruses and cyberattacks, or to alleviate problems caused by such matters. Security breaches, viruses and cyber-attacks could also harm our reputation and expose us to claims, litigation and other possible liabilities. Any inability to prevent security breaches (including the inability of our third-party vendors, suppliers or counterparties to prevent security breaches) could also cause existing customers to

lose confidence in our information systems and harm our reputation, cause losses to us or our customers, damage our reputation and increase our costs. Any vulnerabilities attributable to third-party vendors, suppliers or counterparties relating to artificial intelligence tools or other products or services we may purchase or use might not be identified or discovered by them or by us, and such vulnerabilities could increase our exposure to security breaches and cyber-attacks.

In addition, the unavailability of information systems or the failure of these systems to perform as anticipated for any reason could disrupt our business and could result in decreased performance and increased operating costs. Any significant interruption or failure of our information systems or any significant breach of security could adversely affect our business, financial condition and results of operations.

Our failure to comply with data privacy laws could damage our customer relationships and expose us to litigation risks and potential fines.

Data privacy is subject to frequently changing laws, rules and regulations, which sometimes conflict among the various jurisdictions and countries in which we provide services and continue to develop in ways which we cannot predict, including with respect to evolving technologies such as cloud computing and artificial intelligence. These data privacy laws, rules and regulations often include significant penalties for non-compliance. Our failure to adhere to or successfully implement processes in response to changing regulatory requirements in this area could result in legal liability or impairment to our reputation in the marketplace, which could have a material adverse effect on our business, financial condition and results of operations.

The use of artificial intelligence in our operations may not result in expected benefits, and the use of artificial intelligence by any of our competitors may give them advantages relative to us.

We are investigating the use of artificial intelligence to improve productivity and streamline processes. However, any further investment in and use of artificial intelligence may not achieve the expected benefits, and the use of artificial intelligence by our competitors may give them advantages relative to us.

Risks Related to an Investment in Our Securities

The superior voting rights of our Class B common shares held by Teekay limit our Class A common shareholders' ability to control or influence corporate matters.

Our Class B common shares have five votes per share, and our Class A common shares have one vote per share. However, the voting power of the Class B common shares is limited such that the aggregate voting power of all outstanding Class B common shares can at no time exceed 49% of the voting power of our outstanding Class A common shares and Class B common shares, voting together as a single class. As of the date of this Annual Report, Teekay indirectly owns Class A and Class B common shares representing a majority of the voting power of our outstanding share capital. Through its ownership of all of our Class B common shares, Teekay has substantial control and influence over our management and affairs and over all matters requiring shareholder approval, including the election of directors and significant corporate transactions. In addition, because of this dual-class common share structure, Teekay will continue to be able to control matters submitted to our shareholders for approval even though it owns significantly less than 50% of our outstanding common shares. This voting control limits our remaining Class A common shareholders' ability to influence corporate matters and, as a result, we may take actions that our Class A common shareholders do not view as beneficial.

We are incorporated in Bermuda and, as a result, shareholders may have fewer rights and protections under Bermuda law than under a typical jurisdiction in the U.S.

We are a Bermuda exempted company. Our corporate affairs are governed by our memorandum of continuance, bye-laws and the Companies Act, 1981 of Bermuda (or the *Companies Act*). The Companies Act does not as clearly establish the rights and fiduciary responsibilities of our directors as do statutes and judicial precedent in some U.S. jurisdictions. Therefore, our shareholders may have more difficulty in protecting their interests in the face of actions by management, directors or any controlling shareholders than would shareholders of a corporation incorporated in a U.S. jurisdiction.

Because we are organized under the laws of Bermuda, it may be difficult to enforce judgments against us, our directors or our management.

We are organized under the laws of Bermuda, and substantially all of our assets are located outside of the U.S. In addition, most of our directors and officers are non-residents of the U.S., and all or a substantial portion of the assets of these non-residents are located outside the U.S. As a result, it may be difficult or impossible to bring an action against us or against these individuals in the U.S. Even if successful in bringing an action of this kind, the laws of Bermuda and of other jurisdictions may prevent or restrict the enforcement of a judgment against us or our assets or our directors and officers.

Tax Risks

In addition to the following risk factors, you should read "Item 4E – Taxation of the Company", "Item 10 - Additional Information – Material United States Federal Income Tax Considerations" and "Item 10 - Additional Information – Non-United States Tax Considerations" for a more complete discussion of the expected material U.S. federal and non-U.S. income tax considerations relating to us and the ownership and disposition of our Class A common shares.

U.S. tax authorities could treat us as a “passive foreign investment company” (or PFIC), which could have adverse U.S. federal income tax consequences to our U.S. shareholders and other adverse consequences to us and all of our shareholders.

A non-U.S. entity treated as a corporation for U.S. federal income tax purposes will be treated as a PFIC for such purposes in any tax year in which, after taking into account the income and assets of the corporation and, pursuant to a “look-through” rule, any other corporation or partnership in which the corporation directly or indirectly owns at least 25% of the shares or equity interests (by value) and any partnership in which the corporation directly or indirectly owns less than 25% of the equity interests (by value) to the extent the corporation satisfies an “active partner” test and does not elect out of “look through” treatment, either (i) at least 75% of its gross income consists of “passive income,” (or the *PFIC income test*) or (ii) at least 50% of the average value of the entity’s assets is attributable to assets that produce or are held for the production of “passive income.” For purposes of these tests, “passive income” includes dividends, interest, gains from the sale or exchange of investment property and rents and royalties (other than rents and royalties that are received from unrelated parties in connection with the active conduct of a trade or business). By contrast, income derived from the performance of services does not constitute “passive income.”

With respect to the PFIC income test, there are legal uncertainties involved in determining whether the income derived from our and our look through subsidiaries’ time-chartering activities constitutes rental income or income derived from the performance of services, including the decision in *Tidewater Inc. v. United States*, 565 F.3d 299 (5th Cir. 2009), which held that income derived from certain time-chartering activities should be treated as rental income rather than services income for purposes of a foreign sales corporation provision of the U.S. Internal Revenue Code of 1986, as amended (or the *Code*). However, the Internal Revenue Service (or the *IRS*) stated in an Action on Decision (AOD 2010-01) that it disagrees with, and will not acquiesce to, the way that the rental versus services framework was applied to the facts in the *Tidewater* decision, and in its discussion stated that the time charters at issue in *Tidewater* would be treated as producing services income for PFIC purposes. The IRS’s statement with respect to *Tidewater* cannot be relied upon or otherwise cited as precedent by taxpayers. Consequently, in the absence of any binding legal authority specifically relating to the statutory provisions governing PFICs, there can be no assurance that the IRS or a court would not follow the *Tidewater* decision in interpreting the PFIC provisions of the Code. Nevertheless, based on our and our look-through subsidiaries’ current assets and operations, we intend to take the position that we are not now and have never been a PFIC. No assurance can be given that this position would be sustained by a court if contested by the IRS. Furthermore, based on our current estimates and assumptions relating to our current PFIC asset test modeling, including our assumptions on the tanker market, value of our fleet and our significant cash assets, no assurance can be given that we would not constitute a PFIC for the 2026 tax year or any future tax year if there were to be changes in these estimates and assumptions and in our and our look-through subsidiaries’ assets, income or operations.

If we or the IRS were to determine that we are or have been a PFIC for any tax year during which a U.S. Holder (as defined below under “Item 10 – Additional Information – Material United States Federal Income Tax Considerations”) held our common shares, such U.S. Holder would face adverse U.S. federal income tax consequences. For a more comprehensive discussion regarding the tax consequences to U.S. Holders if we are treated as a PFIC, please read “Item 10 - Additional Information - Material United States Federal Income Tax Considerations - United States Federal Income Taxation of U.S. Holders - Consequences of Possible PFIC Classification.”

The imposition of taxes, including as a result of any change in tax law or accounting requirements, may reduce our cash available for distribution to shareholders, cash flows and results of operations.

We, our joint venture or our subsidiaries are subject to tax in certain jurisdictions in which we, our joint venture or our subsidiaries are organized own assets or have operations, which reduces the amount of our cash available for distribution. In computing our tax obligations in these jurisdictions, we are required to take various tax accounting and reporting positions, including in certain cases estimates, on matters that are not entirely free from doubt and for which we may not have received rulings from the governing authorities. We cannot assure you that upon review of these positions the applicable authorities will agree with our positions. A successful challenge by a tax authority could result in additional tax imposed on us, our joint venture or our subsidiaries, further reducing the cash available for distribution. We have established reserves in our financial statements that we believe are adequate to cover our liability for any such additional taxes. We cannot assure you, however, that such reserves will be sufficient to cover any additional tax liability that may be imposed on our subsidiaries. Additionally, tax laws, including tax rates, in the jurisdictions in which we operate may change as a result of macroeconomic or other factors outside of our control. A change in tax laws or regulations, or in the interpretation thereof, could result in a materially higher tax expense or a higher effective tax rate on our earnings. For example, various governments and organizations such as the European Union and the OECD are increasingly focused on tax reform and other legislative or regulatory action to increase tax revenue.

In October 2021, members of the OECD put forth two proposals: (i) Pillar One reallocates profit to the market jurisdictions where sales arise versus physical presence; and (ii) Pillar Two compels multinational enterprises with €750 million or more in annual revenue to pay a global minimum tax of 15% on income received in each country in which they operate. The reforms aim to level the playing field between countries by discouraging them from reducing their corporate income taxes to attract foreign business investment. Over 140 countries have agreed to enact the two-pillar solution to address the challenges arising from the digitalization of the economy and, in 2024, these guidelines were declared effective and must now be enacted by those OECD member countries.

Qualifying international shipping income is exempt from many aspects of this Pillar Two framework if the exemption requirements are met, which may minimize the tax effect on qualifying shipping companies. As of 2025, legislatures of over 60 OECD member states both within and outside of the European Union have either introduced draft legislation or enacted final legislation to implement the OECD’s minimum tax proposal, including the countries of Canada, the UK, Australia, the Netherlands, Norway and Singapore, in which we (or one of our “constituent entities,” as determined consistent with the Pillar Two framework) operate. The application of the Pillar Two rules continues to evolve and its implementation may result in additional tax imposed on us or our subsidiaries and increase the cost of operating in certain countries. We continue to monitor the development and evaluate the impact of these rules and assess whether to take any available mitigating actions to reduce the potential impact under the current Pillar Two rules.

Additionally, changes in our operations or ownership could result in additional tax being imposed on us or on our subsidiaries in jurisdictions in which operations are conducted. For example, changes in the ownership of our shares may cause us to be unable to claim an exemption from U.S. federal income tax under Section 883 of the Code. If we were not exempt from tax under Section 883 of the Code, we would be subject to U.S. federal income tax on income we earn from voyages into or out of the U.S., the amount of which is not within our complete control. In addition, we

may rely on an exemption to be deemed non-resident in Canada for Canadian tax purposes under subsection 250(6) of the Canada Income Tax Act for (i) corporations whose principal business is international shipping and that derive all or substantially all of their revenue from international shipping, and (ii) corporations that are holding companies that have over half of the cost base of their investments in eligible international shipping subsidiaries and receive substantially all of their revenue as dividends or interest from those eligible international shipping subsidiaries are exempt under subsection 250(6). If we were to cease to qualify for the subsection 250(6) exemption, we could be subject to Canadian income tax and to the extent Teekay Tankers was to distribute dividends as a corporation determined to be resident in Canada, shareholders who are not resident in Canada for purposes of the Canada Income Tax Act would generally be subject to Canadian withholding tax in respect of such dividends paid by Teekay Tankers.

Typically, most of our time-charter and spot voyage charter contracts require the charterer to reimburse us for a certain period of time in respect of taxes incurred as a consequence of the voyage activities of our vessels while performing under the relevant charter. However, our rights to reimbursement under charter contracts may not survive for as long as the applicable tax statutes of limitations in the jurisdictions in which we operate. As such, we may not be able to obtain reimbursement from our charterers where any applicable taxes that are not paid before the contractual claim period has expired.

We are subject to taxation in Bermuda and changes to Bermuda tax policies may impact our financial position.

As a response to the introduction of the OECD Pillar Two framework and the enactment by various countries of the Pillar Two rules, Bermuda enacted the Bermuda Corporate Income Tax Act 2023 (or *Bermuda CIT Act*) on December 27, 2023, which became operative with respect to the imposition of corporate income tax on January 1, 2025. The Bermuda CIT Act applies only to Bermuda entities that are part of multinational enterprise groups with €750 million or more in annual revenues in at least two of the four fiscal years immediately preceding the fiscal year in question (or *Bermuda Constituent Entity Group*). Where corporate income tax is chargeable to a Bermuda Constituent Entity Group, the amount of corporate income tax chargeable for a fiscal year will be 15% of the net taxable income of the Bermuda Constituent Entity Group as determined in accordance with and subject to the adjustments set out in the Bermuda CIT Act (including in respect of foreign tax credits applicable to the Bermuda constituent entities). In general, income arising from international shipping is exempted from the scope of such tax to the extent applicable requirements relating to strategic or commercial management in Bermuda are satisfied.

As a result of the redomiciliation of Teekay Tankers to Bermuda on October 1, 2024, the provisions of the Bermuda CIT Act apply to tax years starting on January 1, 2025 to our Bermuda Constituent Entity Group, which may result in corporate income tax being payable, depending on the nature of our income, profits or gains. Under current Bermuda tax law (including the Bermuda CIT Act), there are no withholding taxes payable in Bermuda on dividends distributed by us to our shareholders.

Bermuda is expected to continue to monitor further developments around the world as other jurisdictions address the OECD's standards. Future changes to the Bermuda CIT Act could, if applicable to the Teekay Tankers' Bermuda Constituent Entity Group, have an adverse effect on the Teekay Tankers' Bermuda Constituent Entity Group's financial condition and results of operations.

Changes to the United Kingdom tonnage tax or corporate tax regimes applicable to us, or to the interpretation thereof, may impact our future operating results.

In November 2024, Teekay Tankers' subsidiaries elected jointly as a group to participate in the United Kingdom tonnage tax regime and, following the group's admission, is eligible for this regime for an initial eight-year period. At any time during the eight-year eligibility period, the Teekay Tankers tonnage tax group can elect to renew its election to apply the tonnage tax regime for another eight-year period on a rolling basis. The tonnage tax system applies to shipping income, expenses and profits and replaces factors that are normally taken into account in traditional tax calculations, such as profit or loss, operating costs, depreciation, gains and the offsetting of past losses of the revenues taxable in the United Kingdom. However, under the tonnage tax rules, which are part of the normal corporate tax regime in the United Kingdom, the taxable income of a qualifying shipping operation such as that of the Teekay Tankers tonnage tax group is instead calculated based on the net registered tonnage of the qualifying seagoing vessels that the Teekay Tankers tonnage tax group owns, charters or, in some cases, manages that generate income from shipping activities. A deemed daily profit figure is applied to the specific net tonnage of the vessels based on a sliding scale to determine the taxable income under the tonnage tax regime. The total annual deemed profit is then subjected to United Kingdom corporation tax in the normal manner (currently at the rate of 25%), such that tonnage tax companies remain United Kingdom corporation taxpayers and remain entitled to the benefits of the United Kingdom's double taxation agreements with other countries.

Changes to the United Kingdom tax regime applicable to us, or the interpretation thereof, may impact our future operating results. There is no guarantee that the tonnage tax regime will not be reversed or that other forms of taxation will not be imposed, such as, among other things, further or amended taxes imposing the global minimum effective tax rate rules, a carbon tax or emissions trading system in the context of the discouragement of the use of fossil fuels. To the extent that such changes were to be implemented or we do not continue to meet the applicable qualification requirements, we may be required to pay higher income tax in the United Kingdom and this may adversely impact our financial condition and results of operations.

Item 4. Information on the Company

A. History and Development

Teekay Tankers Ltd. ("we," "us," or "the Company") is an international provider of marine transportation to global oil industries. We were formed as a Marshall Islands corporation in October 2007 by Teekay Corporation Ltd. (NYSE: TK) (or *Teekay Corporation*), a leading provider of international crude oil and other marine transportation services. We completed our initial public offering on December 18, 2007 with an initial fleet of nine Aframax oil tankers which were transferred to us by Teekay Corporation.

Our tanker fleet size has increased from nine owned Aframax tankers in 2007 to 35 owned tankers and three in-chartered tankers as of March 1, 2026. The capacity of our tanker fleet has risen from approximately 980,000 deadweight tonnes (or *dwt*) in 2007 to approximately 4,813,100 dwt as of March 1, 2026.

In July 2015, we acquired our ship-to-ship (or *STS*) transfer business, which provides full service lightering and lightering support, from a company jointly-owned by Teekay Corporation and a Norway-based marine transportation company, I.M. Skaugen SE.

In May 2017, we completed the acquisition from Teekay Holdings Ltd., a wholly-owned subsidiary of Teekay Corporation, of the remaining 50% interest in Teekay Tanker Operations Ltd. (or *TTOL*), which owns certain tanker commercial management and technical management operations.

In November 2017, we completed a merger with Tanker Investments Ltd. (or *TIL*) by acquiring all of the remaining 27.0 million issued and outstanding common shares of TIL, by way of a share-for-share exchange resulting in TIL becoming a wholly-owned subsidiary. Upon completion of the merger, we acquired TIL's fleet of ten Suezmax tankers and eight Aframax / LR2 tankers.

In December 2024, we acquired Teekay Corporation's Australian operations, which provide marine services to the Australian government, energy companies and other third parties. In addition, we acquired all of Teekay Corporation's management services companies not previously owned by us. As part of the acquisition, Teekay Corporation transferred to us its supplemental retirement defined contribution plan, which relates to the management service companies included in the acquisition (collectively, the *Acquired Operations*).

We purchased one Aframax / LR2 tanker, one Suezmax tanker and one VLCC tanker (which was previously owned through our 50/50 joint venture before we purchased the remaining 50% ownership interest in the tanker) in 2025, as well as one Aframax / LR2 tanker in 2024. In January 2026, we completed the purchase of three Aframax / LR2 tankers.

We sold eight Suezmax tankers and three Aframax / LR2 tankers in 2025, two Aframax / LR2 tankers and one Suezmax tanker in 2024, as well as one Aframax / LR2 tanker in 2023. Please read "Item 18 – Financial Statements: Note 15 - Vessel Sales and Write-down of Assets". In January 2026, we completed the sale of one Suezmax tanker. The tanker and its related bunker and lube oil inventories were classified as held for sale in the consolidated balance sheet as at December 31, 2025. In January 2026 and February 2026, we entered into agreements to sell one Suezmax tanker and one VLCC tanker. The Suezmax tanker was delivered to its purchaser during March 2026, and the VLCC tanker is expected to be delivered to its purchaser during the second quarter of 2026.

From time to time, we also charter-in vessels, typically from third parties as part of our chartering strategy. Please read "Business Strategies" below in this Item.

We incorporated on October 17, 2007 under the laws of the Republic of the Marshall Islands and transferred our legal domicile on October 1, 2024 by changing our jurisdiction of incorporation from the Marshall Islands to Bermuda. Following the redomiciliation, we are a Bermuda exempted company and maintain our principal executive office at 2nd Floor, Swan Building, 26 Victoria Street, Hamilton, HM 12, Bermuda. Our telephone number at such address is (441) 298-2530.

The SEC maintains an internet site at www.sec.gov, that contains reports, proxy and information statements, and other information regarding issuers that file electronically with the SEC. Our website is www.teekay.com/business/tankers. The information contained on our website is not part of this Annual Report.

B. Business Overview

Our primary business is to own and operate crude oil and product tankers, and we employ a chartering strategy that seeks to capture upside opportunities in the tanker spot market while using fixed-rate time charters to reduce downside risks. Our mix of vessels trading in the spot market or subject to fixed-rate time charters will change from time to time. In addition to our core business, we also provide operational and maintenance marine services as part of our Australian operations and STS support services, along with our in-house tanker commercial management and technical management operations. We believe this improves our ability to manage the cyclical nature of the tanker market through the less volatile cash flows generated by these operational areas. Historically, the tanker industry has experienced volatility in profitability due to changes in the supply of, and demand for, tanker capacity. Tanker supply and demand are each influenced by several factors beyond our control.

We have acquired a portion of our current operating fleet from Teekay Corporation at various times since our inception, and we anticipate additional opportunities to expand our fleet through acquisitions of tankers from third parties.

Under the supervision of our executive officers and Board of Directors, our operations including technical and commercial management are conducted by our subsidiaries, including our Manager which was acquired as part of the Acquired Operations effective December 31, 2024. Please read "Item 7 – Major Shareholders and Related Party Transactions: Related Party Transactions – Management Agreements" for additional information about the Management Agreement.

For additional information regarding our recent transactions and developments, please read "Item 5 – Significant Developments in 2025 and Early 2026".

Revenue by Contract Type and Segment

Please read "Item 18 – Financial Statements: Note 4 - Revenues" for a breakdown of revenue by contract type and "Item 18 – Financial Statements: Note 5 – Segment Reporting" for a breakdown of revenue by segment.

Our Fleet

The following table summarizes our owned and chartered-in fleet as at March 1, 2026:

	Owned Vessels	Chartered-in Vessels	Total
Fixed-rate:			
Suezmax Tanker	1	—	1
Aframax Tankers / Long Range 2 (or LR2) Product Tankers	5	—	5
Total Fixed-Rate Fleet	6	—	6
Spot-rate:			
Suezmax Tankers ⁽¹⁾	15	1	16
Aframax Tankers / LR2 Product Tankers	13	2	15
VLCC Tanker ⁽²⁾	1	—	1
Total Spot Fleet	29	3	32
Total Tanker Fleet	35	3	38
Ship-to-Ship Support and Bunker Tanker Vessels	—	3	3
Total Teekay Tankers Fleet	35	6	41

- (1) Includes one owned Suezmax tanker for which an agreement was put in place in January 2026 to sell the vessel. The vessel was delivered to its purchaser during March 2026.
- (2) In August 2025, we completed the acquisition of the VLCC tanker from our 50/50 joint venture with Wah Kwong Maritime Transport Holdings Limited (please refer to "Item 18 – Financial Statements: Note 6 - Investment in and Advances to Equity-Accounted Joint Venture"). In February 2026, we entered into an agreement to sell the VLCC tanker, which is expected to be delivered to its purchaser during the second quarter of 2026.

The following table provides additional information about our owned Suezmax oil tankers as of March 1, 2026, 15 of which are Bahamian-flagged and one of which is Marshall Islands-flagged.

Vessel	Capacity (dwt)	Built	Employment	Daily Rate	Expiration of Charter
Athens Spirit	158,500	2012	Spot	—	—
Atlanta Spirit	158,700	2011	Spot	—	—
Baker Spirit	156,900	2009	Spot	—	—
Barcelona Spirit	158,500	2011	Spot	—	—
Beijing Spirit	156,500	2010	Spot	—	—
Copper Spirit	156,800	2010	Spot	—	—
Dilong Spirit ⁽¹⁾	159,000	2009	Spot	—	—
London Spirit	158,700	2011	Spot	—	—
Moscow Spirit	156,500	2010	Spot	—	—
Pinnacle Spirit	160,400	2008	Spot	—	—
Rio Spirit	158,400	2013	Spot	—	—
Summit Spirit	160,500	2008	Spot	—	—
Sydney Spirit	158,500	2012	Spot	—	—
Tahoe Spirit	156,900	2010	Spot	—	—
Ulsan Spirit	157,400	2017	Time charter	\$42,500	September 2026
Zenith Spirit	160,500	2009	Spot	—	—
Total Capacity	2,532,700				

- (1) In January 2026, we entered into an agreement to sell the *Dilong Spirit*, which was delivered to its purchaser during March 2026.

The following table provides additional information about our owned Aframax oil tankers as of March 1, 2026, eight of which are Bahamian-flagged and three of which are Isle of Man-flagged.

Vessel	Capacity (dwt)	Built	Employment	Daily Rate	Expiration of Charter
Blackcomb Spirit	109,000	2010	Spot	—	—
Emerald Spirit	109,000	2009	Spot	—	—
Garibaldi Spirit	109,000	2009	Time charter	\$32,200	October 2026
Kmarin Reliance ⁽¹⁾	109,500	2016	Bareboat charter	\$11,850	June 2026
Kmarin Renown ⁽²⁾	109,700	2016	Bareboat charter	\$11,850	April 2026
Kmarin Respect ⁽³⁾	109,600	2016	Bareboat charter	\$11,850	April 2026
Orchid Spirit	112,800	2021	Spot	—	—
Peak Spirit	104,600	2011	Spot	—	—
Tarbet Spirit	107,500	2009	Spot	—	—
Whistler Spirit	109,000	2010	Spot	—	—
Yamato Spirit	107,600	2008	Spot	—	—
Total Capacity	1,197,300				

(1) The tanker will be renamed *Kiowa Spirit* after we take redelivery of the tanker at the end of its bareboat charter-out contract.

(2) The tanker will be renamed *Kareela Spirit* after we take redelivery of the tanker at the end of its bareboat charter-out contract.

(3) The tanker will be renamed *Kanata Spirit* after we take redelivery of the tanker at the end of its bareboat charter-out contract.

The following table provides additional information about our owned LR2 product tankers as of March 1, 2026, six of which are Bahamian-flagged and one of which is Marshall Islands-flagged.

Vessel	Capacity (dwt)	Built	Employment	Daily Rate	Expiration of Charter
Hovden Spirit	105,300	2012	Spot	—	—
Leyte Spirit	109,700	2011	Spot	—	—
Luzon Spirit	109,600	2011	Spot	—	—
Sebarok Spirit	109,600	2011	Spot	—	—
Seletar Spirit	109,000	2010	Spot	—	—
Semakau Spirit	115,600	2019	Spot	—	—
Trysil Spirit	105,300	2012	Time charter	\$34,350	January 2027
Total Capacity	764,100				

The following table provides additional information about our VLCC oil tanker as of March 1, 2026, which is Marshall Islands-flagged.

Vessel	Capacity (dwt)	Built	Employment	Daily Rate	Expiration of Charter
Singapore Spirit ⁽¹⁾	319,000	2013	Spot	—	—

(1) In February 2026, we entered into an agreement to sell the *Singapore Spirit*, which is expected to be delivered to its purchaser during the second quarter of 2026.

Please read "Note 9 - Long-Term Debt" included in "Item 18 – Financial Statements" included in this Annual Report for information with respect to major encumbrances against our vessels.

Business Strategies

Our primary business strategies include the following:

- *Expand our fleet through acquisitions.* Since our initial public offering, we have purchased a total of 65 tankers from Teekay Corporation or other affiliates and from third parties. In the future, we anticipate acquiring vessels through acquisitions of tankers or businesses from third parties, by securing additional in-chartered vessels and by ordering newbuildings.
- *Tactically manage our mix of spot, fixed-rate and full service lightering contracts.* We employ a chartering strategy that seeks to capture upside opportunities in the spot market while using fixed-rate contracts to reduce downside risks. We believe that our experience operating through cycles in the tanker spot market will assist us in employing this strategy to optimize operating results.

- *Provide superior customer service by maintaining high reliability, safety, environmental and quality standards.* We believe that our customers, including energy companies, oil traders and governments, seek partners who specialize in transportation and marine services and have a reputation for high reliability, safety, environmental and quality standards. We leverage our reputation and operational expertise to further expand these relationships with the consistent delivery of superior customer service.

Our Chartering Strategy and Participation in the Vessel Revenue Sharing Agreements

Chartering Strategy. We operate our vessels in the spot market, under time-charter contracts of varying lengths and under FSL contracts, in an effort to maximize cash flow from our vessels based on our outlook for freight rates, oil tanker market conditions and global economic conditions. As of December 31, 2025, a total of 30 of our owned vessels and three time chartered-in vessels operated in the spot market through employment on spot voyage charters. Our mix of vessels trading in the spot market, providing lightering services in the U.S. Gulf (or *USG*), or subject to fixed-rate time charters will change from time to time. We also may seek to increase or decrease our exposure to the freight market through the use of forward freight agreements or other financial instruments.

Voyage Charters. Tankers operating in the spot market typically are chartered for a single voyage, which may last up to several weeks. Spot market revenues may generate increased profit margins during times when tanker rates are increasing, while tankers operating under fixed-rate time charters generally provide more predictable cash flows without exposure to the variable expenses such as port charges and bunker fuel. Under a typical voyage charter in the spot market, the shipowner is paid on the basis of moving cargo from a loading port to a discharge port. The shipowner is responsible for paying both vessel operating costs and voyage expenses, and the charterer is responsible for any delay at the loading or discharging ports. Voyage expenses are all expenses attributable to a particular voyage, including any bunker fuel expenses, port fees, cargo loading and unloading expenses, canal tolls, agency fees and commissions. Vessel operating expenses are incurred regardless of particular voyage details and include crewing, repairs and maintenance, insurance, stores, lube oils and communication expenses. When the vessel is "off-hire," or not available for service, the vessel is unavailable to complete new voyage charters until the off hire is finalized and the vessel again becomes available for service. Under a voyage charter, the shipowner is generally required, among other things, to keep the vessel seaworthy, to crew and maintain the vessel and to comply with applicable regulations.

Time Charters. A time charter is a contract for the use of a vessel for a fixed period of time at a specified daily rate. A customer generally selects a time charter if it wants a dedicated vessel for a period of time, and the customer is commercially responsible for the use of the vessel. Under a typical time charter, the shipowner provides crewing and other services related to the vessel's operation, the cost of which is included in the daily rate, while the customer is responsible for substantially all of the voyage expenses. When the vessel is "off-hire", or not available for service, the customer generally is not required to pay the hire rate, and the shipowner is responsible for all costs, including the cost of bunker fuel, unless the customer is responsible for the circumstances giving rise to the lack of availability. A vessel generally will be deemed to be off-hire if there is an occurrence preventing the full working of the vessel. "Hire rate" refers to the basic payment from the charterer for the use of the vessel. Under our time charters, hire is payable monthly in advance in U.S. Dollars. Hire payments may be reduced, or under some time charters the shipowner must pay liquidated damages, if the vessel does not perform to certain of its specifications, such as if the amount of fuel consumed to power the vessel under normal circumstances exceeds a guaranteed amount.

Full Service Lightering. FSL is the process of transferring cargo between vessels, typically of different sizes. Our lightering capability leverages access to our Aframax fleet operating in the USG and our offshore lightering support acumen to provide full service lightering. Our customers include oil companies and trading companies that are importing or exporting crude oil in the USG to or from larger Suezmax and VLCC vessels which are port restricted due to their size. We believe that our full service lightering in the USG will provide additional base cargo volume complementary to our spot trading in the Caribbean to the USG market and allow us to better optimize the deployment of the fleet that we trade in this region through enhanced scheduling flexibility, higher utilization and higher average revenues.

Revenue Sharing Agreements

We and certain third-party vessel owners have entered into RSAs. As of December 31, 2025, 17 owned and chartered-in Suezmax tankers and 15 owned and chartered-in Aframax / LR2 tankers in our fleet, as well as two vessels not in our fleet owned by third parties, were subject to RSAs. The vessels subject to the RSAs are employed and operated in the spot market or pursuant to time charters of less than one year.

The RSAs are designed to spread the costs and risks associated with operation of vessels and to share the net revenues earned by all of the vessels in the RSA, based on the actual earning days each vessel is available and the relative performance capabilities, including speed and bunker fuel consumption of each vessel. The calculation of performance capabilities of each vessel is adjusted on standard intervals based on current data. Our share of the net revenues includes additional amounts, consisting of a per vessel per day fee and a percentage of the gross revenues related to the vessels not in our fleet owned by third-parties, based on our responsibilities in employing the vessels subject to the RSAs on voyage charters or time charters.

A participating tanker will no longer participate in the applicable RSAs if it becomes subject to a time charter with a term exceeding one year, unless otherwise agreed by all other participants for the applicable RSA, or if the tanker suffers an actual or constructive total loss or is sold or becomes controlled by a person who is not an affiliate of a party to the applicable RSA agreements.

An RSA participant may withdraw from the RSA upon at least 90 days' notice and shall cease to participate in the RSA if, among other things, it materially breaches the RSA agreement and fails to resolve the breach within a specified cure period or experiences certain bankruptcy events.

Ship-to-Ship Support Services

An STS support operation is the process of transferring cargo between seagoing ships positioned alongside each other, either stationary or underway. Demand for STS support services is often driven by oil market arbitrages and oil traders optimizing their cost per tonne-mile on cargoes. The provision of ship-to-ship services may be required by our customers when blending cargoes, breaking bulk cargo shipments, and optimizing

opportunities when the oil market is in contango, which may result in the use of floating storage as a more cost-effective solution to onshore storage.

Industry and Competition

We compete in the Suezmax (125,000 to 199,999 dwt) and Aframax (85,000 to 124,999 dwt) crude oil tanker markets. Our competition in the Aframax and Suezmax markets is affected by the availability of other size vessels that compete in these markets. Suezmax size vessels, LR2 (85,000 to 109,999 dwt) size vessels and Panamax (55,000 to 84,999 dwt) size vessels can compete for many of the same charters for which our Aframax tankers compete; Aframax size vessels and VLCCs (200,000 to 319,999 dwt) can compete for many of the same charters for which our Suezmax tankers may compete. Because of their large size, VLCCs and Ultra Large Crude Carriers (or *ULCCs*) (320,000+ dwt) rarely compete directly with Aframax tankers, and ULCCs rarely compete with Suezmax tankers for specific charters. However, because VLCCs and ULCCs comprise a substantial portion of the total capacity of the market, movements by such vessels into Suezmax trades and of Suezmax vessels into Aframax trades would heighten the already intense competition.

We also compete in the LR2 product tanker market. Our competition in the LR2 product tanker market is affected by the availability of other size vessels that compete in the market. Long Range 1 (or *LR1*) (55,000-84,999 dwt) size vessels, as well as LR2 size vessels that trade in the Aframax market, can compete for many of the same charters for which our LR2 tankers compete.

Seaborne transportation of crude oil and refined petroleum products is provided both by major energy companies (private as well as state-owned) and by independent ship owners. The desire of many major energy companies to outsource all or a portion of their shipping requirements has caused the number of oil tankers owned by energy companies to decrease in the last 20 years. As a result of this trend, independent tanker companies now own or control a large majority of the international tanker fleet.

As of December 31, 2025, we remain one of three active STS lightering businesses in the USG. We are one of the two providers in this group that provides a complete full service STS offering, which includes the availability of Aframax tonnage to provide shipment between shore and offshore. The USG lightering trade has a foundation of demand due to traditional imports into the U.S. to serve USG Coast refinery demand. Although imports of crude oil into the U.S. have declined as a result of rising domestic crude oil production since 2018, we believe that the current demand for import lightering has stabilized and is consistent with the dependency which U.S. refiners have on foreign oil that is most economically transported on larger VLCC and Suezmax vessels into the USG.

Export-related crude accounted for around 63% of total USG lightering operations in 2025. We expect that the U.S. will continue crude production and exports, which provides a foundation of lightering demand for loading to VLCCs intended for export to Asia and, to a lesser degree, Europe. Although the ports of Houston and Corpus Christi, Texas are now able to accommodate a VLCC at berthside for direct loading, draft restrictions will still require offshore top off STS loading for those vessels to lift their full capacity. Overall port congestion at these locations will create an opportunity for the offshore lightering industry to absorb incremental U.S. crude output which the current deep berths are not able to accommodate efficiently.

The operation of tanker vessels, as well as the seaborne transportation of crude oil and refined petroleum products is a competitive market. There are several large operators of Aframax, Suezmax, and LR2 tonnage that provide these services globally. Competition in both the crude and product tanker markets is primarily based on price, location (for single-voyage or short-term charters), size, age, condition and acceptability of the vessel, oil tanker shipping experience and quality of ship operations, and the size of an operating fleet, with larger fleets allowing for greater vessel substitution, availability and customer service. Aframax and Suezmax tankers are particularly well-suited for short and medium-haul crude oil routes, while LR2 tankers are well-suited for long and medium-haul refined product routes.

Historically, the tanker industry has been cyclical, experiencing volatility in profitability due to changes in oil tanker demand and oil tanker supply. The cyclical nature of the tanker industry causes significant increases or decreases in charter rates earned by operators of oil tankers. Because voyage charters occur in short intervals and are priced on a current, or "spot," market rate, the spot market is more volatile than time charters. In the past, there have been periods when spot rates declined below the operating cost of the vessels.

Oil Tanker Demand. Demand for oil tankers is a function of several factors, including world oil demand and supply (which affect the amount of crude oil and refined products transported in tankers), and the relative locations of oil production, refining and consumption (which affects the distance over which the oil or refined products are transported).

Oil has been one of the world's primary energy sources for decades. According to the International Energy Agency (or *IEA*), global oil consumption decreased substantially in 2020 as a result of demand destruction caused by the COVID-19 pandemic. However, oil demand has recovered substantially since 2021 and by 2024 global oil demand had risen back above pre-COVID-19 levels with new record high demand levels set in 2025. According to the IEA, global oil demand is expected to increase further in 2026.

The distance over which crude oil or refined petroleum products are transported is determined by seaborne trading and distribution patterns, which are principally influenced by the relative advantages of the various sources of production and locations of consumption. Seaborne trading patterns are also periodically influenced by geopolitical events, such as wars, hostilities and trade embargoes that divert tankers from normal trading patterns, as well as by inter-regional oil trading activity created by oil supply and demand imbalances. Historically, the level of oil exports from the Middle East has had a strong effect on the crude tanker market due to the relatively long distance between this supply source and typical discharge points. Over the past few years, the growing economies of China and India have increased and diversified their oil imports, resulting in an overall increase in transportation distance for crude tankers. Major consumers in Asia have increased their crude import volumes from longer-haul producers, such as those in the Atlantic Basin. The Russia-Ukraine war and Houthi attacks near the Red Sea have also increased transportation distance for tankers. In addition, the recent conflict between the U.S., Israel and Iran has severely impacted navigation through the Strait of Hormuz, which already has further impacted tanker trade routes.

The limited growth in refinery capacity in developed nations, the largest consumers of oil in recent years, and increasing refinery capacity in the Middle East and parts of Asia where capacity surplus supports exports, have also altered traditional trading patterns and contributed to the overall increase in transportation distance for both crude tankers and product tankers.

Oil Tanker Supply. New Aframax, Suezmax and LR2 tankers are generally expected to have a lifespan of approximately 25 to 30 years, based on estimated hull fatigue life. As of December 31, 2025, the world Aframax crude tanker fleet consisted of 693 vessels, with an additional 50 Aframax crude oil tanker newbuildings on order for delivery through 2029; the world Suezmax crude tanker fleet consisted of 691 vessels, with an additional 147 Suezmax crude oil tanker newbuildings on order for delivery through 2029; and the world LR2 product tanker fleet consisted of 509 vessels, with an additional 168 LR2 product tanker newbuildings on order through 2029. As of December 31, 2025, the average age of the global tanker fleet was 14.2 years, which is the highest since 2000. Currently, delivery of a vessel typically occurs within two to three years of ordering.

The supply of oil tankers is primarily a function of new vessel deliveries, vessel scrapping and the conversion or loss of tonnage. The level of newbuilding orders is primarily a function of newbuilding prices in relation to current and prospective charter market conditions. Other factors that affect tanker supply are the availability of financing and shipyard capacity. The level of vessel scrapping activity is primarily a function of scrapping prices in relation to current and prospective charter market conditions and operating, repair and survey costs. Industry regulations also affect scrapping levels. Please read "Regulations" below. Demand for dry bulk vessels and floating storage off-take units, to which tankers can be converted, strongly affects the number of tanker conversions.

For many years, there has been a significant and ongoing shift toward quality in vessels and operations, as charterers and regulators increasingly focus on safety and protection of the environment. Since 1990, there has been an increasing emphasis on environmental protection through legislation and regulations such as the Oil Pollution Act of 1990 (or *OPA 90*), IMO regulations and protocols, and classification society procedures that demand higher quality tanker construction, maintenance, repair and operations. We believe that operators with a proven ability to integrate these required safety regulations into their operations have a competitive advantage.

Marine Services

Teekay has been operating in Australia for over 25 years, and we are one of the largest employers of Australian seafarers. We leverage our reputation and operational expertise to further expand our operations in Australia with the consistent delivery of superior customer service. As part of our Australian operations, we provide marine services to the Australian government, energy companies and other third parties. Our marine services business in Australia provides operations, supply, maintenance and engineering support, as well as crewing and training services, primarily under long-term contracts with the Commonwealth of Australia, for 11 Australian government-owned vessels. In addition, we provide technical and crewing management services for two patrol boats, as well as bareboat chartering-in a bunker tanker which we have time chartered-out to a third party at a rate that is equal to the bareboat cost plus an operational element.

Safety, Management of Ship Operations and Administration

Safety and environmental compliance are our top operational priorities. We operate our vessels in a manner intended to protect the safety and health of our employees, and to minimize the impact on the environment and society. We seek to effectively manage risk in the organization using a three-tiered approach at an operational, management and corporate level, designed to provide a clear line of sight throughout the organization. All of our operational employees receive training in the use of risk tools and the management system. We also have an approved competency management system in place to ensure our seafarers continue their professional development and are competent before being promoted to more senior roles.

We believe in continuous improvement, which has seen our safety and environmental culture develop over a significant time period. Health, Safety and Environmental Program milestones include the roll-out of the Environmental Leadership Program (2005), Safety in Action (2007), Quality Assurance and Training Officer Program (2008), Operational Leadership - The Journey (2010), Significant Incident Potential (2015), Navigation Handbook (2016), Risk Tool Procedure (2017), Safety Management System upgrade (2018), Fleet Training Officer (or *FTO*) Program (2021) and Cargo Procedures handbook (2022). Electronic record keeping for the IMO's International Convention for the Prevention of Pollution from Ships (*MARPOL*) logs was trialed on board in 2023 and effective January 1, 2024, all vessels are using electronic record keeping for *MARPOL* logs.

In addition, the Operational Leadership - The Journey booklet was revised and relaunched in 2020. The booklet sets out our operational expectations and responsibilities and contains our safety, environmental and leadership commitments and our Health, Safety, Security and Environmental & Quality Assurance Policy, which is signed by all employees and empowers them to work safely, to live Teekay's vision, and to look after one another.

We, through our subsidiaries, provide technical management services for our owned vessels. We have obtained through Det Norske Veritas (or *DNV*), the Norwegian classification society, approval of our safety management system as being in compliance with the International Safety Management Code (or *ISM Code*), and this system has been implemented for all of our vessels. As part of our *ISM Code* compliance, all of the vessels' safety management certificates are maintained through ongoing internal audits performed by certified internal auditors and intermediate and renewal audits performed by *DNV*.

In addition to the mandatory internal audits conducted by the *FTOs* on vessels, an internal review is conducted by our Health, Safety, Environment and Quality (or *HSEQ*) team before customer audits (Tanker Management Self-Assessment inspections) to ensure that all ship management functions are strictly adhered to.

We conduct Safety Management courses for senior officers and Onboard Safety Officer courses for safety officers three times a year. Additionally, Safety Orientation Seminars are conducted every month for the ratings in Manila and Mumbai to emphasize key messages about safety. A virtual safety briefing is conducted for all officers before they join a vessel to emphasize the importance of their role in driving safety onboard.

Depending on existing *HSEQ* trends, various campaigns are run to address the shortcomings that are identified.

We have access, through our subsidiaries, to expertise in various functions critical to our operations and to human resources, financial and other administrative functions. Critical ship management functions include:

- vessel maintenance (including repairs and dry docking) and certification;
- crewing by competent seafarers;
- procurement of stores, bunkers and spare parts;
- shipyard supervision;
- insurance;
- management of emergencies and incidents; and
- financial management services.

These functions are supported by onboard and onshore systems for maintenance, inventory, purchasing and budget management.

We operate our vessels under a comprehensive and integrated Safety Management System that complies with the ISM Code, the International Standards Organization's (or ISO) 9001 for Quality Assurance, ISO 14001 for Environment Management Systems, and ISO 45001:2018 Occupational Health and Safety Management System and the Maritime Labour Convention 2006 that became enforceable on August 20, 2013. The management system is certified by DNV. It has also been separately approved by the Australian flag administration. Although certification is valid for five years, compliance with the above-mentioned standards is confirmed yearly by a rigorous auditing procedure that includes both internal audits as well as external verification audits by DNV and certain flag states.

Since 2010, Teekay Corporation has produced a publicly available sustainability report that reflects the efforts, achievements, results and challenges faced by Teekay Corporation and its affiliates, including us, relating to several key areas, including emissions, climate change, corporate social responsibility, diversity and health, safety environment and quality. Teekay recognizes the significance of Environmental, Social and Governance considerations and in 2020 set an ESG strategy foundation that will direct our efforts and performance in the years ahead. Teekay's ESG strategy is focused on three broad areas: allocating capital to support the global energy transition; operating our existing fleets as safely and efficiently as possible; and further strengthening our ESG profile. The sustainability report is available on our website at www.teekay.com. The information contained in the sustainability report and on our website is not part of this Annual Report.

Risk of Loss, Insurance and Risk Management

The operation of any ocean-going vessel or facility and the performance of ship-to-ship transfer operations carries an inherent risk of catastrophic marine disasters, death or injury of persons and property losses caused by adverse weather conditions, mechanical failures, human error, war, terrorism, piracy and other circumstances or events. In addition, the transportation and transfer or lightering of crude oil and petroleum products is subject to the risk of spills and to business interruptions due to political circumstances in foreign countries, hostilities, labor strikes, sanctions and boycotts, whether relating to us or any of our joint venture partners, suppliers or customers. The occurrence of any of these events may result in loss of revenues or increased costs.

We carry hull and machinery (marine and war risks) and protection and indemnity insurance coverage, and other liability insurance, to protect against most of the accident-related risks involved in the conduct of our business. Hull and machinery insurance covers loss of or damage to a vessel due to marine perils such as collision, grounding and weather. Protection and indemnity insurance indemnifies us against other liabilities incurred while operating vessels, including injury to our crew or third parties, cargo loss and pollution. The current maximum amount of our coverage for pollution is \$1 billion per vessel per incident. We also carry insurance policies covering war risks (including piracy and terrorism) and cyber risks impacting the fleet; however, state-sponsored cyber attacks may be excluded from coverage. None of our vessels are insured against loss of revenues resulting from vessel off-hire time, based on the cost of this insurance compared to our off-hire experience.

We believe that our current insurance coverage is adequate to protect against most of the accident-related risks involved in the conduct of our business and that we maintain appropriate levels of environmental damage and pollution insurance coverage. However, we cannot guarantee that all covered risks are adequately insured against, that any particular claim will be paid or that we will be able to procure adequate insurance coverage at commercially reasonable rates in the future. More stringent environmental regulations have resulted in increased costs for, and may result in the lack of availability of, insurance against risks of environmental damage or pollution. In addition, after recent years of increasing costs, we believe the cost of protection and indemnity insurance and the underlying reinsurance is generally stabilizing and we expect that will continue through 2026, although some insurers continue to implement increased pricing.

In our operations, we use our thorough risk management program that includes, among other things, risk analysis tools, maintenance and assessment programs, a seafarer competence training program, seafarer workshops and membership in emergency response organizations.

Our management system has achieved certification under the standards reflected in ISO 9001 for quality assurance, ISO 14001 for environment management systems, ISO 45001:2018, and the IMO's International Management Code for the Safe Operation of Ships and Pollution Prevention on a fully integrated basis.

Operations Outside of the United States

Because our operations are primarily conducted outside of the United States, we are affected by currency fluctuations, to the extent we do not contract in U.S. dollars, and by changing economic, political and governmental conditions in the countries where we engage in business or where our vessels are registered. Past political conflicts in those regions, particularly in the Arabian Gulf, have included attacks on tankers, mining of waterways and other efforts to disrupt shipping in the area. Vessels trading in certain regions have also been subject to acts of piracy. In addition to tankers, targets of terrorist attacks could include oil pipelines, and offshore oil fields. The escalation of existing or the outbreak of future hostilities or other political instability in regions where we operate could affect our trade patterns, increase insurance costs, increase tanker operational costs and otherwise adversely affect our operations and performance. In addition, tariffs, trade embargoes, and other economic sanctions by the United States or other countries against countries in the Indo-Pacific Basin, Russia or elsewhere as a result of terrorist attacks, Russia's invasion of Ukraine or other actions, or as a result of increasingly protectionist trade policies, may limit trading activities with those countries, which could also adversely affect our operations and performance.

Customers

We have derived, and believe that we will continue to derive, a significant portion of our revenues from a limited number of customers. Our customers include major energy and utility companies, major oil traders, large oil consumers and petroleum product producers, government agencies, and various other entities that depend upon marine transportation. No customer accounted for over 10% of our consolidated revenues from continuing operations during 2025, 2024 or 2023. The loss of any significant customer or a substantial decline in the amount of services requested by a significant customer, or the inability of a significant customer to pay for our services, could have a material adverse effect on our business, financial condition and results of operations.

Flag, Classification, Audits and Inspections

Our vessels are registered with reputable flag states, and the hull and machinery of all of our vessels have been "classed" by one of the major classification societies and members of the International Association of Classification Societies Ltd. (or *IACS*): DNV, Lloyd's Register of Shipping, the American Bureau of Shipping, or Bureau Veritas.

The applicable classification society certifies that the vessel's design and build conform to the applicable class rules and meet the requirements of the applicable rules and regulations of the country of registry of the vessel and the international conventions to which that country is a signatory. The classification society also verifies throughout the vessel's life that it continues to be maintained in accordance with those rules. To validate this, the vessels are surveyed by the classification society in accordance with the classification society rules, which in the case of our vessels follows a comprehensive five-year special survey cycle, renewed every fifth year. During each five-year period, the vessel undergoes annual and intermediate surveys, the scrutiny and intensity of which is primarily dictated by the age of the vessel.

In addition to class surveys, the vessel's flag state also verifies the condition of the vessel during annual flag state inspections, either independently or by additional authorization to class. Also, port state authorities of a vessel's port of call are authorized under international conventions to undertake regular and spot checks of vessels visiting their jurisdiction.

Processes followed onboard are audited by either the flag state or the classification society acting on behalf of the flag state to ensure that they meet the requirements of the ISM Code. DNV typically carries out this task. We also follow an internal process of internal audits undertaken annually at each office and vessel.

We follow a comprehensive inspection scheme supported by our sea staff, shore-based operational and technical specialists, and members of our FTO program. We typically carry out regular inspections, which help us to ensure that:

- our vessels and operations adhere to our operating standards;
- the structural integrity of the vessel is being maintained;
- machinery and equipment are being maintained to give reliable service;
- we are optimizing performance in terms of speed and fuel consumption; and
- our vessels' appearance supports our brand and meets customer expectations.

Our customers also often carry out vetting inspections under the Ship Inspection Report Program, which is a significant safety initiative introduced by the Oil Companies International Marine Forum (or *OCIMF*) to specifically address concerns about sub-standard vessels. The inspection results permit charterers to screen a vessel to ensure that it meets their general and specific risk-based shipping requirements.

We believe that the heightened environmental and quality concerns of insurance underwriters, regulators and charterers will generally lead to greater scrutiny, inspection and safety requirements on all vessels in the oil tanker market and will accelerate the scrapping or phasing out of older vessels throughout the market.

Overall, we believe that our well-maintained and high-quality vessels provide us with a competitive advantage in the current environment of increasing regulation and customer emphasis on quality of service.

Regulations

General

Our business and the operation of our vessels are significantly affected by international conventions and national, state and local laws and regulations in the jurisdictions in which our vessels operate, as well as in the country or countries of their registration. Because these conventions, laws and regulations change frequently, we cannot predict the ultimate cost of compliance or their impact on the resale price or useful life of our vessels. Additional conventions, laws and regulations may be adopted that could limit our ability to do business or increase the cost of our doing business, and that may materially affect our operations. We are required by various governmental and quasi-governmental agencies to obtain permits, licenses, and certificates for our operations. Subject to the discussion below and to the fact that the kinds of permits, licenses and certificates required for the operations of the vessels we own will depend on several factors, we believe that we will be able to continue to obtain all permits, licenses and certificates material to the conduct of our operations.

International Maritime Organization

The IMO is the United Nations' agency for maritime safety and prevention of pollution. IMO regulations relating to pollution prevention for oil tankers have been adopted by many of the jurisdictions in which our tanker fleet operates. Under IMO regulations and subject to limited exceptions, a tanker must be of double-hull construction as per the requirements set out in these regulations or be of another approved design ensuring the same level of protection against oil pollution. All of our tankers are double-hulled.

Many countries, but not the U.S., have ratified and follow the liability regime adopted by the IMO and set out in the International Convention on Civil Liability for Oil Pollution Damage, 1969, as amended (or *CLC*). Under this convention, a vessel's registered owner is strictly liable for pollution damage caused in the territorial waters of a contracting state by the discharge of persistent oil (e.g., crude oil, fuel oil, heavy diesel oil or lubricating oil), subject to certain defenses. The right to limit liability to specified amounts that are periodically revised is forfeited under the CLC when the spill is caused by the owner's actual fault or when the spill is caused by the owner's intentional or reckless conduct. Vessels trading to contracting states must provide evidence of insurance covering the limited liability of the owner. In jurisdictions where the CLC has not been adopted, various legislative regimes or common law governs, and liability is imposed either based on fault or in a manner similar to the CLC.

IMO regulations also include the International Convention for Safety of Life at Sea (or *SOLAS*), including amendments to SOLAS implementing the International Ship and Port Facility Security Code (or *ISPS*), the ISM Code, and the International Convention on Load Lines of 1966. SOLAS provides rules for the construction of, and the equipment required for, commercial vessels and includes regulations for their safe operation. Flag states which have ratified the convention and the treaty generally employ the classification societies, which have incorporated SOLAS requirements into their class rules, to undertake surveys to confirm compliance.

SOLAS and other IMO regulations concerning safety, including those relating to treaties on the training of shipboard personnel, lifesaving appliances, radio equipment and the global maritime distress and safety system, apply to our operations. Non-compliance with IMO regulations, including SOLAS, the ISM Code, ISPS and other regulations, may subject us to increased liability or penalties, may lead to decreases in available insurance coverage for affected vessels and may result in the denial of access to or detention in some ports. For example, the USCG and European Union authorities have indicated that vessels not in compliance with the ISM Code will be prohibited from trading in U.S. and European Union ports. The ISM Code requires vessel operators to obtain a safety management certification for each vessel they manage, evidencing the shipowner's development and maintenance of an extensive safety management system. Each of the existing vessels in our fleet is currently ISM Code-certified.

Annex VI to the IMO's International Convention for the Prevention of Pollution from Ships (or *MARPOL*) (or *Annex VI*) sets limits on sulfur oxide (or *SOx*) and nitrogen oxide (or *NOx*) emissions from ship exhausts, regulates emissions from ship exhausts, regulates emissions of volatile compounds from cargo tanks, and prohibits emissions of ozone depleting substances and the incineration of specific substances. Annex VI also includes a world-wide cap on the sulfur content of fuel oil and allows for special "emission control areas" (or *ECAs*) to be established with more stringent controls on sulfur emissions.

Annex VI provides for a three-tier reduction in *NOx* emissions from marine diesel engines, with the final tier (or *Tier III*) to apply to engines installed on vessels constructed on or after January 1, 2016, and which operate in the North American ECA or the U.S. Caribbean Sea ECA as well as *ECAs* designated in the future by the IMO. Tier III limits are 80% below Tier I and these cannot be achieved without additional means such as Selective Catalytic Reduction (or *SCR*). In October 2016, the IMO's Marine Environment Protection Committee (or *MEPC*) approved the designation of the North Sea (including the English Channel) and the Baltic Sea as *ECAs* for *NOx* emissions; these *ECAs* and the related amendments to Annex VI of *MARPOL* (with some exceptions) entered into effect on January 1, 2019. This requirement is applicable to new ships constructed on or after January 1, 2021 if they visit the Baltic or the North Sea (including the English Channel) and requires the future trading area of a ship to be assessed at the contract stage. There are exemption provisions to allow ships with only Tier II engines, to navigate in a *NOx* Tier III ECA if the ship is departing from a shipyard where the ship is newly built or visiting a shipyard for conversion/repair/maintenance without loading/unloading cargoes.

As of January 1, 2020, Annex VI imposed a global limit for sulfur in fuel oil used on board ships of 0.50% m/m (mass by mass), regardless of whether a ship is operating outside a designated ECA. To comply with this new standard, ships must utilize different fuels containing low or zero sulfur (e.g. LNG, low sulfur heavy fuel oil (or *LSHFO*), low sulfur marine gas oil (or *LSMGO*), biofuels or other compliant fuels), or utilize exhaust gas cleaning systems, known as "scrubbers". Amendments to the information to be included in bunker delivery notes relating to the supply of marine fuel oil to ships fitted with alternative mechanisms to address sulfur emission requirements (e.g. scrubbers) became effective January 1, 2019.

We have implemented procedures to comply with the 2020 sulfur limit. We switched to burning compliant low sulfur fuel before the January 1, 2020 implementation date; however, with the exception of one vessel in our fleet (which in February 2026 we agreed to sell and is expected to be delivered to its purchaser during the second quarter of 2026), we have not installed any scrubbers on our fleet. The bunker market currently uses the specification for RMG 380 grade fuel oil with a maximum sulfur content of 0.50% m/m as an interim standard. We intend, and where applicable, expect our charterers to procure 0.50% m/m fuel oil from top tier suppliers. However, until such time that a globally accepted quality standard is

issued, the quality of 0.50% m/m fuel oil that is supplied to the entire industry (including in respect of our vessels) is inherently uncertain. Low quality or a lack of access to high-quality low sulfur fuel may lead to a disruption in our operations (including mechanical damage to our vessels), which could impact our business, financial condition, and results of operations.

As of March 1, 2018, amendments to Annex VI impose new requirements on ships of 5,000 gross tonnage and above to collect fuel oil consumption data for ships, as well as certain other data including proxies for transport work. Amendments to MARPOL Annex VI that make the data collection system for fuel oil consumption of ships mandatory were adopted at the 70th session of the MEPC held in October 2016 and entered into force on March 1, 2018. The amendments require operators to update the vessel's Ship Energy Efficiency Management Plan (or *SEEMP*) to include a part II describing the ship-specific methodology that will be used for collecting and measuring data for fuel oil consumption, distance travelled, hours underway, ensuring data quality is maintained and the processes that will be used to report the data. This has been verified as compliant on all of our ships for calendar years 2019 through 2024. A Confirmation of Compliance has been provided by the Ship's Flag State Administration / Recognized Organization on behalf of Flag State and is kept onboard. The data collected for 2025 has been submitted to authorized verifiers for confirmation and this process is expected to be completed by the end of June 2026.

IMO regulations required that as of January 1, 2015, all vessels operating within ECAs worldwide recognized under MARPOL Annex VI must comply with 0.10% sulfur requirements.

As of May 1, 2025, the Mediterranean Sea became an ECA for sulphur oxides (or SOx) under MARPOL Annex VI Regulation 14. This implies that from then on when operating in the Mediterranean Sea, the sulphur content of the fuel used on board shall not exceed 0.10%, unless using an exhaust gas cleaning system (or *EGCS*) ensuring an equivalent SOx emission level. Amendments to MARPOL Annex VI, adopted at MEPC 82 and entering into force on March 1, 2026, designate the Canadian Arctic and Norwegian Sea as new ECAs. The North-East Atlantic Ocean will also be designated as an ECA following MARPOL amendments approved at MEPC 83.

From July 1, 2024, heavy fuel oil (or *HFO*) may no longer be used or carried as domestic fuel in bunker tanks when in Arctic waters, with some exceptions.

Certain modifications were necessary to optimize operation on LSMGO of equipment originally designed to operate on HFO. Also, LSMGO is more expensive than HFO and this could impact the cost of operations. We are primarily exposed to increased fuel costs through our spot trading vessels, although our competitors bear a similar cost increase as this is a regulatory item applicable to all vessels. All required vessels in our fleet trading to and within regulated low sulfur areas comply with applicable fuel requirements.

The IMO has issued guidance regarding protecting against acts of piracy off the coast of Somalia. We comply with these guidelines.

IMO guidance for countering acts of piracy and armed robbery is published by the IMO's Maritime Safety Committee (or *MSC*). MSC.1/Circ.1339 (Piracy and armed robbery against ships in waters off the coast of Somalia) outlines Best Management Practices for Protection against Somalia Based Piracy. Specifically, MSC.1/Circ.1339 guides shipowners and ship operators, shipmasters, and crews on preventing and suppressing acts of piracy and armed robbery and was adopted by the IMO through Resolution MSC.324(89). The Best Management Practices (or *BMP*) is a joint industry publication by BIMCO, ICS, IGP&I Clubs, INTERTANKO and OCIMF. Version 5 is the latest BMP. Our fleet follows the guidance within BMP 5 when transiting in other regions with recognized threat levels for piracy and armed robbery, including West Africa.

The IMO's Ballast Water Management Convention entered into force on September 8, 2017. The convention stipulates two standards for discharged ballast water. The D-1 standard covers ballast water exchange while the D-2 standard covers ballast water treatment. Vessels were required to meet the discharge standard D-2 by installing an approved ballast water treatment systems (or *BWTS*) by September 8, 2024. Our fleet complies with the convention. Besides the IMO convention, ships sailing in U.S. waters are required to employ a type approved BWTS which is compliant with USCG regulations.

Cyber-related risks are operational risks that are appropriately assessed and managed as per the safety management requirements of the ISM Code. Cyber risks were required to be appropriately addressed in our safety management system no later than the first annual verification of our Document of Compliance after January 1, 2021. The most recent annual verification audit of our Document of Compliance was completed on April 17, 2025 and confirmed that cyber risks are appropriately addressed in accordance with ISM standards in the Company's safety management system.

The Maritime Labour Convention (or *MLC*) 2006 was adopted by the International Labour Conference at its 94th (Maritime) Session (2006), establishing minimum working and living conditions for seafarers. The convention entered into force August 20, 2013, with further amendments approved by the International Labour Conference at its 103rd Session (2014). The MLC establishes a single, coherent instrument embodying all up-to-date standards of existing international maritime labor conventions and recommendations, as well as the fundamental principles to be found in other international labor conventions. All of our maritime labor contracts comply with the MLC.

The IMO continues to review and introduce new regulations and as such, it is difficult to predict what additional requirements, if any, may be adopted by the IMO and what effect, if any, such regulations might have on our operations.

European Union (or EU)

The EU has adopted legislation that: bans from European waters manifestly sub-standard vessels (defined as vessels that have been detained twice by EU port authorities in the preceding two years); creates obligations on the part of EU member port states to inspect minimum percentages of vessels using these ports annually; provides for increased surveillance of vessels posing a high risk to maritime safety or the marine environment; and provides the EU with greater authority and control over classification societies, including the ability to seek to suspend or revoke the authority of negligent societies.

Two regulations that are part of the implementation of the Port State Control Directive came into force on January 1, 2011 and introduced a ranking system (published on a public website and updated daily) displaying shipping companies operating in the EU with the worst safety records. The ranking is judged upon the results of the technical inspections carried out on the vessels owned by a particular shipping company. Those shipping companies that have the most positive safety records are rewarded by subjecting them to fewer inspections, while those with the most safety shortcomings or technical failings recorded upon inspection will in turn be subject to a greater frequency of official inspections to their vessels.

The EU has, by way of Directive 2005/35/EC, as amended by Directive 2009/123/EC, created a legal framework for imposing criminal penalties in the event of discharges of oil and other noxious substances from ships sailing in its waters, irrespective of their flag. This relates to discharges of oil or other noxious substances from vessels. Minor discharges shall not automatically be considered as offences, except where repetition leads to deterioration in the quality of the water. The persons responsible may be subject to criminal penalties if they have acted with intent, recklessly or with serious negligence, and the act of inciting, aiding and abetting a person to discharge a polluting substance may also lead to criminal penalties.

The EU has adopted a directive requiring the use of low sulfur fuel. Since January 1, 2015, vessels have been required to burn fuel with sulfur content not exceeding 0.10% while within EU member states' territorial seas, exclusive economic zones and pollution control zones that are included in SOx ECAs. Other jurisdictions have also adopted similar regulations.

All ships above 5,000 gross tonnage calling EU waters are required to comply with EU monitoring, reporting and verification (or *MRV*) regulations. These regulations came into force on July 1, 2015 and aim to reduce greenhouse gas (or *GHG*) emissions within the EU. It requires ships carrying out maritime transport activities to or from European Economic Area (or *EEA*) ports to monitor and report information including verified data on their carbon dioxide (or *CO2*) emissions from January 1, 2018. Data collection takes place on a per voyage basis and started from January 1, 2018. The reported CO2 emissions, together with additional data (e.g. cargo, energy efficiency parameters), are to be verified by independent verifiers and sent to a central database, managed by the European Maritime Safety Agency (or *EMSA*). Teekay Corporation signed an agreement with DNV for monitoring, verification and reporting as required by this regulation. Emission reports for the vessels which have carried out EU voyages have been submitted in the THETIS Database. Based on emission reports submitted in THETIS, a document of compliance has been issued and is placed onboard. The data for 2025 has been submitted and is currently under verification by DNV, our authorized verifier. The review is expected to be completed by end of April 2026 for all of our vessels. In addition to the EU-MRV data, from January 1, 2022, we have also started submitting data for UK-MRV which is a requirement for all vessels calling UK ports and waters.

Currently, ships above 5,000 gross tonnage transporting cargo or passengers for commercial use are required to submit a MRV report to the authorities. Under the new EU ETS scope for shipping, they will also be required to surrender EU allowances for their 2025 CO2 emissions by September 2026. From 2025, the MRV will also include offshore vessels and cargo ships between 400 gross tonnage and 5,000 gross tonnage. However, a review is to be done by the Commission in 2026 to evaluate the need to include these vessels in the EU ETS by 2027.

For ships under the EU ETS scope, with voyages within EU ports of call, 100% of their emissions will have to be surrendered in the form of EU allowances. For voyages either leaving or arriving in EU ports of call, 50% of their emissions will have to be surrendered in the form of EU allowances. The compliance obligation for EU ETS will be phased in over three years, during which the following percentage of verified emissions will have to be surrendered in the form of EU allowances: 40% for 2024; 70% for 2025 and 100% for 2026 and each year thereafter.

Apart from the EU ETS, the EU also introduced the FuelEU Maritime regulation (or *FuelEU*) to reduce greenhouse gas emissions (CO2, CH4 and N2O). The regulation was adopted in 2023 and applies from January 1, 2025 to ships over 5,000 gross tonnage which use EEA (EU plus Norway and Iceland) ports. To incentivize the use of renewable and low carbon fuels, FuelEU will impose limits on the greenhouse gas intensity of fuels used onboard and require certain ship types to have zero-emissions at berth from 2030, with stringent financial penalties for non-compliance.

Under the FuelEU regulation, the yearly average GHG intensity of energy used onboard by a ship is not to exceed the 2020 fleet average. Every five years from 2025 to 2050, this reference value will be reduced as follows: by 2% from 2025; by 6% from 2030; by 14.5% from 2035; by 31% from 2040; by 62% from 2045; and by 80% from 2050. The GHG intensity is a measure of the CO2 equivalent emissions per quantum of energy used on board. This will be measured based on reported fuel consumption from EU MRV and the emission factors of the fuels used on a well-to-wake basis.

The EU Ship Recycling Regulation aims to prevent, reduce, and minimize accidents, injuries and other negative effects on human health and the environment when ships are recycled and the hazardous waste they contain is removed. The legislation applies to all ships flying the flag of an EU country and to vessels with non-EU flags that call at an EU port or anchorage. It sets out responsibilities for ship owners and recycling facilities both in the EU and in other countries. Each new ship must have onboard an inventory of the hazardous materials (such as asbestos, lead or mercury) it contains in either its structure or equipment. The use of certain hazardous materials is forbidden. Before a ship is recycled, its owner must provide the company carrying out the work with specific information about the vessel and prepare a ship recycling plan. Recycling may only take place at facilities listed on the EU 'List of facilities'.

The EU Ship Recycling Regulation generally entered into force on December 31, 2018, with certain provisions applicable from December 31, 2020. Compliance timelines are as follows: EU-flagged newbuildings were required to have onboard a verified Inventory of Hazardous Materials (or *IHM*) with a Statement of Compliance by December 31, 2018, existing EU-flagged vessels and non-EU-flagged vessels calling at EU ports were required to have onboard a verified IHM with a Statement of Compliance by December 31, 2020. We contracted with a class-approved hazardous materials company, Poly NDT Pte Ltd., to assist in the preparation of an Inventory of Hazardous Materials and with obtaining Statements of Compliance for our vessels. All our vessels were in compliance with IHM regulations as of December 31, 2025. The EU Commission adopted a European list of approved ship recycling facilities, as well as four further decisions dealing with certification and other administrative requirements set out in the regulation. In 2014, the Council Decision 2014/241/EU authorized EU countries having ships flying their flag or registered under their flag to ratify or to accede to the Hong Kong International Convention for the Safe and Environmentally Sound Recycling of Ships (or *Hong Kong Convention*). The Hong Kong Convention entered into force on June 26, 2025.

United Kingdom (or UK)

The government of the UK has confirmed that the UK Emissions Trading Scheme (or *UK ETS*) will be expanded to include the domestic maritime sector effective July 1, 2026. This expansion is a key component of the UK's strategy to achieve net-zero emissions by 2050 and introduces a mandatory "cap and trade" carbon pricing mechanism for maritime operators. The scheme applies to commercial vessels of 5,000 gross tonnage and above. Compliance is required for all domestic voyages, which are defined as journeys between two UK ports or voyages that start and end at the same UK port. This includes all emissions generated while at anchor or moored in UK ports. In addition to carbon dioxide, the maritime sector must monitor and report methane and nitrous oxide emissions from the outset. Compliance responsibility rests with the registered owner of the vessel, unless responsibility is formally delegated to the International Safety Management company via a legal agreement. The first "scheme year" will run for six months from July 1, 2026 to December 31, 2026. Offshore vessels will be brought into scope starting January 1, 2027. The registered owner of a vessel must acquire and surrender one UK allowance for every tonne of CO₂ equivalent emitted. A "double-surrender" provision has been introduced for the first two years; allowances for both the 2026 and 2027 scheme years must be surrendered by April 30, 2028. To ensure pricing parity with routes to the Republic of Ireland, voyages between Northern Ireland and Great Britain will receive a 50% deduction in their surrender obligation. Effective January 1, 2028, the government of the UK intends to expand UK ETS to include international voyages starting or ending at a UK port. Under this proposed expansion, the registered owner of a vessel will be required to surrender allowances for 50% of associated emissions from such international voyages.

United States

The U.S. has enacted an extensive regulatory and liability regime for the protection and clean up of the environment from oil spills, including discharges of oil cargoes, bunker fuels or lubricants, primarily through OPA 90 and the Comprehensive Environmental Response, Compensation and Liability Act (or *CERCLA*). OPA 90 affects all owners, operators, and bareboat charterers whose vessels trade to the U.S. or its territories or possessions or whose vessels operate in U.S. waters, which include the U.S. territorial sea and the 200-mile exclusive economic zone around the U.S. CERCLA applies to the discharge of "hazardous substances" rather than "oil" and imposes strict joint and several liability upon the owners, operators or bareboat charterers of vessels for cleanup costs and damages arising from discharges of hazardous substances. We believe that petroleum products should not be considered hazardous substances under CERCLA, but additives to oil or lubricants used on vessels might fall within its scope.

Under OPA 90, vessel owners, operators and bareboat charterers are "responsible parties" and are jointly, severally and strictly liable (unless the oil spill results solely from the act or omission of a third party, an act of God or an act of war and the responsible party reports the incident and reasonably cooperates with the appropriate authorities) for all containment and clean-up costs and other damages arising from discharges or threatened discharges of oil from their vessels. These other damages are defined broadly to include:

- natural resources damages and the related assessment costs;
- real and personal property damages;
- net loss of taxes, royalties, rents, fees and other lost revenues;
- lost profits or impairment of earning capacity due to property or natural resources damage;
- net cost of public services necessitated by a spill response, such as protection from fire, safety or health hazards; and
- loss of subsistence use of natural resources.

OPA 90 limits the liability of responsible parties in an amount it periodically updates. The liability limits do not apply if the incident was proximately caused by a violation of applicable U.S. federal safety, construction or operating regulations, including IMO conventions to which the U.S. is a signatory, or by the responsible party's gross negligence or willful misconduct, or if the responsible party fails or refuses to report the incident or to cooperate and assist in connection with the oil removal activities. Liability under CERCLA is also subject to limits unless the incident is caused by gross negligence, willful misconduct, or a violation of certain regulations. We currently maintain for each of our vessels pollution liability coverage in the maximum coverage amount of \$1 billion per incident. A catastrophic spill could exceed the coverage available, which could harm our business, financial condition, and results of operations.

Under OPA 90, with limited exceptions, all newly built or converted tankers delivered after January 1, 1994 and operating in U.S. waters must be double-hulled. All of our tankers are double-hulled.

OPA 90 also requires owners and operators of vessels to establish and maintain with the USCG evidence of financial responsibility in an amount at least equal to the relevant limitation amount for such vessels under the statute. The USCG has implemented regulations requiring that an owner or operator of a fleet of vessels must demonstrate evidence of financial responsibility in an amount sufficient to cover the vessel in the fleet having the greatest maximum limited liability under OPA 90 and CERCLA. Evidence of financial responsibility may be demonstrated by insurance, surety bond, self-insurance, guaranty, or an alternative method subject to approval by the USCG. Under the self-insurance provisions, the ship owner or operator must have a net worth and working capital, measured in assets located in the U.S. against liabilities located anywhere in the world, that exceeds the applicable amount of financial responsibility. We have complied with the USCG regulations by obtaining financial guaranties from a third party for our vessels. If other vessels in our fleet trade into the U.S. in the future, we expect to obtain guaranties from third-party insurers.

OPA 90 and CERCLA permit individual U.S. states to impose their own liability regimes with regard to oil or hazardous substance pollution incidents occurring within their boundaries and some states have enacted legislation providing for unlimited strict liability for spills. Several coastal states require state-specific evidence of financial responsibility and vessel response plans. We intend to comply with all applicable state regulations in the ports where our vessels call.

Owners or operators of vessels, including tankers operating in U.S. waters, are required to file vessel response plans with the USCG, and their tankers are required to operate in compliance with USCG approved plans. Such response plans must, among other things:

- address a “worst case” scenario and identify and ensure, through contract or other approved means, the availability of necessary private response resources to respond to a “worst-case discharge”;
- describe crew training and drills; and
- identify a qualified individual with full authority to implement removal actions.

All our vessels have USCG-approved vessel response plans. In addition, we conduct regular oil spill response drills in accordance with the guidelines set out in OPA 90. The USCG has announced it intends to propose similar regulations requiring certain vessels to prepare response plans for the release of hazardous substances. Similarly, we also have California Vessel Contingency Plans onboard vessels which are likely to call ports in the State of California.

OPA 90 and CERCLA do not preclude claimants from seeking damages resulting from the discharge of oil and hazardous substances under other applicable law, including maritime tort law. The application of this doctrine varies by jurisdiction.

The U.S. Clean Water Act (or *Clean Water Act*) also prohibits the discharge of oil or hazardous substances in U.S. navigable waters and imposes strict liability in the form of penalties for unauthorized discharges. The Clean Water Act imposes substantial liability for the costs of removal, remediation and damages, and complements the remedies available under OPA 90 and CERCLA discussed above.

Our vessels that discharge certain effluents, including ballast water, in U.S. waters must obtain a Clean Water Act permit from the Environmental Protection Agency (or *EPA*) titled the “Vessel General Permit” (or *VGP*) and comply with a range of effluent limitations, best management practices, reporting, inspections and other requirements. The current Vessel General Permit incorporates USCG requirements for ballast water exchange and includes specific technology-based requirements for vessels as well as an implementation schedule to require vessels to meet the ballast water effluent limitations by the first dry docking after January 1, 2016, depending on the vessel size.

On December 4, 2018, the Vessel Incidental Discharge Act (or *VIDA*) came into effect under the Clean Water Act. The VIDA restructures the way the EPA and the USCG regulate discharges incidental to the normal operation of a vessel when operating as a means of transportation. In most cases, the future standards will be at least as stringent as the existing EPA 2013 VGP requirements and will be technology-based. Two years after the EPA publishes the final Vessel Incidental Discharge National Standards of Performance, the USCG is required to develop corresponding implementation, compliance, and enforcement regulations for those standards, including any requirements governing the design, construction, testing, approval, installation, and use of devices necessary to achieve the EPA standards. Vessels that are constructed after December 1, 2013, are subject to the ballast water numeric effluent limitations. Several U.S. states have added specific requirements to the VGP and, in some cases, may require vessels to install ballast water treatment technology to meet biological performance standards. Every five years the VGP gets reissued, however, under the provisions of the 2013 VGP, all management, inspection, monitoring, and reporting requirements remain in effect for vessels operating in U.S. waters until the USCG and EPA finalizes new regulations in accordance with the VIDA to replace the 2013 VGP. The EPA finalized the national standards of performance for incidental vessel discharges under VIDA in late 2024.

On October 9, 2024, the EPA’s Final Rule – Vessel Incidental Discharge National Standards of Performance – was published in the Federal Register. The rule is intended to reduce the environmental impact of discharges, such as ballast water, that are incidental to the normal operation of commercial vessels. This rule streamlines the current patchwork of federal, state, and local requirements that apply to the commercial vessel community and better protects U.S. waters.

The remaining step is for the USCG to develop and publish the corresponding implementing and enforcement regulations (equipment, compliance, inspections, etc.), which are still pending. Until the USCG regulations are finalized and effective, vessels trading to the U.S. must continue to comply with the existing 2013 VGP requirements and current USCG ballast water rules. Based on the statutory timeline, USCG implementation could align around late 2026, but no firm publication date has been confirmed yet.

Various states in the United States, including California, have implemented additional regulations relating to the environment and operation of vessels. The California Biofouling Management Plan requires vessels to have a Biofouling Management Plan and maintain a Biofouling Record Book. In addition, it requires mandatory biofouling management of the vessel’s wetted surfaces and mandatory biofouling management for vessels that undergo an extended residency period (e.g. remain in the same location for 45 or more days). Finally, it also requires the mandatory submission of a Marine Invasive Species Program Annual Vessel Reporting Form (MISP-AVRF) by the vessel at least 24 hours in advance of the first arrival of each calendar year at a California port. The regulation applied to new vessels delivered after January 1, 2018 and existing vessels after the first regularly scheduled dry dock after January 1, 2018.

Effective October 2025, the U.S. implemented port fee measures against vessels with Chinese connections. While these port fees have been suspended until October 2026, the suspension could be lifted at short notice.

China

China previously established ECAs in the Pearl River Delta, Yangtze River Delta and Bohai Sea, which took effect on January 1, 2016. The Hainan ECA took effect on January 1, 2019. From January 1, 2019, all the ECAs have merged, and the scope of Domestic Emission Controls Areas (or *DECAs*) were extended to 12 nautical miles from the coastline, covering the Chinese mainland territorial coastal areas as well as the Hainan Island territorial coastal waters. From January 1, 2019, all vessels navigating within the Chinese mainland territorial coastal DECAs and at berths are required to use marine fuel with a sulfur content of maximum 0.50% m/m. As per the new regulation, ships can also use alternative methods such as an exhaust gas scrubber, LNG or other clean fuel that reduces the SO_x to the same level or lower than the maximum required limits of sulfur when using fossil fuel in the DECA areas or when at berth. All the vessels without an exhaust gas cleaning system entering the emission control area are only permitted to carry and use the compliant fuel oil specified by the new regulation.

From July 1, 2019, vessels engaged on international voyages (except tankers) that are equipped to connect to shore power must use shore power if they berth for more than three hours (or for more than two hours for inland river control areas) in berths with shore supply capacity in the coastal control areas.

From January 1, 2020, all vessels navigating within the Chinese mainland territorial coastal DECAs should use marine fuel with a maximum 0.5% m/m sulfur cap. All vessels entering China inland waterway emission control areas are to use fuel oil with a sulfur content not exceeding 0.1% m/m. Any vessel using or carrying non-compliant fuel oil due to the non-availability of compliant fuel oil is to submit a fuel oil non-availability report to the China Maritime Safety Administration (or *CMSA*) of the next arrival port before entering waters under the jurisdiction of China.

From March 1, 2020, all vessels entering waters under the jurisdiction of the People's Republic of China are prohibited from carrying fuel oil of sulfur content exceeding 0.50% m/m onboard ships. Any vessel carrying non-compliant fuel oil in the waters under the jurisdiction of China is to:

- discharge the non-compliant fuel oil; or
- as permitted by the *CMSA* of the calling port, to retain the non-compliant fuel oil onboard with a commitment letter stating it will not be used in waters under the jurisdiction of China.

Effective October 2025, China implemented port fee measures against vessels with U.S. connections. While these port fees have been suspended until October 2026, the suspension could be lifted at short notice.

New Zealand

New Zealand's Craft Risk Management Standard (or *CRMS*) requirements are based on the IMO's guidelines for the control and management of ships' biofouling to minimize the transfer of invasive aquatic species and monitored by the Biofouling Management Plan retained onboard each vessel.

Marine pests and diseases brought in on vessel hulls (or *biofouling*) are a threat to New Zealand's marine resources. From May 15, 2018, all vessels arriving in New Zealand need to have a clean hull. Vessels staying up to 20 days and only visiting designated ports (places of first arrival) are allowed a slight amount of biofouling. Vessels staying longer and visiting other places will only be allowed a slime layer and goose barnacles.

Republic of Korea

The Korean Ministry of Oceans and Fisheries announced an air quality control program that defines selected South Korean ports and areas as ECAs. The ECAs cover Korea's five major port areas: Incheon, Pyeongtaek & Dangjin, Yeosu & Gwangyang, Busan and Ulsan. From September 1, 2020, ships at berth or at anchor in the Korean ECAs must burn fuel with a maximum sulfur content of 0.10%. Ships must switch to compliant fuel within one hour of mooring/anchoring and burn compliant fuel until not more than one hour before departure. From January 1, 2022, the requirements have been expanded, and the 0.10% sulfur limit will apply at all times while operating within the ECAs.

A Vessel Speed Reduction Program has also been introduced as a part of an air quality control program on a voluntary compliance basis to certain types of ships (crude, chemical and LNG carriers) calling at the ports of Busan, Ulsan, Yeosu, Gwangyang and Incheon.

India

On October 2, 2019, the Government of India urged its citizens and government agencies to take steps towards phasing out single-use plastics (or *SUP*). As a result, all shipping participants operating in Indian waters are required to contribute to the Indian government's goal of phasing out SUPs.

The Directorate General of Shipping, India (or *DGS*) has mandated certain policies as a result, and in order to comply with these required policies, all cargo vessels are required as of January 31, 2020 to prepare a vessel-specific Ship Execution Plan (or *SEP*) detailing the inventory of all SUP used on board the vessel and which has not been exempted by the *DGS*. This *SEP* will be reviewed to determine the prohibition of SUP on the subject vessel.

Vessels will be allowed to use an additional 10% of SUP items in the *SEP* that have not been prohibited. Amendments to the finalized *SEP* are discouraged save for material corrections.

Foreign vessels visiting Indian ports are not allowed to use prohibited items while at a place or port in India. However, these items are allowed to be on board provided they are stored at identified locations. *SEPs* are also required to detail the prevention steps that will be implemented during a vessel's call at an Indian port to prevent unsanctioned usage of SUPs. This includes the preparation and use of a deck and official log entry identifying all SUP items on board the vessel.

Greenhouse Gas Regulation

In February 2005, the Kyoto Protocol to the United Nations Framework Convention on Climate Change (or the *Kyoto Protocol*) entered into force. Under the Kyoto Protocol, adopting countries are required to implement national programs to reduce emissions of GHGs. In December 2009, more than 27 nations, including the U.S., entered into the Copenhagen Accord. The Copenhagen Accord is non-binding but is intended to pave the way for a comprehensive, international treaty on climate change. In December 2015, the Paris Agreement was adopted by a large number of countries at the 21st Session of the Conference of Parties (commonly known as COP 21, a conference of the countries which are parties to the United Nations Framework Convention on Climate Change; the COP is the highest decision-making authority of this organization). The Paris Agreement, which entered into force on November 4, 2016, deals with GHG emission reduction measures and targets from 2020 to limit the global temperature increases to well below 2° Celsius above pre-industrial levels. Although shipping was ultimately not included in the Paris Agreement, it is expected that the adoption of the Paris Agreement may lead to regulatory changes in relation to curbing GHG emissions from shipping.

In July 2011, the IMO adopted regulations imposing technical and operational measures for the reduction of GHG emissions. These new regulations formed a new chapter in MARPOL Annex VI and became effective on January 1, 2013. The new technical and operational measures include the “Energy Efficiency Design Index” (or the *EEDI*), which is mandatory for newbuilding vessels, and the “Ship Energy Efficiency Management Plan”, which is mandatory for all vessels. In October 2016, the IMO’s Marine Environment Protection Committee (or *MEPC*) adopted updated guidelines for the calculation of the *EEDI*. In October 2014, the IMO’s *MEPC* agreed in principle to develop a system of data collection regarding fuel consumption of ships. In October 2016, the IMO adopted a mandatory data collection system under which vessels of 5,000 gross tonnages and above are to collect fuel consumption and other data and to report the aggregated data so collected to their flag state at the end of each calendar year. The new requirements entered into force on March 1, 2018.

All vessels are required to submit fuel consumption data to their respective administration/registered organizations for onward submission to the IMO for analysis and to help with decision making on future measures. The amendments require operators to update the vessel’s *SEEMP* to include descriptions of the ship-specific methodology that will be used for collecting and measuring data for fuel oil consumption, distance travelled, hours underway and processes that will be used to report the data, to ensure data quality is maintained.

The vessels in our fleet were verified as compliant before December 31, 2018, with the first data collection period being for the 2019 calendar year. A Confirmation of Compliance was issued by the administration/registered organization, which must be kept onboard the ship. The IMO also approved a roadmap for the development of a comprehensive IMO strategy on the reduction of GHG emissions from ships with an initial strategy adopted on April 13, 2018, and a revised strategy adopted in 2023. Furthermore, the *MEPC* adopted two sets of amendments to MARPOL Annex VI related to carbon intensity regulations. The *MEPC* agreed on combining the technical and operational measures with an entry into force date on January 1, 2023. The Energy Efficiency Existing Ships Index (or *EEXI*) and the Carbon Intensity Index (or *CII*) have been implemented from January 1, 2023 to benchmark and improve efficiency and reduce emissions from ships. We have already calculated the *EEXI* and Engine Power Limiter (or *EPL*) values for our vessels and are in full compliance of the regulation.

The EU has expanded the existing EU emissions trading regime to include emissions of GHGs from vessels, and individual countries in the EU may impose additional requirements. The EU has adopted Regulation (EU) 2015/757 on the MRV of CO₂ emissions from vessels (or the *MRV Regulation*), which entered into force on July 1, 2015. The *MRV Regulation* aims to quantify and reduce CO₂ emissions from shipping. It lists the requirements on the MRV of carbon dioxide emissions and requires ship owners and operators to annually monitor, report and verify CO₂ emissions for vessels larger than 5,000 gross tonnage calling at any EU and EFTA (Norway and Iceland) port (with a few exceptions, such as fish-catching or fish-processing vessels). Data collection takes place on a per voyage basis and started on January 1, 2018. The reported CO₂ emissions, together with additional data, such as cargo and energy efficiency parameters, are to be verified by independent verifiers and sent to a central inspection database hosted by the European Maritime Safety Agency to collate all the data applicable to the EU region. Companies responsible for the operation of large ships using EU ports are required to report their CO₂ emissions.

In the U.S., the EPA issued an “endangerment finding” regarding GHGs under the Clean Air Act. While this finding in itself does not impose any requirements on our industry, it authorizes the EPA to regulate GHG emissions directly through a rule-making process. In addition, climate change initiatives are being considered in the U.S. Congress and by individual states. Any passage of new climate control legislation or other regulatory initiatives by the IMO, EU, the U.S. or other countries or states where we operate that restrict emissions of GHGs could have a significant financial and operational impact on our business that we cannot predict with certainty at this time.

Many financial institutions that lend to the maritime industry have adopted the Poseidon Principles, which establish a framework for assessing and disclosing the climate alignment of ship finance portfolios. The Poseidon Principles set a benchmark for the banks who fund the maritime sector, which is based on the IMO GHG strategy. The IMO approved an initial GHG strategy in April 2018 to reduce GHG emissions generated from shipping activity, which represents a significant shift in climate ambition for a sector that currently accounts for 2%-3% of global carbon dioxide emissions. As a result, the Poseidon Principles are expected to enable financial institutions to align their ship finance portfolios with responsible environmental behavior and incentivize international shipping’s decarbonization.

Vessel Security

The *ISPS* was adopted by the IMO in December 2002 in the wake of heightened concern over worldwide terrorism and became effective on July 1, 2004. The objective of *ISPS* is to enhance maritime security by detecting security threats to ships and ports and by requiring the development of security plans and other measures designed to prevent such threats. Each of the existing vessels in our fleet currently complies with the requirements of *ISPS* and the Maritime Transportation Security Act of 2002 (U.S.-specific requirements). Procedures are in place to inform the Maritime Security Council Horn of Africa whenever our vessels are transiting through the Indian Ocean Region or the Maritime Domain Awareness for Trade - Gulf of Guinea when calling at ports in the West Coast of Africa. In order to mitigate the security risk, security arrangements are made which include boarding armed security teams (when vessels transit through the Indian Ocean keeping a safe distance from Somalia) or arranging for security escort vessels (with 6-8 Nigerian Navy armed guards) from a distance of 195 nautical miles for all Nigerian port calls. In addition, our vessels are also escorted through the Nigerian Exclusive Economic Zone (or *EEZ*) for calling at some ports of Cameroon and Equatorial Guinea, which are close to the Nigerian *EEZ*. Our vessels comply with the recommendations of Best Management Practices for West Africa.

C. Organizational Structure

As of March 1, 2026, Teekay Corporation Ltd. (NYSE: TK), through its 100%-owned subsidiaries, Teekay Holdings Limited and Teekay Finance Limited, had a 30.7% economic interest and a 54.8% voting interest in us through its ownership of approximately 6.0 million Class A common shares and 4.6 million Class B common shares.

Our Class A common shares entitle the holders thereof to one vote per share and our Class B common shares entitle the holders thereof to five votes per share, subject to a 49% aggregate Class B common share voting power maximum. Teekay Corporation Ltd. currently holds a majority of the voting power of our common shares, and as such, we are controlled by Teekay Corporation Ltd.

Please read Exhibit 8.1 to this Annual Report for a list of our subsidiaries as of December 31, 2025.

D. Property, Plant and Equipment

Other than our vessels and related equipment, we do not have any material property.

Please see "Item 4. Information on the Company – B. Business Overview – Our Fleet" for information about our vessels and "Item 18. Financial Statements: Note 9 – Long-Term Debt" for information about major encumbrances against our vessels.

E. Taxation of the Company

Bermuda Taxation

The Bermuda government enacted the Bermuda Corporate Income Tax Act 2023 (or *Bermuda CIT Act*) on December 27, 2023 and this legislation became fully operative on January 1, 2025.

Subject to certain exceptions, Bermuda entities that are part of a multinational group will be in scope of the provisions of the Bermuda CIT Act if, with respect to a fiscal year, such group has annual revenue of €750 million (equivalent) or more in the consolidated financial statements of the ultimate parent entity for at least two of the four fiscal years immediately prior to such fiscal year (a *Bermuda Constituent Entity Group*).

Where Bermuda corporate income tax is chargeable to a Bermuda Constituent Entity Group, the amount of corporate income tax chargeable to a Bermuda Constituent Entity Group for a fiscal year shall be 15% of the net taxable income of the Bermuda Constituent Entity Group, less tax credits applicable under Part 4 of the Bermuda CIT Act (foreign tax credits and any tax credits that are treated as qualified refundable tax credits for purposes of that Act) or as prescribed by regulations made by the Bermuda Minister of Finance. In general, income arising from international shipping is exempted from the scope of such tax to the extent applicable requirements relating to strategic or commercial management in Bermuda are satisfied.

On December 11, 2025, Bermuda enacted the Tax Credits Act 2025, which establishes a statutory framework for certain Bermuda tax credit benefits, including among others, substance-based tax credits, community development tax credits and utilities infrastructure tax credits, and provides for the utilization of such benefits, including, where applicable, by being taken into account in the determination of tax payments under Bermuda's corporate income tax regime. The Tax Credits Act 2025 applies with effect from fiscal years beginning on or after January 1, 2025, and contemplates further regulations and guidance as to claims, administration and implementation.

As Bermuda continues to participate in the global minimum tax initiative, it is expected to closely track the manner in which this is implemented around the world.

As a result of the redomiciliation of Teekay Tankers to Bermuda on October 1, 2024, the provisions of the Bermuda CIT Act apply from January 1, 2025 to our Bermuda Constituent Entity Group on the assessment of income, profits, withholding, capital gains or capital transfers, which may result in corporate income tax being payable, depending on the nature of our income, profits or gains. Under current Bermuda tax law (including the Bermuda CIT Act), there are no withholding taxes payable in Bermuda on dividends distributed by us to our shareholders.

Distributions we receive from our wholly-owned subsidiaries are not subject to any Bermuda tax. Under the current laws of Bermuda, there is no Bermuda income, corporation or profits tax, withholding tax, capital gains tax, capital transfer tax or estate duty or inheritance tax payable by our shareholders who are not citizens of or incorporated or formed in and do not reside in, maintain offices in, or engage in business in Bermuda, or otherwise have a permanent establishment in Bermuda in respect of capital gains realized on a disposition of our shares or in respect of distributions they receive from us with respect to our shares.

All entities employing individuals in Bermuda are required to pay a payroll tax and there are other sundry taxes payable, directly or indirectly, to the Bermuda government. We pay annual government fees to the Bermuda government. Bermuda currently has no tax treaties in place with other countries in relation to double-taxation or for the withholding of tax for foreign tax authorities.

United States Taxation

The following is a discussion of material U.S. federal income tax considerations applicable to us. This discussion is based upon provisions of the Code, legislative history, applicable U.S. Treasury Regulations (or *Treasury Regulations*), judicial authority and administrative interpretations, all as in effect on the date of this Annual Report, and which are subject to change, possibly with retroactive effect, or are subject to different interpretations. Changes in these authorities may cause the tax consequences to vary substantially from the consequences described below.

Taxation of Operating Income. A significant portion of our gross income will be attributable to the transportation of crude oil and related products. For this purpose, gross income attributable to transportation (or *Transportation Income*) includes income derived from, or in connection with, the use (or hiring or leasing for use) of a vessel to transport cargo, or the performance of services directly related to the use of any vessel to transport cargo, and thus includes income from time charters, contracts of affreightment, bareboat charters and voyage charters.

Fifty percent (50%) of Transportation Income that either begins or ends, but that does not both begin and end, in the U.S. (or *U.S. Source International Transportation Gross Income*) is considered to be derived from sources within the U.S. Transportation Income that both begins and ends in the U.S. (or *U.S. Source Domestic Transportation Gross Income*) is considered to be 100% derived from sources within the U.S.. Transportation Income exclusively between non-U.S. destinations is considered to be 100% derived from sources outside the U.S. Transportation Income derived from sources outside the U.S. generally is not subject to U.S. federal income tax.

Based on our current operations, and the operations of our subsidiaries, a substantial portion of our Transportation Income is from sources outside the U.S. and not subject to U.S. federal income tax. In addition, we believe that we have not earned any U.S. Source Domestic Transportation Gross Income, and we expect that we will not earn a material amount of such income in future years. However, certain of our subsidiaries which have made special U.S. tax elections to be treated as partnerships or disregarded as entities separate from us for U.S. federal income tax purposes

are potentially engaged in activities which could give rise to U.S. Source International Transportation Gross Income. Unless the exemption from U.S. taxation under Section 883 of the Code (or the *Section 883 Exemption*) applies, our U.S. Source International Transportation Gross Income generally is subject to U.S. federal income taxation under either the net basis and branch profits taxes or the 4% gross basis tax, each of which is discussed below.

The Section 883 Exemption. In general, the Section 883 Exemption provides that if a non-U.S. corporation satisfies the requirements of Section 883 of the Code and the Treasury Regulations thereunder (or the *Section 883 Regulations*), it will not be subject to the net basis and branch profits taxes or the 4% gross basis tax described below on its U.S. Source International Transportation Gross Income. As discussed below, we believe that under our current ownership structure, the Section 883 Exemption will apply and we will not be taxed on our U.S. Source International Transportation Gross Income. The Section 883 Exemption does not apply to U.S. Source Domestic Transportation Gross Income.

A non-U.S. corporation will qualify for the Section 883 Exemption if, among other things, it (i) is organized in a jurisdiction outside the U.S. that grants an exemption from tax to U.S. corporations on international Transportation Gross Income (or an *Equivalent Exemption*), (ii) meets one of three ownership tests (or *Ownership Tests*) described in the Section 883 Regulations, and (iii) meets certain substantiation, reporting and other requirements (or the *Substantiation Requirements*).

We are organized under the laws of Bermuda. The U.S. Treasury Department has recognized Bermuda as a jurisdiction that grants an Equivalent Exemption. We also believe that we will be able to satisfy the Substantiation Requirements necessary to qualify for the Section 883 Exemption. Consequently, our U.S. Source International Transportation Gross Income (including for this purpose, our share of any such income earned by our subsidiaries that have properly elected to be treated as partnerships or disregarded as entities separate from us for U.S. federal income tax purposes) will be exempt from U.S. federal income taxation provided we satisfy one of the Ownership Tests. We believe that we should satisfy one of the Ownership Tests because our shares are primarily and regularly traded on an established securities market in the U.S. within the meaning of Section 883 of the Code and the Section 883 Regulations. We can give no assurance, however, that changes in the ownership of our shares subsequent to the date of this Annual Report will permit us to continue to qualify for the Section 883 exemption.

Net Basis Tax and Branch Profits Tax. If the Section 883 Exemption does not apply, our U.S. Source International Transportation Gross Income may be treated as effectively connected with the conduct of a trade or business in the U.S. (or *Effectively Connected Income*) if we have a fixed place of business in the U.S. and substantially all of our U.S. Source International Transportation Gross Income is attributable to regularly scheduled transportation or, in the case of income derived from bareboat charters, is attributable to a fixed place of business in the U.S. Based on our current operations, none of our potential U.S. Source International Transportation Gross Income is attributable to regularly scheduled transportation or is derived from bareboat charters attributable to a fixed place of business in the U.S. As a result, we do not anticipate that any of our U.S. Source International Transportation Gross Income will be treated as Effectively Connected Income. However, there is no assurance that we will not earn income pursuant to regularly scheduled transportation or bareboat charters attributable to a fixed place of business in the U.S. in the future, which will result in such income being treated as Effectively Connected Income.

U.S. Source Domestic Transportation Gross Income generally will be treated as Effectively Connected Income. However, we do not anticipate that a material amount of our income has been or will be U.S. Source Domestic Transportation Gross Income.

Any income we earn that is treated as Effectively Connected Income would be subject to U.S. federal corporate income tax (which statutory rate as of the end of 2025 was 21%), and a 30% branch profits tax imposed under Section 884 of the Code. In addition, a branch interest tax could be imposed on certain interest paid or deemed paid by us.

On the sale of a vessel that has produced Effectively Connected Income, we generally would be subject to the net basis and branch profits taxes with respect to our gain recognized up to the amount of certain prior deductions for depreciation that reduced Effectively Connected Income. Otherwise, we would not be subject to U.S. federal income tax with respect to a gain realized on the sale of a vessel, provided the sale is considered to occur outside of the U.S. under U.S. federal income tax principles.

The 4% Gross Basis Tax. If the Section 883 Exemption does not apply and we are not subject to the net basis and branch profits taxes described above, we will be subject to a 4% U.S. federal income tax on our U.S. Source International Transportation Gross Income, without benefit of deductions. For 2025, we estimate that if the Section 883 Exemption and the net basis tax did not apply, the U.S. federal income tax on such U.S. Source International Transportation Gross Income would have been approximately \$9.2 million. If the Section 883 Exemption does not apply, the amount of such tax for which we are liable in any year will depend upon the amount of income we earn from voyages into or out of the U.S. in such year, however, which is not within our complete control.

Marshall Islands Taxation

Because our Marshall Islands subsidiaries do not, and assuming that they will not, conduct business, operations, or transactions in the Marshall Islands, our Marshall Islands subsidiaries will not be subject to taxation under the current laws of the Marshall Islands, other than taxes, fines, or fees due to (i) the incorporation, dissolution, continued existence, merger, domestication (or similar concepts) of legal entities registered in the Marshall Islands, (ii) filing certificates (such as certificates of incumbency, merger, or redomiciliation) with the Marshall Islands registrar, (iii) obtaining certificates of good standing from, or certified copies of documents filed with, the Marshall Islands registrar, (iv) compliance with Marshall Islands law concerning vessel ownership, such as tonnage tax, or (v) non-compliance with economic substance regulations or with requests made by the Marshall Islands Registrar of Corporations relating to our books and records and the books and records of our subsidiaries. As a result, distributions by our Marshall Islands subsidiaries to us are not subject to Marshall Islands taxation.

Other Taxation

We and our subsidiaries are subject to taxation in certain non-U.S. jurisdictions because we or our subsidiaries are either organized, or conduct business or operations, in such jurisdictions. In other non-U.S. jurisdictions, we and our subsidiaries rely on statutory exemptions from tax. However, we cannot assure that any statutory exemptions from tax on which we or our subsidiaries rely will continue to be available as tax laws in

those jurisdictions may change or we or our subsidiaries may enter into new business transactions relating to such jurisdictions, which could affect our or our subsidiaries' tax liability. Please read "Item 18 – Financial Statements: Note 18 – Income Tax Recovery (Expense)".

Item 4A. Unresolved Staff Comments

None.

Item 5. Operating and Financial Review and Prospects

The following discussion should be read in conjunction with the consolidated financial statements and notes thereto appearing elsewhere in this Annual Report.

In addition, please refer to Item 5 in our Annual Report on Form 20-F for the year ended December 31, 2024 for our discussion and analysis comparing our financial condition and results of operations from 2024 to 2023.

Management's Discussion and Analysis of Financial Condition and Results of Operations

Overview

We were formed in October 2007 by Teekay Corporation Ltd. (NYSE: TK) (or *Teekay*) and we completed our initial public offering in December 2007. Our business is to own and operate crude oil and product tankers, and we employ a chartering strategy that seeks to capture upside opportunities in the tanker spot market while using fixed-rate time charters to reduce potential downside risks. Our mix of vessels trading in the spot market or subject to fixed-rate time charters will change from time to time. In addition to our core business, we also provide operational and maintenance marine services as part of our Australian operations and ship-to-ship (or *STS*) support services, along with our in-house tanker commercial management and technical management operations. We believe this improves our ability to manage the cyclical nature of the tanker market through the less volatile cash flows generated by these operational areas. Historically, the tanker industry has experienced volatility in profitability due to changes in the supply of, and demand for, tanker capacity. Tanker supply and demand are each influenced by several factors beyond our control.

Teekay holds a majority of the voting power of our outstanding common shares, which include Class A common shares and Class B common shares.

Significant Developments in 2025 and Early 2026

Global Tariffs and Trade

During 2025, the U.S. administration and other governments have announced or taken actions to implement new or increased tariffs on foreign imports and port fees. These actions have resulted and may result in additional retaliatory tariffs being levied on various goods and commodities, which may trigger trade wars. Additionally, in early 2026, the U.S. Supreme Court struck certain of the tariffs implemented by the U.S. administration, who thereafter reimplemented certain tariffs in response, which may cause additional uncertainty and increase geopolitical tensions. These activities have disrupted global markets, resulting in an increase in general global economic uncertainty, including an increased risk of economic recessions. In 2025, the U.S. and China also announced new port fees that would apply to port calls of certain Chinese and U.S.-related tankers, respectively, which could be disruptive to our industry. These port fees subsequently have been suspended until October 2026. As a result of the rapidly changing and unpredictable geopolitical climate, the shipping industry is experiencing uncertainty as to future vessel demand, trade routes, rates and operating costs.

Geopolitical Conflicts

Geopolitical conflicts and related sanctions, export controls and price caps have significantly affected us and our industry, including by disrupting energy supply chains and trading patterns, and causing instability and volatility in the global economy. These conflicts include, among others, Russia's ongoing invasion of Ukraine, Houthi rebel attacks on vessels in the Red Sea area, and the recent U.S., Israel and Iran conflict and related severe disruptions to voyages through the Strait of Hormuz. U.S. action in Venezuela during 2026, including the removal of President Nicolás Maduro and greater involvement in Venezuelan oil production and exports, has led to a collapse in crude oil flows to China via the "dark fleet" and shifted trade towards the compliant fleet of tankers. This development could benefit mid-size tankers in particular should more Venezuelan oil be sold to U.S. and European markets. The escalation and expansion of hostilities in the Middle East and the possibility of continuing instability or further escalation in Ukraine, Venezuela or elsewhere could continue to affect the price of crude oil and the oil industry, the tanker industry and demand for our services.

Vessel Sales

During 2025, we sold eight 2006 to 2009-built Suezmax tankers and three 2006 to 2007-built Aframax / LR2 tankers for a total price of \$341.0 million, which resulted in an aggregate gain on sales of \$100.5 million during 2025. All of these tankers were delivered to their purchasers during 2025.

In December 2025, we entered into an agreement to sell one 2007-built Suezmax tanker for \$33.0 million. The tanker and its related bunker and lube oil inventories were classified as held for sale as at December 31, 2025. The tanker was delivered to the purchaser during January 2026.

In January 2026 and February 2026, we entered into agreements to sell one 2009-built Suezmax tanker and one 2013-built VLCC tanker for a combined sales price of \$124.5 million. The Suezmax tanker was delivered to its purchaser during March 2026, and the VLCC tanker is expected to be delivered to its purchaser during the second quarter of 2026.

Vessel Acquisitions

In May 2025, we completed the purchase of one 2019-built Aframax / LR2 tanker for a purchase price of \$63.0 million.

In July 2025, we completed the purchase of one 2017-built Suezmax tanker for a purchase price of \$64.3 million.

In August 2025, we completed the purchase of one 2013-built VLCC, which was previously owned through our 50/50 joint venture, for a purchase price of \$63.0 million. Following the completion of the purchase, the tanker continues to trade on spot voyage charters in a pool managed by a third party. In connection with the vessel purchase in August 2025, the joint venture fully repaid a \$15.0 million outstanding loan balance with a financial institution. The first-priority mortgage associated with this loan and our guarantee on 50% of the outstanding loan balance were both terminated subsequent to the loan repayment. In February 2026, we entered into an agreement to sell the VLCC as noted above.

In December 2025, we agreed to acquire three 2016-built Aframax / LR2 tankers for a total purchase price of \$141.5 million. The full purchase price of \$94.3 million related to two of the tankers and a deposit of \$4.7 million related to the remaining tanker were placed in an escrow account, which is recorded in other non-current assets in our consolidated balance sheet as at December 31, 2025. Upon the completion of these purchases in January 2026, we bareboat chartered out each tanker to the seller for periods between four and eight months, after which we will assume commercial and technical management of the vessels.

Time Chartered-in Vessels

During the first and third quarters of 2025, we redelivered two chartered-in Aframax / LR2 tanker to their owners following the expiry of their time chartered-in contracts.

In December 2025, we exercised our option to extend one existing chartered-in contract for an Aframax / LR2 tanker for an additional period of 12 months at a rate of \$33,150 per day, effective February 2026.

Time Chartered-out Vessels

The time charter-out contract of one Aframax / LR2 tanker expired in May 2025, at which time the tanker was delivered back to us and has subsequently been trading in the spot market.

During September 2025 and October 2025, we entered into time charter-out contracts for two Aframax / LR2 tankers for terms between 12 months and 18 months at an average rate of \$33,275 per day, both of which commenced in the fourth quarter of 2025.

During September 2025, we entered into a time charter-out contract for a Suezmax tanker for a term of 12 months at a rate of \$42,500 per day, which commenced at the beginning of October 2025.

Distribution from Equity-Accounted Joint Venture

During the third quarter of 2025, in connection with our purchase of the VLCC tanker as noted above, we received a cash distribution from our 50/50 joint venture in the amount of \$25.6 million, of which \$0.4 million was used to fully repay our advances to the joint venture. The net cash distribution of \$25.2 million was \$8.3 million in excess of the \$16.9 million carrying amount of our investment in the equity-accounted joint venture, which had been previously written down by \$11.6 million at the end of 2021 to its fair value at that time. Upon our receipt of the cash distribution, we reduced the investment balance to nil and recognized the excess amount of \$8.3 million as part of equity income and gain on distribution from equity-accounted investment in our consolidated statements of income. As at December 31, 2025, the joint venture no longer had any operational activities and is expected to be unwound during the first half of 2026.

Investment in Marketable Securities

During the second half of 2025, we sold all of our investment in Ardmore Shipping (NYSE: ASC), which owns and manages a fleet of Medium-Range product and chemical tankers, for net proceeds of \$26.3 million, which resulted in a realized gain of \$2.9 million on the investment during the year ended December 31, 2025 and generated a total return of \$3.3 million, or 14.4%, including dividends.

Special Cash Dividend Declaration

In addition to our regular quarterly fixed dividend, in May 2025, our Board of Directors declared a special cash dividend of \$1.00 per common share. This dividend was paid in May 2025.

Important Financial and Operational Terms and Concepts

We use a variety of financial and operational terms and concepts when analyzing our performance. These include the following:

Revenues. Revenues primarily include revenues from time charters, voyage charters, full service lightering and lightering support services. In addition, revenues include revenues from operational and maintenance marine services. Revenues related to our crude oil and product tankers are affected by hire rates and the number of days a vessel operates. Revenues are also affected by the mix of our business between time charters and voyage charters and to a lesser extent, whether our vessels are subject to an RSA. Hire rates for voyage charters are more volatile, as they are typically tied to prevailing market rates at the time of a voyage. Our charters are explained further below.

Voyage Expenses. Voyage expenses are all expenses unique to a particular voyage, including any fuel expenses, port fees, cargo loading and unloading expenses, canal tolls, agency fees and commissions. Voyage expenses are typically paid by the shipowner under voyage charters and the customer under time charters, except when the vessel is off-hire during the term of a time charter, in which case, the shipowner pays voyage expenses.

Net Revenues. Net revenues represent income or loss from operations before vessel operating expenses, charter hire expenses, depreciation and amortization, general and administrative expenses, gain or loss on sale and write-down of assets, and restructuring charges. This is a non-GAAP financial measure; for more information about this measure, please read "Item 5 - Operating and Financial Review and Prospects - Non-GAAP Financial Measures".

Vessel Operating Expenses. Under all types of charters and contracts for our vessels, except for bareboat charters, we are responsible for vessel operating expenses, which include crewing, repairs and maintenance, insurance, stores, lube oils, communication expenses and ship management services. The two largest components of our vessel operating expenses are crew costs and repairs and maintenance. We expect these expenses to increase as our fleet matures and to the extent that it expands. We seek to maintain these expenses at a stable level but expect an increase in line with inflation in respect of crew, material and maintenance costs. The strengthening or weakening of the U.S. Dollar relative to foreign currencies may result in significant decreases or increases, respectively, in our vessel operating expenses, depending on the currencies in which such expenses are incurred.

Income or Loss from Operations. To assist us in evaluating our operations by segment, we analyze the income or loss from operations for each segment, which represents the income or loss we generate or incur from the segment after deducting operating expenses, but prior to interest expense, interest income, realized and unrealized gains or losses on non-designated derivative instruments, equity income or loss, gain on distribution from equity-accounted investment, other income or expenses and income taxes.

Dry Docking. We must periodically dry dock each of our vessels for inspection, repairs and maintenance and any modifications to comply with industry certification or governmental requirements. Generally, we dry dock each of our vessels every two and a half to five years, depending upon the age of the vessel. We capitalize a substantial portion of the costs incurred during dry docking and amortize those costs on a straight-line basis from the completion of a dry docking over the estimated useful life of the dry dock. We expense, as incurred, costs for routine repairs and maintenance performed during dry dockings that do not improve or extend the useful lives of the assets. The number of dry dockings undertaken in a given period and the nature of the work performed determine the level of dry-docking expenditures.

Depreciation and Amortization. Our depreciation and amortization expense typically consists of charges related to the depreciation of the historical cost of our fleet (less an estimated residual value) over the estimated useful lives of our vessels, charges related to the amortization of dry-docking expenditures over the estimated number of years to the next scheduled dry docking, and charges related to the amortization of our intangible assets over the estimated useful life of 10 years except in the case of in-definite-lived intangible assets, which are not subject to amortization.

Time-Charter Equivalent (TCE) Rates. Bulk shipping industry freight rates are commonly measured in the shipping industry at the net revenues level in terms of "time-charter equivalent" (or TCE) rates, which represent net revenues divided by revenue days. We calculate TCE rates as net revenue per revenue day before costs to commercially manage our vessels, and off-hire bunker expenses.

Revenue Days. Revenue days are the total number of calendar days our vessels were in our possession during a period, less the total number of off-hire days during the period associated with events such as major repairs or modifications, dry dockings, or special or intermediate surveys. Consequently, revenue days represents the total number of days available for the vessel to earn revenue. Idle days, which are days when the vessel is available to earn revenue but is not employed, are included in revenue days. We use revenue days to explain changes in our net revenues between periods.

Average Number of Ships. Historical average number of ships consists of the average number of vessels that were in our fleet during a period. We use average number of ships primarily to highlight changes in vessel operating expenses and depreciation and amortization.

Our Charters

As part of our operations related to crude oil and product tankers, we generate revenues by charging customers for the transportation of their crude oil using our vessels. Historically, these services generally have been provided under the following basic types of contractual relationships:

- Voyage charters are charters for shorter intervals that are priced on a current or spot market rate; and
- Time charters, whereby vessels are chartered to customers for a fixed period of time at rates that are generally fixed, but may contain a variable component based on inflation, interest rates or current market rates.

The table below illustrates the primary distinctions among these types of charters and contracts:

	Voyage Charter	Time Charter
Typical contract length	Single voyage	One year or more
Hire rate basis ⁽¹⁾	Varies	Daily
Voyage expenses ⁽²⁾	We pay	Customer pays
Vessel operating expenses ⁽³⁾	We pay	We pay
Off hire ⁽⁴⁾	Customer does not pay	Customer does not pay

(1) Hire rate refers to the basic payment from the charterer for the use of the vessel.

- (2) Voyage expenses are all expenses unique to a particular voyage, including any fuel expenses, port fees, cargo loading and unloading expenses, canal tolls, agency fees and commissions.
- (3) Vessel operating expenses include crewing, repairs and maintenance, insurance, stores, lube oils and communication expenses.
- (4) Off hire refers to the time a vessel is not available for service.

Summary Financial Data

Set forth below is summary consolidated financial and other data of Teekay Tankers Ltd. and its subsidiaries for fiscal years 2025, 2024 and 2023, which have been derived from our consolidated financial statements. The following table should be read together with, and is qualified in its entirety by reference to, the consolidated financial statements and accompanying notes for the years ended December 31, 2025, 2024 and 2023 (which are included herein).

On December 31, 2024, we acquired Teekay's Australian operations and all of Teekay's management services companies not previously owned by us, including the transfer to us of Teekay's supplemental retirement defined contribution plan liability, which relates to the management service companies included in the acquisition (collectively, the *Acquired Operations*). This transaction was deemed to be a business acquisition between entities under common control. As a result, our consolidated financial statements prior to December 31, 2024, the date we acquired the Acquired Operations, were retroactively adjusted or recast at December 31, 2024 to include 100% of the assets and liabilities and results of the Acquired Operations during the periods they were under common control of Teekay, which include certain periods presented in this Annual Report. As such, certain figures in this Annual Report were retroactively adjusted or recast on this basis to include the Acquired Operations. All intercorporate transactions between us and the Acquired Operations that occurred prior to the acquisition of the Acquired Operations by us were eliminated upon consolidation.

(in thousands of U.S. dollars, except share and fleet data)	Year Ended December 31,		
	2025	2024	2023
GAAP Financial Comparison:			
<i>Income Statement Data:</i>			
Revenues	951,797	1,229,336	1,473,699
Income from operations	309,099	380,143	546,764
Net income	351,186	403,667	519,890
Earnings per share - basic	10.15	11.73	15.22
Earnings per share - diluted	10.10	11.63	15.04
<i>Balance Sheet Data (at end of year):</i>			
Cash, cash equivalents and short-term investments	852,569	511,888	391,464
Total vessels and equipment ⁽¹⁾	1,038,644	1,184,271	1,234,524
Total debt ⁽²⁾	—	—	139,599
Total equity	2,043,616	1,756,550	1,550,157
Non-GAAP Financial Comparison: ⁽³⁾			
Net revenues - Tankers ⁽⁴⁾	506,641	700,732	890,081
EBITDA	407,099	466,467	638,242
Adjusted EBITDA	295,476	420,850	623,562
Fleet Data:			
<i>Average number of tankers ⁽⁵⁾</i>			
Suezmax	21.1	25.8	26.0
Aframax / LR2	18.5	23.7	25.6
Bunker tanker	1.0	0.2	0.0
VLCC	0.7	0.5	0.5

(1) Total vessels and equipment consist of (a) our vessels, at cost less accumulated depreciation, (b) any vessels related to finance leases, at cost less accumulated depreciation, and (c) operating lease right-of-use assets.

(2) Total debt includes short-term debt, current and long-term portion of long-term debt, and current and long-term portion of obligations related to any finance leases.

- (3) Net revenues, EBITDA and Adjusted EBITDA are non-GAAP financial measures. Definitions and an explanations of the usefulness and purpose of these measures, as well as reconciliations to the most directly comparable financial measures calculated and presented in accordance with GAAP are contained in the section "Non-GAAP Financial Measures" at the end of this Item 5 - Operating and Financial Review and Prospects.
- (4) Relates to net revenues from our Tankers segment which excludes net revenues from our Marine Services and Other segment. Please see section "Tankers - Operating Results" below in this Item 5 - Operating and Financial Review and Prospects.
- (5) Average number of tankers consists of the average number of vessels that were in our possession during a period, including chartered-in vessels, and the VLCC which was owned through our 50/50 High-Q Investments Ltd. (or *High-Q*) joint venture with Wah Kwong Maritime Transport Holdings Ltd. and was acquired by us from the joint venture in August 2025. In February 2026, we entered into an agreement to sell the VLCC.

Items You Should Consider When Evaluating Our Results of Operations

You should consider the following factors when evaluating our historical financial performance and assessing our future prospects:

- **Our financial results reflect the results of the Acquired Operations acquired from Teekay for all periods the Acquired Operations were under common control.** Our acquisition of the Acquired Operations represents a business acquisition between entities under common control. Accordingly, we have accounted for this transaction in a manner similar to the pooling of interests method. Under this method of accounting, our consolidated financial statements, for periods prior to December 31, 2024, the date that the interests in the applicable businesses were actually acquired by us, were retroactively adjusted or recast to include the results of the Acquired Operations. The periods retroactively adjusted include all periods that we and the Acquired Operations were both under common control of Teekay and had begun operations, which include certain periods presented in this Annual Report. All financial or operational information contained in these financial statements for the periods prior to the respective dates the interests in the businesses were actually acquired by us, and during which we and the applicable businesses were under common control of Teekay, were retroactively adjusted or recast to include the results of these Acquired Operations and are collectively referred to as the "*Entities under Common Control*".
- **Our voyage revenues are affected by cyclicity in the tanker markets.** The cyclical nature of the tanker industry causes significant increases or decreases in the revenue we earn from our vessels, particularly those we trade in the spot market.
- **Tanker rates also fluctuate based on seasonal variations in demand.** Tanker markets are typically stronger in the winter months as a result of increased oil consumption in the northern hemisphere but weaker in the summer months as a result of lower oil consumption in the northern hemisphere and increased refinery maintenance. In addition, unpredictable weather patterns during the winter months tend to disrupt vessel scheduling, which historically has increased oil price volatility and oil trading activities in the winter months. As a result, revenues generated by our vessels have historically been weaker during the quarters ended June 30 and September 30, and stronger in the quarters ended December 31 and March 31.
- **The conflicts in the Middle East, Ukraine and Venezuela have had and may continue to have material effects on our business, results of operations or financial condition.** Since December 2023, Iran-backed Houthi rebels in Yemen have carried out numerous attacks on vessels in the Red Sea area, ostensibly in response to the Israel-Hamas war. As a result of these attacks, many shipping companies continue to suspend transit through the Red Sea, which has affected trading patterns, rates and expenses. The Houthi group in Yemen has pledged to stop attacks on shipping in the Red Sea should the ceasefire in Gaza hold. This could result in the resumption of tanker transits through the Red Sea area, which could impact seaborne trade patterns and reduce tanker tonne-mile demand. In addition, the recent U.S., Israel and Iran conflict has escalated throughout the region, leading to uncertainty and heightened security risks for shipping in that region and severe disruptions to voyages through the Strait of Hormuz, disrupting trade routes. The expansion of hostilities in the Middle East may lead to interventions by other groups or nations, the imposition of economic sanctions on any major oil producing nations, additional disruption of shipping transit in other trade routes, or similar outcomes that could affect the tanker industry, demand for our services, our business, results of operations, financial condition and cash flows.

The Russia-Ukraine war has disrupted energy supply chains, caused instability and significant volatility in the global economy and resulted in economic sanctions on Russia by several nations. The ongoing conflict has contributed significantly to related increases in spot tanker rates. Additional sanctions, export controls and executive orders have been implemented and authorities are actively investigating compliance with the price cap requirement placed on Russian oil exports. This could further impact the trade of crude oil and petroleum products, as well as the supply of Russian oil to the global market and the demand for, and price of, crude oil and petroleum products.

Recent U.S. action in Venezuela, including the removal of President Nicolás Maduro and greater involvement in Venezuelan oil production and exports, has led to a collapse in crude oil flows to China via the "dark fleet" and shifted trade towards the compliant fleet of tankers. This development could benefit mid-size tankers in particular should more Venezuelan oil be sold to U.S. and European markets.

Please read "Item 3 - Key Information - Risk Factors" for additional information about risks to us and our business relating to political instability, terrorist or other attacks, war or international hostilities and the conflicts in Israel and Ukraine.

- **Our U.S. Gulf lightering business competes with alternative methods of delivering crude oil to ports and exports to offshore for consolidation onto larger vessels, which may limit our earnings in this area of our operations.** Our U.S. Gulf lightering business faces competition from alternative methods of delivering crude oil shipments to port and exports to offshore for consolidation onto larger vessels, including the Louisiana Offshore Oil Platform and deep water terminals in Corpus Christi and Houston, Texas which can partially load VLCCs. While we believe that lightering offers advantages over alternative methods of delivering crude oil to and from U.S. Gulf ports, our lightering revenues may be limited due to the availability of alternative methods.
- **Vessel operating and other costs are facing industry-wide cost pressures.** The shipping industry continues to forecast a shortfall in qualified personnel, highlighting the urgency of improving seafarer attraction and retention. This will continue to push an upward trend on wages. We will continue to focus on our manning and training strategies to meet future needs. In addition, factors such as client and regulatory demands for enhanced training and physical equipment, pressure on commodity and raw material prices, tariffs, and increasing cost of freight due to changing trade routes, as well as changes in regulatory requirements could also contribute to operating expenditure increases. We

continue to take action aimed at improving operational efficiencies, and to temper the effect of any inflationary and other price escalations; however, increases to operational costs may occur in the future.

- **The amount and timing of vessel dry dockings and major modifications can significantly affect our revenues between periods.** Our vessels are normally off-hire when they are being dry docked. We had nine vessels dry dock in 2025, compared to 13 vessels in 2024 and seven vessels in 2023. The total number of off-hire days relating to dry dockings and ballast water treatment systems (or *BWTS*) installations during the years ended December 31, 2025, 2024 and 2023 were 358, 478 and 304, respectively. For our current fleet, there are 12 vessels scheduled to dry dock in 2026 and incur off-hire days.
- **Our financial results are affected by fluctuations in currency exchange rates.** Under GAAP, all foreign currency-denominated monetary assets and liabilities (including cash and cash equivalents, restricted cash, accounts receivable, accounts payable, accrued liabilities, advances from affiliates and advances to affiliates) are revalued and reported based on the prevailing exchange rate at the end of the period. These foreign currency translation fluctuations based on the strength of the U.S. Dollar relative mainly to the Canadian Dollar, Singaporean Dollar, British Pound, Euro, Australian Dollar, Philippine Peso and Japanese Yen are included in our results of operations. The translation of all foreign currency-denominated monetary assets and liabilities at each reporting date results in unrealized foreign currency exchange gains or losses.

Results of Operations

In accordance with GAAP, we report gross revenues in our consolidated statements of income and include voyage expenses among our operating expenses. However, ship-owners base economic decisions regarding the deployment of their vessels upon anticipated TCE rates, which represent net revenues (or income or loss from operations before vessel operating expenses, charter hire expenses, depreciation and amortization, general and administrative expenses, gain or loss on sale and write-down of assets, and restructuring charges), which includes voyage expenses, divided by revenue days; in addition, industry analysts typically measure bulk shipping freight and hire rates in terms of TCE rates. This is because under time charter-out contracts, the customer usually pays the voyage expenses, while under voyage charters the ship-owner usually pays the voyage expenses, which typically are added to the hire rate at an approximate cost (as is also described in "Our Charters" above). Accordingly, the discussion of revenue below focuses on net revenues and TCE rates (both of which are non-GAAP financial measures) where applicable.

The results of operations that follow have been divided into (a) tankers, which consists of the operation of all of our Suezmax, Aframax / LR2 and VLCC tankers (including the operations from those of our tankers employed on full service lightering contracts), and our U.S. based ship-to-ship support service operations (including our lightering support services provided as part of full service lightering operations); and (b) marine services and other, which consists of operational and maintenance marine services provided to the Australian government, Australian energy companies and other third parties, as well as management services provided to Teekay and third parties.

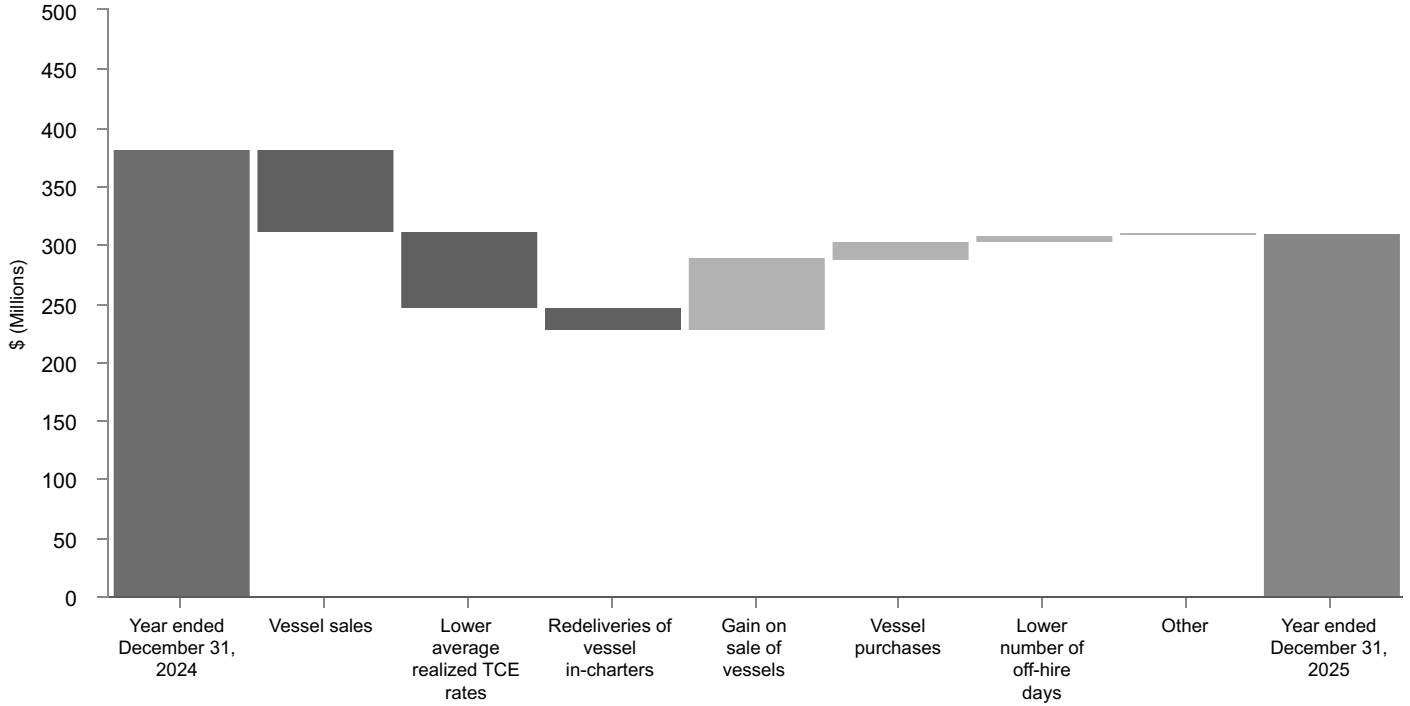
As a result of our acquisition of the Acquired Operations, our results of operations for periods prior to December 31, 2024, the date that the interests in the applicable businesses were actually acquired by us, were retroactively adjusted or recast to include 100% of the results related to marine services activities.

Year Ended December 31, 2025 versus Year Ended December 31, 2024

Summary

Our consolidated income from operations was \$309.1 million for the year ended December 31, 2025, compared to \$380.1 million for the year ended December 31, 2024. The primary reasons for this net decrease in income are as follows:

Consolidated Income from Operations



- a decrease of \$69.9 million due to the sales of nine Suezmax tankers and five Aframax / LR2 tankers between the start of the first quarter of 2024 and the end of 2025;
- a decrease of \$65.1 million as a result of lower overall average realized spot TCE rates earned by our Suezmax tankers and Aframax / LR2 tankers in 2025 compared to 2024; and
- a decrease of \$18.3 million due to the redeliveries of five chartered-in tankers to their owners between the start of the third quarter of 2024 and the end of the third quarter of 2025;

partially offset by:

- an increase of \$61.0 million due to the gain on sales of eight Suezmax tankers and three Aframax / LR2 tankers in 2025 compared to the gain on sales of one Suezmax tanker and two Aframax / LR2 tankers in 2024;
- an increase of \$14.8 million due to the acquisitions of two Aframax / LR2 tankers, one Suezmax tanker, and one VLCC tanker between the start of the third quarter of 2024 and the end of the third quarter of 2025; and
- an increase of \$5.4 million due to fewer off-hire days and lower off-hire bunker expenses in 2025, primarily related to fewer scheduled dry dockings compared to 2024.

Tankers - Operating Results

We own and operate crude oil and product tankers that (i) are subject to long-term, fixed-rate time-charter contracts (which have an original term of one year or more), (ii) operate in the spot tanker market, or (iii) are subject to time charters that are priced on a spot market basis or are short-term, fixed-rate contracts (which have original terms of less than one year), including those employed on FSL contracts. In addition, we provide STS support services, along with our tanker commercial management and technical management services.

The following table presents the Tankers operating results for the years ended December 31, 2025 and 2024, and includes a comparison of net revenues⁽¹⁾, a non-GAAP financial measure, for those periods to income from operations, the most directly comparable GAAP financial measure.

(in thousands of U.S. dollars, except percentages)	Year Ended December 31,		
	2025	2024	% Change
Revenues	824,014	1,106,278	(26)%
Voyage expenses	(317,373)	(405,546)	(22)%
Net revenues ⁽¹⁾	506,641	700,732	(28)%
Vessel operating expenses	(131,011)	(150,605)	(13)%
Charter hire expenses	(42,742)	(74,379)	(43)%
Depreciation and amortization	(86,630)	(93,582)	(7)%
General and administrative expenses	(46,568)	(48,833)	(5)%
Gain on sale and write-down of assets	99,659	38,080	162 %
Restructuring charges	—	(5,952)	(100)%
Income from operations	299,349	365,461	(18)%
Equity income and gain on distribution from equity-accounted investment	9,617	2,767	248 %

(1) This is a non-GAAP financial measure. Please refer to "Item 5 – Management's Discussion and Analysis of Financial Condition and Results of Operations - Non-GAAP Financial Measure" for a definition and reconciliation of this non-GAAP financial measure to the most directly comparable financial measure calculated and presented in accordance with GAAP.

Net Revenues. Net revenues were \$506.6 million for the year ended December 31, 2025 compared to \$700.7 million for the year ended December 31, 2024. The net decrease was primarily due to:

- a net decrease of \$131.0 million due to the sales of nine Suezmax tankers and five Aframax / LR2 tankers between the start of the first quarter of 2024 and the end of 2025, as well as the redeliveries of five chartered-in tankers to their owners between the start of the third quarter of 2024 and the end of the third quarter of 2025, partially offset by the acquisition of two Aframax / LR2 tankers, one Suezmax tanker and one VLCC tanker between the start of the third quarter of 2024 and the end of the third quarter of 2025;
- a decrease of \$65.1 million due to lower overall average realized spot rates earned by our Suezmax tankers and Aframax / LR2 tankers in 2025 compared to 2024;
- a net decrease of \$3.4 million due to certain vessels returning from time charter-out contracts during 2025 and earning a lower average spot compared to previous fixed rates, partially offset by certain vessels entering into new time charter-out contracts in the fourth quarter of 2025 and earning a higher average fixed rate compared to previous spot rates;
- a decrease of \$1.9 million due to one fewer calendar day in 2025 compared to 2024; and
- a decrease of \$1.4 million due to lower bunker commissions earned and lower revenues earned from our responsibilities in employing vessels subject to RSAs in 2025 compared to 2024;

partially offset by:

- an increase of \$5.4 million due to fewer off-hire days and lower off-hire bunker expenses during 2025, primarily related to fewer scheduled dry dockings compared to 2024; and
- an increase of \$3.5 million due to higher revenues related to certain STS support service activities in 2025 compared to 2024.

Vessel Operating Expenses. Vessel operating expenses were \$131.0 million for the year ended December 31, 2025 compared to \$150.6 million for the year ended December 31, 2024. The net decrease was primarily due to:

- a net decrease of \$16.5 million resulting from the sales of nine Suezmax tankers and five Aframax / LR2 tankers between the start of the first quarter of 2024 and the end of 2025, partially offset by the acquisition of two Aframax / LR2 tankers, one Suezmax tanker and one VLCC tanker between the start of the third quarter of 2024 and the end of the third quarter of 2025;
- a decrease of \$2.3 million resulting from lower repair and maintenance related expenditures in 2025 compared to 2024;
- a decrease of \$1.8 million resulting from lower expenditures related to certain STS support service activities in 2025 compared to 2024; and

- a decrease of \$1.3 million resulting from an insurance claim settlement in 2025;

partially offset by:

- an increase of \$1.8 million related to higher crewing-related expenditures in 2025.

Charter Hire Expenses. Charter hire expenses were \$42.7 million for the year ended December 31, 2025 compared to \$74.4 million for the year ended December 31, 2024. The net decrease was primarily due to:

- a decrease of \$32.1 million resulting from the redeliveries of five chartered-in tankers to their owners between the start of the third quarter of 2024 and the end of the third quarter of 2025; and
- a decrease of \$2.2 million resulting from impairments of operating lease right-of-use assets related to three chartered-in vessels between the start of the fourth quarter of 2024 and the end of the first quarter of 2025, which impairments related to declines in prevailing short-term time-charter rates;

partially offset by:

- an increase of \$2.7 million due to increases in the daily hire rates for one Aframax / LR2 tanker and two STS support vessels after extending their chartered-in contracts during the second quarter of 2024 and the third quarter of 2025.

Depreciation and Amortization. Depreciation and amortization was \$86.6 million for the year ended December 31, 2025 compared to \$93.6 million for the year ended December 31, 2024. The net decrease was primarily due to the sales of nine Suezmax tankers and four Aframax / LR2 tankers between the start of the fourth quarter of 2024 and the end of 2025, partially offset by the acquisitions of two Aframax / LR2 tankers, one Suezmax tanker and one VLCC tanker between the start of the third quarter of 2024 and the end of the third quarter of 2025, as well as the dry docks of certain vessels that are subject to a shorter amortization period compared to the previous dry docks.

General and Administrative Expenses. General and administrative expenses were \$46.6 million for the year ended December 31, 2025 compared to \$48.8 million for the year ended December 31, 2024. The decrease was primarily due to lower expenditures related to compensation, benefits and payroll taxes, partly resulting from organizational changes made during the second half of 2024.

Gain on Sale and Write-down of Assets. The gain on sale and write-down of assets of \$99.7 million for the year ended December 31, 2025 was related to:

- the sales of eight Suezmax tankers and three Aframax / LR2 tankers, which resulted in an aggregate gain on sales of \$100.5 million during the year ended December 31, 2025;

partially offset by:

- the impairment recorded on two of our operating lease right-of-use assets resulting from a decline in the prevailing short-term time-charter rates, which resulted in a write-down of \$0.8 million during the year ended December 31, 2025.

The gain on sale and write-down of assets of \$38.1 million for the year ended December 31, 2024 were related to:

- the sales of two Aframax / LR2 tankers and one Suezmax tanker, which resulted in an aggregate gain on sales of \$39.5 million during the year ended December 31, 2024;

partially offset by:

- the impairment recorded on three of our operating lease right-of-use assets resulting from a decline in the prevailing short-term time-charter rates, which resulted in a write-down of \$1.4 million during the year ended December 31, 2024.

Restructuring Charges. Restructuring charges of \$6.0 million for the year ended December 31, 2024 were related to changes made to our senior management team.

Equity Income and Gain on Distribution from Equity-Accounted Investment. Equity income and gain on distribution from equity-accounted investment was \$9.6 million for the year ended December 31, 2025 compared to \$2.8 million for the year ended December 31, 2024. The increase was primarily due to a \$8.3 million gain on distribution received from the equity-accounted joint venture in the third quarter of 2025, partially offset by lower net income from the equity-accounted investment, as the joint venture had no operational activities after selling its VLCC tanker to us in August 2025, as well as lower spot rates in 2025 compared to 2024 realized by the VLCC tanker during the period when it was owned by the joint venture.

Tanker Market

Mid-size crude tanker spot rates strengthened during the fourth quarter of 2025. Global seaborne oil trade volumes were near record highs during the fourth quarter of 2025 due to the unwinding of OPEC+ supply cuts coupled with rising oil production from non-OPEC+ countries, particularly in the Americas. In addition, tighter sanctions against Russia, Iran, and Venezuela, including U.S. sanctions against Russian oil producers Rosneft and Lukoil, have created trading inefficiencies which have benefited tanker tonne-mile demand while pushing more trade volumes away from the "dark fleet" towards the compliant fleet of tankers.

Geopolitical events continue to shape global oil trade flows at the beginning of 2026 and mid-size tanker spot rates remain at very firm levels. U.S. action in Venezuela, including the removal of President Nicolás Maduro and greater involvement in Venezuelan oil production and exports, has led to a sharp decrease in crude oil flows to China via the "dark fleet" at the start of 2026 and shifted trade towards the compliant fleet of tankers. This could benefit compliant mid-size tankers in particular if more Venezuelan oil is sold to U.S. and European markets. Tighter sanctions on Russia and

Iran and the military action in the Middle East (including as a result of the recent U.S., Israel and Iran conflict and the related disruption of shipping transit via the Strait of Hormuz) may continue to drive trade inefficiencies in the near-term and further marginalize the “dark fleet” vessels, although the geopolitical environment remains highly volatile and unpredictable.

Underlying tanker demand and supply fundamentals remain supportive. Global oil demand is projected to increase by 1.1 million barrels per day (or *mb/d*) in 2026, which is in line with levels seen in 2024 and 2025. Demand could be further boosted by strategic stockpiling, particularly in China where the country is projected to add just under 1 *mb/d* to strategic reserves during 2026 according to the U.S. Energy Information Administration (or *EIA*). Non-OPEC+ supply growth is expected to continue to be led by the Americas in 2026, with the International Energy Agency (or *IEA*) projecting 1.3 *mb/d* of non-OPEC+ growth in 2026. The OPEC+ group, which unwound over 2 *mb/d* of voluntary supply cuts in 2025, has announced a pause on further unwinds during the first quarter of 2026, and its supply policy for the remainder of the year is uncertain. On the fleet supply side, tanker newbuild deliveries are set to increase in 2026, although actual net fleet growth will depend on the level of vessel removals via scrapping, the relative mix of vessels trading in the compliant fleet versus the “dark fleet” of tankers, and the utilization rate of older vessels.

In summary, we believe that the near-term outlook for the tanker market remains strong, driven by a combination of positive underlying tanker supply and demand fundamentals and various geopolitical factors which are driving trade inefficiencies and tonne-mile demand for the compliant fleet of tankers. However, the longer-term outlook is highly uncertain and will depend, to a large extent, on how the various geopolitical factors currently supporting the tanker market develop in the coming months and years.

Tankers - Fleet and TCE Rates

As at December 31, 2025, we owned 33 double-hulled oil and product tankers and chartered-in two Aframax / LR2 tankers, one Suezmax tanker, one bunker tanker and two STS support vessels.

As defined and discussed above, we calculate TCE rates as net revenue per revenue day before costs to commercially manage our vessels, and off-hire bunker expenses. The following tables highlight the average TCE rates earned by our spot vessels (including those trading on voyage charters, in RSAs and in FSL) and our time charter-out vessels for 2025 and 2024:

Year Ended December 31, 2025						
	Revenues ⁽¹⁾	Voyage Expenses ⁽²⁾	Adjustments ⁽³⁾	TCE Revenues	Revenue Days	Average TCE per Revenue Day ⁽³⁾
	(in thousands)	(in thousands)	(in thousands)	(in thousands)		
Voyage-charter contracts - Suezmax ⁽⁴⁾	\$ 424,952	\$ (170,378)	\$ 2,599	\$ 257,173	7,244	\$ 35,502
Voyage-charter contracts - Aframax / LR2 ⁽⁴⁾	\$ 349,312	\$ (140,045)	\$ 613	\$ 209,880	6,336	\$ 33,124
Voyage-charter contracts - VLCC ⁽⁵⁾	\$ 10,975	\$ (2,989)	\$ 287	\$ 8,273	133	\$ 62,164
Time charter-out contracts - Suezmax	\$ 3,892	\$ (67)	\$ 36	\$ 3,861	92	\$ 41,969
Time charter-out contracts - Aframax / LR2	\$ 11,196	\$ (183)	\$ 13	\$ 11,026	270	\$ 40,919
Total	\$ 800,327	\$ (313,662)	\$ 3,548	\$ 490,213	14,075	\$ 34,830

(1) Excludes \$14.7 million of revenues related to our STS support services operations, \$8.1 million of revenues related to certain bunker related activities, and \$0.9 million of revenue earned from our responsibilities in employing the vessels subject to the RSAs.

(2) Excludes \$7.1 million of expenses related to certain bunker related activities and includes \$3.4 million of operating expenses related to providing lightering support services to our FSL operations.

(3) Adjustments primarily include off-hire bunker expenses, which are excluded from Average TCE per Revenue Day.

(4) Includes \$24.0 million of revenues and \$10.0 million of voyage expenses related to our Aframax / LR2 FSL operations, and \$11.4 million of revenues and \$7.5 million of voyage expenses related to our Suezmax FSL operations.

(5) Includes one VLCC tanker, which was acquired by us from our 50/50 joint venture in August 2025, is trading in a pooling arrangement managed by a third-party, and is under contract to be sold.

Year Ended December 31, 2024

	Revenues ⁽¹⁾ (in thousands)	Voyage Expenses ⁽²⁾ (in thousands)	Adjustments ⁽³⁾ (in thousands)	TCE Revenues (in thousands)	Revenue Days	Average TCE per Revenue Day ⁽³⁾
Voyage-charter contracts - Suezmax ⁽⁴⁾	\$ 547,261	\$ (216,951)	\$ 2,788	\$ 333,098	8,779	\$ 37,941
Voyage-charter contracts - Aframax / LR2 ⁽⁴⁾	\$ 519,702	\$ (192,126)	\$ 1,224	\$ 328,800	8,234	\$ 39,933
Time charter-out contracts - Suezmax	\$ 12,767	\$ (725)	\$ 1	\$ 12,043	321	\$ 37,513
Time charter-out contracts - Aframax / LR2	\$ 12,006	\$ (424)	\$ 300	\$ 11,882	243	\$ 48,879
Total	\$ 1,091,736	\$ (410,226)	\$ 4,313	\$ 685,823	17,577	\$ 39,018

(1) Excludes \$11.2 million of revenues related to our STS support services operations, \$1.9 million of revenues related to certain bunker related activities, and \$1.4 million of revenue earned from our responsibilities in employing the vessels subject to the RSAs.

(2) Includes \$4.7 million of operating expenses related to providing lightering support services to our FSL operations.

(3) Adjustments primarily include off-hire bunker expenses, which are excluded from Average TCE per Revenue Day.

(4) Includes \$40.9 million of revenues and \$18.7 million of voyage expenses related to our Aframax / LR2 FSL operations, and \$10.1 million of revenues and \$5.6 million of voyage expenses related to our Suezmax FSL operations.

Marine Services and Other - Operating Results

As part of our Australian operations, we provide marine services to the Australian government, energy companies and other third parties. Our marine services business in Australia provides operations, supply, maintenance and engineering support, as well as crewing and training services, primarily under long-term contracts with the Commonwealth of Australia, for 11 Australian government-owned vessels. In addition, we provided crewing services under a management contract, which expired in August 2025, for an FPSO unit in Western Australia, provide technical and crewing management services for two patrol boats, as well as bareboat charter-in a bunker tanker which we have time chartered-out to a third party. Marine Services and Other also consists of management services provided to Teekay and third parties.

The following table presents the Marine Services and Other operating results for the years ended December 31, 2025 and 2024.

<u>(in thousands of U.S. dollars, except percentages)</u>	Year Ended December 31,		
	2025	2024	% Change
Revenues ⁽¹⁾	127,783	123,058	4 %
Vessel operating expenses	(109,950)	(110,509)	(1)%
Charter hire expenses	(2,515)	(416)	505 %
General and administrative expenses ⁽²⁾	—	2,549	(100)%
Restructuring charges ⁽¹⁾	(5,568)	—	— %
Income from operations	9,750	14,682	(34)%

(1) Restructuring charges include severance costs of \$5.6 million resulting from the termination of a management contract related to our Australian operations; the severance costs were fully recovered from the customer, and the recovery is presented in revenues.

(2) Includes certain services which were provided to us by the Entities under Common Control, which offset the corresponding expense we paid to the Entities under Common Control prior to our acquisition of the Acquired Operations on December 31, 2024. Subsequent to our acquisition of the Acquired Operations, this arrangement is no longer applicable.

Income from operations for Marine Services and Other was \$9.8 million for the year ended December 31, 2025, compared to \$14.7 million for the year ended December 31, 2024. The net decrease was primarily due to lower results from our operational and maintenance marine services in Australia related to higher crewing-related expenditures, as well as the termination of a crew management contract in August 2025, partially offset by the time charter-out of a bareboat chartered-in bunker tanker which charter-out contract commenced in the fourth quarter of 2024. The net decrease was also related to a reduced level of management services provided to Teekay in 2025 and a reduction in recoveries realized by the Entities under Common Control prior to our acquisition of the Acquired Operations.

Other Consolidated Operating Results

The following table compares our other consolidated operating results for 2025 and 2024:

(in thousands of U.S. dollars, except percentages)	Year Ended December 31,		
	2025	2024	% Change
Interest income	29,689	24,076	23 %
Interest expense	(2,896)	(7,472)	(61)%
Other income	1,753	4,558	(62)%
Income tax recovery (expense)	3,924	(405)	(1,069)%

Interest Income. Interest income was \$29.7 million for the year ended December 31, 2025 compared to \$24.1 million for the year ended December 31, 2024. The net increase was primarily due to higher average balances for cash and short-term investments, partially offset by a lower average interest rate.

Interest Expense. Interest expense was \$2.9 million for the year ended December 31, 2025 compared to \$7.5 million for the year ended December 31, 2024. The decrease was primarily due to the repurchase of eight Suezmax tankers during the first quarter of 2024, all of which were previously held under sale-leaseback arrangements.

Other Income. Other income was \$1.8 million for the year ended December 31, 2025, compared to other income of \$4.6 million for the year ended December 31, 2024. The net decrease was primarily due to a recovery related to the settlement of a claim in the third quarter of 2024, changes in foreign currency exchange rates related to our accrued tax and working capital balances, as well as an unrealized loss on marketable securities recognized during 2025, partially offset by a realized gain on marketable securities recognized during 2025 and premiums paid during the first quarter of 2024 in relation to the repurchase of eight Suezmax tankers which were previously under sale-leaseback arrangements.

Income Tax Recovery (Expense). Income tax recovery was \$3.9 million for the year ended December 31, 2025 compared to income tax expense of \$0.4 million for the year ended December 31, 2024. The change was primarily due to higher recoveries during 2025 related to the expiry of the tax limitation periods in certain jurisdictions, as well as changes in vessel trading activities, partially offset by the reversal of certain freight tax liabilities during the first quarter of 2024 based on an assessment of our tax position for a certain jurisdiction. For additional information, please read "Item 18 – Financial Statements: Note 18 - Income Tax Recovery (Expense)" of this Annual Report.

Year Ended December 31, 2024 versus Year Ended December 31, 2023

For a discussion of our operating results for the year ended December 31, 2024, compared with the year ended December 31, 2023, please see "Item 5 – Management's Discussion and Analysis of Financial Condition and Results of Operations" in our Annual Report on Form 20-F for the year ended December 31, 2024.

Liquidity and Capital Resources

Sources and Uses of Capital

We generate cash flows primarily from chartering out our vessels, from managing vessels for the Australian government and from providing management services to Teekay and certain third parties. We employ a chartering strategy for our tanker segment that seeks to capture upside opportunities in the tanker spot market while using fixed-rate time charters to reduce potential downside risks. Our short-term charters and spot market tanker operations contribute to the volatility of our net operating cash flow, and thus may impact our ability to generate sufficient cash flows to meet our short-term liquidity needs. Historically, the tanker industry has been cyclical, experiencing volatility in profitability and asset values resulting from changes in the supply of, and demand for, vessel capacity. In addition, tanker spot markets historically have exhibited seasonal variations in charter rates. Tanker spot markets are typically stronger in the winter months as a result of increased oil consumption in the northern hemisphere and unpredictable weather patterns that tend to disrupt vessel scheduling. However, there can be other factors that override typical seasonality, such as geopolitical events, sanctions and other factors which influence oil trade routes and tonne-mile supply and demand. While exposure to the volatile spot market is the largest potential cause for changes in our net operating cash flow from period to period, variability in our net operating cash flow also reflects changes in interest rates, fluctuations in working capital balances, the timing and the amount of dry-docking expenditures, repairs and maintenance activities, the average number of vessels in service, including chartered-in vessels, and vessel acquisitions or vessel dispositions, among other factors. The number of vessel dry dockings varies each period depending on vessel maintenance schedules.

Our other primary sources of cash are interest income from short-term investments, long-term bank borrowings, lease or equity financings, and proceeds from the sales of older vessels.

As at December 31, 2025, we have one credit facility, our 2023 Revolver, with no balance drawn, and we had no vessels subject to finance leases. Our 2023 Revolver is described in "Item 18 – Financial Statements: Note 9 - Long-Term Debt" of this Annual Report. Our 2023 Revolver contains covenants and other restrictions that we believe are typical of debt financing collateralized by vessels, including those that restrict the relevant subsidiaries from incurring or guaranteeing additional indebtedness; making certain negative pledges or granting certain liens; and selling, transferring, assigning or conveying assets. Our 2023 Revolver requires us to maintain certain financial covenants. The terms of and compliance with these financial covenants are described in further detail in "Item 18 – Financial Statements: Note 9 - Long-Term Debt" of this Annual Report. If we do not meet these financial or other covenants, the lenders may declare our obligations under the agreement immediately due and payable and terminate any further loan commitments, which depending upon our other liquidity at the time, could significantly affect our short-term liquidity requirements. As at December 31, 2025, we were in compliance with all covenants under our 2023 Revolver. Our 2023 Revolver requires us to make interest payments based on SOFR plus a margin. Depending upon the amount of our floating-rate credit facility and balance from time to time, significant increases in interest rates could adversely affect our results of operations and our ability to service our debt. From time to time, we use interest rate swaps to reduce our exposure to market risk from changes in interest rates. As at December 31, 2025, we were not committed to any interest rate swap agreements. The extent of our exposure to changes in interest rates is described in further detail in "Item 11 - Quantitative and Qualitative Disclosures About Market Risk" of this Annual Report.

Our primary uses of cash include the payment of operating expenses, dry-docking expenditures, costs associated with modifications to our vessels, funding our other working capital requirements, dividend payments on our common shares, repurchase of our Class A common shares under our share repurchase program, debt servicing costs, as well as scheduled repayments of long-term debt. In addition, we may use cash to acquire new or second-hand vessels. The timing of the acquisition of vessels depends on a number of factors, including newbuilding prices, second-hand vessel values, the age, condition and size of our existing fleet, the commercial outlook for our vessels and other considerations. As such, vessel acquisition activity may vary significantly from year-to-year.

Cash Flows

The following table summarizes our consolidated cash and cash equivalents provided by (used for) operating, financing and investing activities for the periods presented:

(in thousands of U.S. dollars)	Year Ended December 31,	
	2025	2024
Net cash flow provided by operating activities	305,894	471,912
Net cash flow used for financing activities	(68,535)	(343,398)
Net cash flow provided by (used for) investing activities	78,341	(5,108)

Net Operating Cash Flow

Our consolidated net cash flow from operating activities fluctuates primarily as a result of changes in vessel utilization and TCE rates, changes in interest rates, fluctuations in working capital balances, the timing and amount of dry-docking expenditures, repairs and maintenance activities, vessel additions and dispositions, and foreign currency rates. Our exposure to the spot tanker market has contributed significantly to fluctuations in operating cash flows historically as a result of highly cyclical spot tanker rates.

The \$166.0 million decrease in net operating cash flow for the year ended December 31, 2025, compared to the prior year, was primarily due to:

- a net decrease of \$135.1 million in cash inflows primarily due to lower operating earnings during the year ended December 31, 2025, resulting from lower average realized spot tanker rates, the sales of nine Suezmax tankers and five Aframax / LR2 tankers between the start of the first quarter of 2024 and the end of 2025, as well as the redeliveries of five chartered-in tankers to their owners between the start of the third quarter of 2024 and the end of the third quarter of 2025, partially offset by lower interest expense resulting from the repurchase of eight tankers during the first quarter of 2024, all of which were previously held under sale-leaseback arrangements, as well as the

acquisitions of two Aframax / LR2 tankers, one Suezmax tanker and one VLCC tanker between the start of the third quarter of 2024 and the end of the third quarter of 2025; and

- a decrease of \$38.9 million in cash inflows related to changes in net working capital during the year ended December 31, 2025 compared with the prior year;

partially offset by:

- a decrease of \$7.9 million in cash outflows related to expenditures for dry-docking activities during the year ended December 31, 2025 compared with the prior year.

Net Financing Cash Flow

The \$274.9 million decrease in net cash flow used for financing activities for the year ended December 31, 2025, compared to the prior year, was primarily due to:

- a decrease of \$142.2 million in cash outflows during the year ended December 31, 2025, primarily due to a decrease in prepayments and scheduled repayments on our finance lease obligations resulting from the repurchase of eight Suezmax tankers under their previous sale-leaseback financing agreements in the first quarter of 2024;
- a decrease of \$92.2 million in cash outflows related to our acquisition of the Acquired Operations from Teekay during the year ended December 31, 2024;
- a decrease of \$33.8 million in cash outflows due to cash dividends on our common shares paid during the year ended December 31, 2025; and
- a decrease of \$5.0 million in cash outflows related to the Acquired Operations due to a distribution from Entities under Common Control to Teekay during the year ended December 31, 2024;

partially offset by:

- a decrease of \$1.2 million in cash inflows due to proceeds received upon the exercise of stock options during the year ended December 31, 2025.

Net Investing Cash Flow

The \$83.4 million decrease in net cash flow used for investing activities for the year ended December 31, 2025, compared to the prior year, was primarily due to:

- an increase of \$254.3 million in cash inflows resulting from higher net proceeds received from the sales of eight Suezmax tankers and three Aframax / LR2 tankers during the year ended December 31, 2025 compared to net proceeds received from the sale of two Aframax / LR2 tankers and one Suezmax tanker during the year ended December 31, 2024;
- an increase of \$26.3 million in cash inflows resulting from proceeds received from the sale of our entire investment in marketable securities during the year ended December 31, 2025;
- an increase of \$25.2 million in cash inflows resulting from a distribution from our equity-accounted joint venture during the year ended December 31, 2025;
- a decrease of \$18.7 million in cash outflows resulting from an investment in marketable securities during the year ended December 31, 2025; and
- a decrease of \$1.8 million in cash outflows resulting from lower capital expenditures for the fleet during the year ended December 31, 2025 compared with the prior year;

partially offset by:

- an increase of \$119.8 million in cash outflows resulting from the acquisitions of one Aframax / LR2 tanker, one Suezmax tanker and one VLCC tanker during the year ended December 31, 2025 compared to the acquisition of one Aframax / LR2 tanker during the year ended December 31, 2024;
- an increase of \$99.0 million in cash outflows resulting from payments held in escrow related to the acquisitions of three Aframax / LR2 tankers during the year ended December 31, 2025;
- an increase of \$22.0 million in cash outflows resulting from a net increase in our short-term investments during the year ended December 31, 2025; and
- a decrease of \$2.1 million in cash inflows resulting from a loan repayment from our equity-accounted joint venture during the year ended December 31, 2025 compared with the prior year.

Liquidity

Our primary sources of liquidity are cash and cash equivalents, short-term investments, net operating cash flow, our undrawn credit facility and capital raised through financing transactions. The primary objectives of our cash management policy are to preserve capital, to ensure that cash

investments can be sold readily and efficiently, and to provide an appropriate return. The nature and extent of amounts that can be borrowed under our 2023 Revolver are described in "Item 18 – Financial Statements: Note 9 - Long-Term Debt" of this Annual Report.

In May 2023, we announced a capital allocation plan, which, after repaying debt, aims to provide sufficient capital for fleet renewal. As part of this plan, our Board of Directors approved the initiation of a regular, fixed quarterly cash dividend in the amount of \$0.25 per outstanding Class A and B common share. Pursuant to this dividend policy, our Board of Directors declared a regular cash dividend of \$0.25 per common share commencing with the first quarter of 2023. In addition, our Board of Directors declared a special cash dividend of \$1.00 per common share in May 2023, a special cash dividend of \$2.00 per common share in May 2024 and another special cash dividend of \$1.00 per common share in May 2025. In May 2023, our Board of Directors also authorized a new share repurchase program for the repurchase of up to \$100 million of our outstanding Class A common shares to be utilized at our discretion. As at December 31, 2025, no shares were repurchased under this program.

Our total consolidated liquidity, including cash, cash equivalents, short-term investments and undrawn credit facilities, increased by \$258.4 million during the year ended December 31, 2025 from \$765.9 million at December 31, 2024 to \$1.0 billion at December 31, 2025. The net increase was primarily a result of the following events or changes during the year ended December 31, 2025: \$343.1 million received from the sales of eight Suezmax tankers and three Aframax / LR2 tankers; \$305.9 million of net operating cash inflow; \$26.3 million of proceeds received from the sale of our entire investment in marketable securities; a \$25.2 million distribution received from our equity-accounted joint venture; and \$1.7 million of proceeds received upon the exercise of stock options; partially offset by \$190.3 million paid for the purchases of one Aframax / LR2 tanker, one Suezmax tanker and one VLCC tanker; \$99.0 million for payments held in escrow for the purchase of three Aframax / LR2 tankers; \$82.3 million of reduction in the borrowing capacity of our 2023 Revolver; \$69.0 million of cash dividends paid on our common shares; \$3.0 million of expenditures for capital upgrades for vessels and equipment; and \$2.3 million paid for an investment in marketable securities.

We anticipate that our liquidity as at December 31, 2025, combined with cash we expect to generate for the 15 months following such date, will be sufficient to meet our cash requirements for at least the one-year period following the date of this Annual Report.

Our 2023 Revolver matures in May 2029, and there was no amount outstanding under the facility as at December 31, 2025. Our ability to refinance our 2023 Revolver will depend upon, among other things, the estimated market value of our vessels, our financial condition and the condition of credit markets at such time. Approximately 65% of our fleet is currently aged 15 years and older, and we intend to continue the process of fleet renewal in the coming years. We expect that any fleet renewal expenditures will be funded using cash on hand, the undrawn revolving credit facility and new financing arrangements, including bank borrowings, finance leases and, potentially, the issuance of debt and equity securities.

The following table summarizes our contractual obligations as at December 31, 2025:

<u>(in millions of U.S. dollars)</u>	<u>Total</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>
U.S. Dollar-Denominated Obligations					
Chartered-in vessels (operating leases) ⁽¹⁾	67.9	36.7	15.3	8.5	7.4
Vessel acquisition ⁽²⁾	42.5	42.5	—	—	—
Total	110.4	79.2	15.3	8.5	7.4

(1) Excludes payments required if we exercise options to extend the terms of in-chartered leases signed as of December 31, 2025.

(2) In December 2025, we signed agreements to acquire three 2016-built Aframax / LR2 tankers for a total purchase price of \$141.5 million. The full purchase price of \$94.3 million related to two of the tankers and a deposit of \$4.7 million related to the remaining tanker were placed in an escrow account as at December 31, 2025. In January 2026, we took delivery of the three tankers and paid the remaining balance related to one of the tankers using cash on hand.

Other risks and uncertainties related to our liquidity include changes to income tax legislation or the resolution of uncertain tax positions relating to freight tax liabilities as described in "Item 18 – Financial Statements: Note 18 - Income Tax Recovery (Expense)" of this Annual Report, which could have a significant financial impact on our business, which we cannot predict with certainty at this time. In addition, existing or future climate control legislation or other regulatory initiatives that restrict emissions of greenhouse gases could have a significant financial and operational impact on our business, which we cannot predict with certainty at this time. Such regulatory measures could increase our costs related to operating and maintaining our vessels and require us to install new emission controls, acquire allowances or pay taxes or penalties related to our greenhouse gas emissions, or administer a greenhouse gas emissions program. The inclusion of the maritime industry in the European Union Emissions Trading System (or *EU ETS*) as of January 1, 2024, requires us to acquire allowances related to our greenhouse gas emissions as outlined in "Item 18 - Financial Statements: Note 1 - Summary of Significant Accounting Policies", "Item 18 - Financial Statements: Note 7 – Goodwill, Intangible Assets and Other Non-Current Assets" and "Item 18 - Financial Statements: Note 8 - Accrued Liabilities and Other Long-Term Liabilities" of this Annual Report. In addition to the EU ETS, the introduction of the FuelEU Maritime regulation by the European Union as of January 1, 2025, requires us to pay financial penalties in relation to certain voyages when not using low emission intensity fuels. Increased regulation of greenhouse gases may, in the long-term, lead to reduced demand for oil and reduced demand for our services. In addition, geopolitical conflicts, governmental sanctions and tariffs, and U.S. and Chinese port fee measures that took effect in October 2025 but have been mutually agreed to be suspended until October 2026 could have significant financial and other impacts on our industry and business, which we are cannot predict with certainty at this time.

Critical Accounting Estimates

We prepare our consolidated financial statements in accordance with GAAP, which requires us to make estimates in the application of our accounting policies based on our best assumptions, judgments and opinions. On a regular basis, management reviews the accounting policies, assumptions, estimates and judgments in an effort to ensure that our consolidated financial statements are presented fairly and in accordance with GAAP. However, because future events and their effects cannot be determined with certainty, actual results could differ from our assumptions and

estimates, and such differences could be material. Accounting estimates and assumptions discussed in this section are those that we consider to be the most critical to an understanding of our financial statements because they inherently involve significant judgments and uncertainties. For a further description of our material accounting policies, please read "Item 18 – Financial Statements: Note 1 – Summary of Significant Accounting Policies" included in this Annual Report.

Revenue Recognition

Description. We recognize voyage revenue on either a load-to-discharge or discharge-to-discharge basis. Voyage revenues are recognized ratably from the beginning of when product is loaded to when it is discharged (unloaded) if using a load-to-discharge basis, or from when product is discharged at the end of the prior voyage to when it is discharged after the current voyage, if using a discharge-to-discharge basis. However, we do not begin recognizing revenue for any of our vessels until a charter has been agreed to by the customer and us, even if the vessel has discharged its cargo and is sailing to the anticipated load port on its next voyage.

Judgments and Uncertainties. Whether to use the load-to-discharge basis or the discharge-to-discharge basis depends on whether the customer directs the use of the vessel throughout the period of use, pursuant to the terms of the voyage charter. This is a matter of judgment. However, we believe that if the customer has the right to direct the vessel to different load and discharge ports, among other things, a voyage charter contract contains a lease, and the lease term begins on the later of the vessel's last discharge or inception of the voyage charter contract. As such, in this case revenue is recognized on a discharge-to-discharge basis. Otherwise, it is recognized on a load-to-discharge basis. As at December 31, 2025, 2024 and 2023, revenue from voyages then in progress was recognized on a discharge-to-discharge basis.

Effect if Actual Results Differ from Assumptions. If our assessment of whether the customer directs the use of the vessel throughout the period of use is not consistent with actual results, then the period over which voyage revenue is recognized would be different and as such our revenues could be overstated or understated for any given period by the amount of such difference. Had revenue from voyages in progress been recognized on a load-to-discharge basis, our income from operations for the year ended December 31, 2025 would have decreased by \$1.1 million.

Vessel Depreciation

Description. The carrying value of each of our vessels represents its original cost at the time of delivery or purchase less depreciation and impairment charges. We depreciate the original cost, less an estimated residual value, of our vessels on a straight-line basis over each vessel's estimated useful life. The carrying values of our vessels may not represent their market value at any point in time because the market prices of second-hand vessels tend to fluctuate with changes in charter rates and the cost of newbuildings, among other factors. Both charter rates and newbuilding costs tend to be cyclical in nature.

Judgments and Uncertainties. For the years ended December 31, 2025, 2024 and 2023, depreciation was calculated using an estimated useful life of 25 years, commencing on the date the vessel is delivered from the shipyard. The estimated useful life of our vessels involves an element of judgment, which takes into account design life, commercial considerations and regulatory restrictions.

Effect if Actual Results Differ from Assumptions. The actual life of a vessel may be different than the estimated useful life, with a shorter actual useful life resulting in an increase in depreciation expense and potentially resulting in an impairment loss. A longer actual useful life will result in a decrease in depreciation expense. Had we depreciated our vessels using an estimated useful life of 20 years instead of 25 years effective December 31, 2024, our depreciation for the year ended December 31, 2025 would have increased by approximately \$57.1 million.

Vessel Impairment

Description. We review vessels and equipment for impairment whenever events or circumstances indicate the carrying value of an asset, including the carrying value of the charter contract, if any, under which the vessel is employed, may not be recoverable. This occurs when the asset's carrying value is greater than the future estimated undiscounted cash flows the asset is expected to generate over its remaining useful life. If the estimated future undiscounted cash flows of an asset exceed the asset's carrying value, no impairment is recognized even though the fair value of the asset may be lower than its carrying value. If the estimated future undiscounted cash flows of an asset are less than the asset's carrying value and the fair value of the asset is less than its carrying value, the asset is written down to its fair value. Fair value is determined based on appraised values or discounted cash flows. In cases where an active second-hand sale and purchase market exists, an appraised value is generally the amount we would expect to receive if we were to sell the vessel. The appraised values are provided by third parties where available or prepared by us based on second-hand sale and purchase market data. In cases where an active second-hand sale and purchase market does not exist, or in certain other cases, fair value is calculated as the net present value of estimated future cash flows, which, in certain circumstances, will approximate the estimated market value of the vessel. For a vessel under charter, the discounted cash flows from that vessel may exceed its market value, as market values may assume the vessel is not employed on an existing charter.

Judgments and Uncertainties. Our evaluation of events or circumstances that may indicate impairment, include, among others, an assessment of the intended use of the assets and anticipated operating cash flows, which is primarily influenced by the estimate of future charter rates for the vessels. Our estimates of future undiscounted cash flows used to determine whether a vessel's carrying value is recoverable involve assumptions about future charter rates, vessel utilization, operating expenses, dry-docking expenditures, vessel residual values, the probability of the vessel being sold and the remaining estimated life of our vessels. Our estimated charter rates are based on rates under existing vessel contracts and market rates at which we expect we can re-charter our vessels. Such market rates for the first three years are based on prevailing market 3-year time-charter rates and thereafter, a 10-year historical average of actual spot-charter rates earned by our vessels. Our estimated charter rates are discounted for the years when the vessel age is 15 years and older, as compared to the estimated charter rates for years when the vessel is younger than 15 years. Such discounts primarily reflect expectations of lower utilization for older vessels.

Our estimates of vessel utilization, including estimated off-hire time, are based on historical experience. Our estimates of operating expenses and dry-docking expenditures are based on historical operating and dry-docking costs as well as our expectations of future inflation, operating and

maintenance requirements, and our vessel maintenance strategy. Vessel residual values are a product of a vessel's lightweight tonnage and an estimated scrap rate per tonne. The probability of a vessel being sold is based on our current plans and expectations. The remaining estimated lives of our vessels used in our estimates of future cash flows are consistent with those used in the calculations of depreciation.

In our experience, certain assumptions relating to our estimates of future cash flows are more predictable by their nature, including estimated revenue under existing contract terms, ongoing operating costs and remaining vessel life. Certain assumptions relating to our estimates of future cash flows require more judgment and are inherently less predictable, such as future charter rates beyond the firm period of existing contracts, the probability and timing of vessels being sold and vessel residual values, due to their volatility. We believe that the assumptions used to estimate future cash flows of our vessels are reasonable at the time they are made. We can make no assurances, however, as to whether our estimates of future cash flows, particularly future vessel charter rates or vessel values, will be accurate.

Effect if Actual Results Differ from Assumptions. If we conclude that a vessel or equipment is impaired, we recognize a loss in an amount equal to the excess of the carrying value of the asset over its fair value at the date of impairment. The written-down amount becomes the new lower cost basis and will result in a lower annual depreciation expense in future periods than for periods before the vessel impairment. Consequently, any changes in our estimates of future undiscounted cash flows may result in a different conclusion as to whether a vessel or equipment is impaired, leading to a different impairment amount, including no impairment, and a different future annual depreciation expense.

Consistent with our methodology in prior years, we have determined that none of our vessels has a market value less than its carrying value as of December 31, 2025. The recognition of an impairment in the future for our vessels may depend on future vessel values and charter rates, vessel utilization, operating expenses, dry-docking expenditures, vessel residual values, the probability of the vessel being sold and the remaining estimated life of our vessels.

Taxes

Description. The expenses we recognize relating to taxes are based on our income, statutory tax rates and our interpretations of the tax regulations in the various jurisdictions in which we operate. We review our tax positions quarterly and adjust the balances as new information becomes available.

Judgments and Uncertainties. We recognize the tax benefits of uncertain tax positions only if it is more likely than not that a tax position taken or expected to be taken in a tax return will be sustained upon examination by the taxing authorities, including resolution of any related appeals or litigation processes, based on the technical merits of the position. Tax laws are complex and subject to different interpretations by the taxpayer and respective governmental taxing authorities. Significant judgment is required in evaluating uncertainties.

Effect if Actual Results Differ from Assumptions. If we determine that an uncertain tax position is sustained upon examination, and such amount is in excess of the net amount previously recognized, we increase our net income or decrease our net loss in the period such determination was made. Likewise, if we determine that an uncertain tax position is not sustained upon examination, we typically decrease our net income or increase our net loss in the period such determination was made. See "Item 18 - Financial Statements: Note 18 - Income Tax Recovery (Expense)" of this Annual Report. As at December 31, 2025, the total amount of recognized uncertain freight tax liabilities was \$31.1 million (December 31, 2024 - \$41.4 million). If the uncertainty about these freight tax liabilities is resolved in our favor, we concurrently reverse these liabilities.

Non-GAAP Financial Measures

Net Revenues - Tankers

Net revenues is a non-GAAP financial measure. Consistent with general practice in the shipping industry, we use "net revenues" (defined as income or loss from operations before vessel operating expenses, charter hire expenses, depreciation and amortization, general and administrative expenses, gain or loss on sale and write-down of assets, and restructuring charges) as a measure of equating revenues generated from voyage charters to revenues generated from time charters, which assists us in making operating decisions about the deployment of our vessels and their performance. Since under time charters the charterer pays the voyage expenses, whereas under voyage charters, the ship-owner pays these expenses, we include voyage expenses in net revenues. Some voyage expenses are fixed, and the remainder can be estimated. If we, as the ship owner, pay the voyage expenses, we typically pass the approximate amount of these expenses on to our customers by charging higher rates to them. As a result, although revenues from different types of contracts may vary, the net revenues are comparable across the different types of contracts. We principally use net revenues because it provides more meaningful information to us than income from operations, the most directly comparable GAAP financial measure. Net revenues is also widely used by investors and analysts in the shipping industry for comparing financial performance between companies and to industry averages. The following table reconciles net revenues with income from operations.

(in thousands of U.S. Dollars)	Year Ended December 31,		
	2025	2024	2023
Tankers			
Income from operations	299,349	365,461	535,910
<i>Add (subtract) specific items affecting income from operations:</i>			
Vessel operating expenses	131,011	150,605	148,960
Charter hire expenses	42,742	74,379	70,836
Depreciation and amortization	86,630	93,582	97,551
General and administrative expenses	46,568	48,833	45,936
Gain on sale and write-down of assets	(99,659)	(38,080)	(10,360)
Restructuring charges	—	5,952	1,248
Net revenues	<u>506,641</u>	<u>700,732</u>	<u>890,081</u>

EBITDA and Adjusted EBITDA

EBITDA and Adjusted EBITDA are non-GAAP financial measures. EBITDA represents net income or loss before net income or loss attributable to the Entities under Common Control, interest, taxes, depreciation and amortization. Adjusted EBITDA represents EBITDA before gain or loss on sale and write-down of assets, dividend income, realized gain or loss on interest rate swaps, unrealized gain or loss on derivative instruments, equity income or loss, gain on distribution from equity-accounted investment and certain other income or expenses. EBITDA and Adjusted EBITDA are used as supplemental financial performance measures by management and by external users of our financial statements, such as investors. EBITDA and Adjusted EBITDA assist our management and investors by increasing the comparability of our fundamental performance from period to period and against the fundamental performance of other companies in our industry that provide EBITDA or Adjusted EBITDA-based information. This increased comparability is achieved by excluding the potentially disparate effects between periods or companies of interest expense, taxes, depreciation or amortization (or other items in determining Adjusted EBITDA), which items are affected by various and possibly changing financing methods, capital structure and historical cost basis and which items may significantly affect net income between periods. We believe that including EBITDA and Adjusted EBITDA benefits investors in (a) selecting between investing in us and other investment alternatives and (b) monitoring our ongoing financial and operational strength and health in order to assess whether to continue to hold our equity.

Neither EBITDA nor Adjusted EBITDA should be considered an alternative to net income, operating income, or any other measure of financial performance presented in accordance with GAAP. EBITDA and Adjusted EBITDA exclude some items that affect net income and operating income, and these measures may vary among other companies. Therefore, EBITDA and Adjusted EBITDA as presented below may not be comparable to similarly titled measures of other companies.

The following table reconciles our consolidated EBITDA and Adjusted EBITDA to net income.

(in thousands of U.S. Dollars)	Year Ended December 31,		
	2025	2024	2023
<i>Reconciliation of "EBITDA" and "Adjusted EBITDA" to "Net income"</i>			
Net income	351,186	403,667	519,890
Subtract:			
Net income attributable to the Entities under Common Control ⁽ⁱ⁾	—	(11,744)	(6,219)
Net income attributable to shareholders of Teekay Tankers	351,186	391,923	513,671
Depreciation and amortization	86,630	93,582	97,551
Interest expense, net of interest income	(26,793)	(15,355)	17,528
Income tax (recovery) expense	(3,924)	(3,683)	9,492
EBITDA	407,099	466,467	638,242
Gain on sale and write-down of assets	(99,659)	(38,080)	(10,360)
Realized gain on interest rate swap	—	—	(953)
Realized gain from early termination of interest rate swap	—	—	(3,215)
Unrealized loss on derivative instruments	—	—	3,709
Equity income and gain on distribution from equity-accounted investment	(9,617)	(2,767)	(3,432)
Other income ⁽ⁱⁱ⁾	(2,347)	(4,770)	(429)
Adjusted EBITDA	295,476	420,850	623,562

(i) For information on Entities under Common Control, please see "Item 18 – Financial Statements: Note 3 - Acquisition of Entities under Common Control"

(ii) The amount for the year ended December 31, 2025 relates to a realized gain on the sale of investment in marketable securities, an unrealized loss on investment in marketable securities, foreign exchange gains and dividend income. The amount for the year ended December 31, 2024 relates to foreign exchange gains, recoveries related to the settlement of prior year claims, an unrealized gain on investment in marketable securities and the premium paid as part of the exercise of early purchase options for the repurchase of certain sale-leaseback vessels. The amount for the year ended December 31, 2023 relates to the settlement of a legal claim, foreign exchange gains and the premium paid as part of the exercise of early purchase options in relation to the repurchase of certain sale-leaseback vessels.

Item 6. Directors, Senior Management and Employees

Our President and Chief Executive Officer, Kenneth Hvid, and our Chief Financial Officer, Brody Speers, also serve as Teekay's President and Chief Executive Officer and Chief Financial Officer, respectively. Messrs. Hvid and Speers are employees of a Teekay Tankers subsidiary and allocate their time between managing our business and affairs as such officers and the business and affairs of Teekay. Messrs. Hvid and Speers allocate the majority of their time to our business, but various circumstances and the needs of Teekay's business may result in them having to allocate additional time to Teekay's business from time to time. Please also read "Item 7 – Major Shareholders and Related Party Transactions - Related Party Transactions".

Directors and Senior Management

The following table lists the directors and executive officers of Teekay Tankers Ltd. as of the date of this Annual Report and their ages as of December 31, 2025.

Name	Age	Position
Peter Antturi	67	Director ⁽¹⁾
Rudolph Krediet	48	Director ⁽²⁾
Alan Semple	66	Director ⁽³⁾
Kenneth Hvid	57	Director, President and Chief Executive Officer
David Schellenberg	62	Director ⁽⁴⁾
Heidi Locke Simon	58	Chair ⁽⁴⁾
Poul Karlshoej	44	Director ⁽²⁾
Brody Speers	42	Chief Financial Officer
Mikkel Seidelin	43	Chief Commercial Officer
Rohit Kapoor	53	Managing Director, Singapore & Head of Ship Management

(1) Chair of Nominating, Governance and Compensation Committee.

(2) Member of Nominating, Governance and Compensation Committee.

(3) Chair of Audit Committee.

(4) Member of Audit Committee.

Certain biographical information about each of the individuals included in the table above is set forth below.

Peter Antturi joined the board of Teekay Tankers Ltd. in 2021 and serves as the Chair of the Nominating, Governance and Compliance Committee. Mr. Antturi brings over 30 years of financial and operational experience in the shipping industry to this role. He has also served on the board of Teekay Corporation Ltd. since 2019. Additionally, Mr. Antturi serves as an executive officer and director of Teekay Corporation Ltd.'s largest shareholder, Resolute Investments, Ltd. (Resolute), as well as other subsidiaries and affiliates of Kattegat Limited, a parent company of Resolute. Mr. Antturi previously worked with Teekay from 1991 through 2005, serving as President of Teekay's shuttle tanker division, as Senior Vice President, Chief Financial Officer and Controller.

Rudolph Krediet joined the board of Teekay Tankers Ltd. in December 2024, and has also served on the board of Teekay Corporation Ltd. since 2017. Mr. Krediet brings over 20 years of experience as a financial investment professional to these roles. Since 2013, he has served as a partner at Anholt Services (USA) Inc., which oversees the globally diversified investment portfolio of The Kattegat Trust, which owns Kattegat Limited and Anholt Services (USA) Inc. Mr. Krediet acted as Principal at Compass Group Management LLC, the manager of Compass Diversified Holdings (NYSE: CODI), from 2010 to 2013, and as Vice President from 2006 to 2009. Prior to that, he acted as Vice President at CPM Roskamp Champion, a global leader in the design and manufacturing of oil seed processing equipment, from 2003 to 2004. Mr. Krediet holds an MBA from the Darden Graduate School of Business at the University of Virginia.

Alan Semple joined the board of Teekay Tankers Ltd. in December 2024, and currently serves as the Chair of its Audit Committee. He previously served on the board of Teekay Corporation Ltd. from 2015 to 2024 (including as Chair of its Audit Committee), and on the board of Teekay GP L.L.C., the general partner of Teekay LNG Partners L.P. (now known as Seapeak LLC), from 2019 to 2022 (including as Chair of its Audit Committee). Mr. Semple brings over 30 years of finance experience, primarily in the energy industry, to these roles. He was formerly a Director and Chief Financial Officer at John Wood Group PLC (Wood Group), a provider of engineering, production support and maintenance management services to the oil and gas and power generation industries, a role he held from 2000 until his retirement in 2015. Prior to this, Mr. Semple held a number of senior finance roles in Wood Group from 1996. Mr. Semple currently serves on the board of Cactus, Inc. (NYSE: WHD), where he is the Chair of the Audit Committee. He also served as a Director and Chair of the Audit Committee of Cobham PLC until 2018. Mr. Semple holds a Bachelor of Arts degree in Business Administration from the University of Strathclyde (Glasgow, Scotland) and is a member of the Institute of Chartered Accountants of Scotland.

Kenneth Hvid was appointed as Teekay Tankers' President and Chief Executive Officer in August 2024, and also serves as the President and Chief Executive Officer and as a director of Teekay. He joined the board of directors of Teekay Tankers in 2017 and served as its Chair from 2019 to December 31, 2024. In addition to these roles, he previously served as a director of Teekay GP L.L.C., the general partner of Teekay LNG Partners L.P. (now known as Seapeak LLC), from 2011 to 2015 and from 2018 to 2022 (including serving as Chair from 2019 to 2022), and as a director of Teekay Offshore GP L.L.C. (now known as Altera Infrastructure GP L.L.C.) from 2011 to 2020. Mr. Hvid joined Teekay in 2000 and was promoted to Senior Vice President, Teekay Gas Services, in 2004 and to President of the Teekay Navion Shuttle Tankers and Offshore division in 2006. He served as Teekay's Chief Strategy Officer and Executive Vice President from 2011 to 2015, and as President and Chief Executive Officer of Teekay Offshore Group Ltd. from 2015 to 2016. Mr. Hvid has more than 35 years of global shipping experience, 12 of which were spent with A.P. Moller in Copenhagen, San Francisco and Hong Kong. Additionally, Mr. Hvid has served on the board of Gard P. & I. (Bermuda) Ltd. since 2007.

David Schellenberg joined the board of Teekay Tankers Ltd. in 2019 and currently serves on its Audit Committee. He previously served on the board of Teekay Corporation Ltd. from 2017 to 2024 (including as its Chair from 2019 to 2024), and on the board of Teekay GP L.L.C., the general partner of Teekay LNG Partners L.P. (now known as Seapeak LLC), from 2019 to 2022. Mr. Schellenberg brings over 25 years of financial and operational leadership experience to these roles. He is currently a Managing Director and Principal with Highland West Capital, a private equity firm in Vancouver, Canada. Prior to that, Mr. Schellenberg was with specialty aviation and aerospace businesses, Conair Group and Cascade Aerospace, from 2000 to 2013, including serving as President and Chief Executive Officer from 2007 to 2013. Mr. Schellenberg also acted as a

Managing Director in the Corporate Office of the Jim Pattison Group, Canada's second largest private company, from 1991 to 2000. Mr. Schellenberg is a member of the Young Presidents' Organization, holds an MBA and is a Fellow of the Chartered Professional Accountants of Canada (FCPA, FCA).

Heidi Locke Simon joined the board of Teekay Tankers Ltd. and was appointed as its Chair in December 2024. She also joined the board of directors of Teekay Corporation Ltd. in 2017 and was appointed as its Chair in December 2024. She currently serves as the Chair of Teekay Corporation Ltd.'s Audit Committee and as a member of Teekay Tankers Ltd.'s Audit Committee. In addition to these roles, she previously served as a director of Teekay GP L.L.C., the general partner of Teekay LNG Partners L.P. (now known as Seapeak LLC), from 2021 to 2022. Ms. Locke Simon brings over 30 years of experience to these roles. She was formerly a partner at Bain & Company and an Investment Banking Analyst at Goldman Sachs. Ms. Locke Simon has served as a director of Compass Diversified Holdings (NYSE: CODI) since July 2023, where she is also a member of the Audit Committee. She has experience as a Board Chair from serving on several private company and non-profit organization boards. Ms. Locke Simon holds an MBA from Harvard Business School and has completed various certifications in governance (including cybersecurity governance).

Poul Karlshøj joined the boards of Teekay Tankers Ltd. and Teekay Corporation Ltd. in December 2024, and he serves as a member of the Nominating, Governance and Compensation Committees of both boards. He previously served as a board observer on the Teekay Tankers Ltd. board since 2021 and the Teekay Corporation Ltd. board since 2019. Prior to these roles, he served in various business development, commercial management and chartering roles within the Teekay group in its offshore and tanker segments. Mr. Karlshøj joined Anholt Services (USA) Inc., a wholly-owned subsidiary of The Kattégat Trust, which oversees the trust's globally diversified investment portfolio, in 2018, and currently serves on its Investment Committee. In addition, Mr. Karlshøj is involved in a number of commercial ventures in real estate development and agriculture, both as an owner and investor. Mr. Karlshøj holds a degree in Agriculture Business from Colorado State University.

Brody Speers was appointed as Chief Financial Officer of Teekay Tankers and of Teekay Corporation Ltd. in August 2024 and as a director of Teekay Corporation Ltd. in May 2025. Prior to this appointment as Chief Financial Officer, he served in several senior financial positions, including as Vice President, Finance of Teekay since 2018, Treasurer of Teekay since 2022 and as Chief Financial Officer of Teekay Gas Group Ltd., a company that provided services to Teekay LNG Partners L.P. and its affiliates, in 2017 and 2018. Prior to joining Teekay in 2008, Mr. Speers worked as a Chartered Professional Accountant for an accounting firm in Vancouver, Canada. Mr. Speers is also a Chartered Business Valuator.

Mikkel Seidelin was appointed as Chief Commercial Officer of Teekay Tankers in August 2024, having previously served as its Head of Chartering and Commercial Operations since 2023. Since joining Teekay in 2003, he has worked in various locations across the globe in commercial functions, including as Pool Manager for Taurus Tankers (LR2) and as Chartering Director for Teekay Tankers' Suezmax business. Mr. Seidelin holds an Executive MBA from INSEAD.

Rohit Kapoor was appointed as Head of Ship Management in 2020. He joined Teekay in 2013 and has held key leadership positions within Teekay Tankers Ltd., including heading fleets, operations, and Health, Safety, Environmental and Quality. Including his time sailing as a Master, Mr. Kapoor has over 30 years of experience in oil tanker operations. Mr. Kapoor is a member of the ABS, DNV, and LR technical committees.

Compensation of Directors and Senior Management

Executive Compensation

Our executive officers are employed directly by one or more of our subsidiaries and their compensation is paid directly by us. Two of our executive officers, including our CEO Kenneth Hvid and CFO Brody Speers, also provide services to Teekay as its CEO and CFO, respectively, pursuant to management services agreements between Teekay and Teekay Tankers. The compensation of these two executive officers (other than any awards under Teekay's long-term equity incentive plan) is set and paid by us or our subsidiaries. Teekay reimburses us for time spent by our executive officers on Teekay's management matters. This reimbursement is a component of the management fee Teekay pays to us pursuant to the management services agreements. Please read "Item 7 - Major Shareholders and Related Party Transactions - Related Party Transactions - Management Agreements."

For the year ended December 31, 2025, the aggregate amount of compensation, excluding equity-based compensation, earned by Teekay Tankers' executive officers, including Messrs. Hvid, Speers, Seidelin, and Kapoor, was \$4.3 million. This is comprised of a base salary of \$1.6 million, annual bonus of \$2.1 million, as well as pension and other benefits of \$0.6 million to the executive officers. Teekay Tankers' annual bonus plan considers both company performance and team performance. Pursuant to the management services agreements, Teekay reimbursed us a total of \$0.3 million of the compensation specified above for the year ended December 31, 2025 for time spent by our employees Messrs. Hvid and Speers on Teekay management matters.

Compensation of Directors

Each of our non-employee directors receives compensation for attending meetings of the Board, as well as committee meetings. The six non-employee directors who served on the Board during 2025 received aggregate cash fees of \$805,000 for their Board and Board committee service during 2025. During 2025, the Chair of the Board received an annual cash retainer of \$180,000. Each non-employee director (other than the Chair of the Board), received an annual cash retainer of \$105,000. The Chairs of the Audit Committee and Nominating, Governance and Compensation Committee received annual cash fees of \$50,000 and \$15,000 respectively. Non-Chair members of the Audit Committee and Nominating, Governance, and Compensation Committee received annual cash fees of \$15,000 and \$10,000 respectively.

In addition, each non-employee director received a \$135,000 annual retainer for 2025 paid by way of a grant of restricted stock units under our 2023 Long-Term Incentive Plan. During 2025, these grants totaled 17,148 restricted stock units to non-employee directors. The restricted stock units vested immediately.

Long-Term Incentive Program

All equity-based awards granted in 2025 were made under our 2023 Long-Term Incentive Plan (or the *2023 Plan*), which was adopted in March 2023 in conjunction with the suspension of our 2007 Long-Term Incentive Plan (or the *Prior Plan*). We authorized the issuance of up to 600,000 additional Class A common shares pursuant to the 2023 Plan, in addition to up to an aggregate maximum of 1,291,416 shares that were previously reserved for issuance under the Prior Plan and either available or subject to outstanding awards (to the extent such awards terminate without the issuance of vested and non-forfeitable shares).

During 2025, we granted (i) no stock options to acquire Class A common shares and (ii) 94,878 restricted stock units to officers and employees of the Company. Each restricted stock unit is equal in value to one Class A common share plus reinvested dividends, if any, from the grant date to the vesting date. Upon vesting, the value of the restricted stock unit awards is paid to each recipient in the form of Class A common shares. We intend to satisfy these grants by issuing shares from authorized capital. Please read "Item 18 – Financial Statements: Note 13 – Share Capital".

Board Practices

Our Board currently consists of seven members as listed above under "--Directors and Senior Management". Directors are appointed to serve for a one-year term and until their successors are appointed or until they resign or are removed.

There are no service contracts between us and any of our directors providing for benefits upon termination of their employment or service.

The Board has determined that each of our directors, other than Kenneth Hvid, our President and Chief Executive Officer, has no material relationship with us (either directly or as a partner, shareholder or officer of an organization that has a relationship with us) and is independent within the meaning of our director independence standards, which reflect the New York Stock Exchange (or NYSE) director independence standards as currently in effect and as they may be changed from time to time. In making this determination, the Board considered the relationships of Rudolph Krediet, Poul Karlshoej and Peter Antturi with our largest shareholder or its affiliates and concluded these relationships do not materially affect their independence as directors. Please read "Item 7 - Major Shareholders and Related Party Transactions."

The Board has adopted Corporate Governance Guidelines that address, among other things, director qualification standards, director functions and responsibilities, director access to management, director compensation and management succession. This document is available under "Investors - Teekay Tankers Ltd. - Governance" from the home page of our website at www.teekay.com.

The NYSE exempts a company like ours, which is a "foreign private issuer" and a "controlled company", from certain of the corporate governance requirements applicable to U.S. companies subject to the NYSE corporate governance listing standards. As a result, we have relied on home country practice in Bermuda to be exempted from certain of the corporate governance requirements of the NYSE. For a listing and further discussion of how our corporate governance practices differ from those required of U.S. companies listed on the NYSE, please read "Item 16G - Corporate Governance".

The Board has the following two committees: Audit Committee and Nominating, Governance and Compensation Committee. The membership and the functions of each of the committees are described below. Each of the committees is currently comprised of independent members and operates under a written charter adopted by the Board. The committee charters are available under "Investors - Teekay Tankers Ltd. - Governance" from the home page of our website at www.teekay.com. During 2025, the Board held five meetings and each director attended all Board meetings. The members of the Audit Committee and Nominating, Governance and Compensation Committee attended all committee meetings in 2025.

Audit Committee

Our Audit Committee is comprised of directors who satisfy applicable NYSE and SEC audit committee independence standards. Our Audit Committee is comprised of Alan Semple (Chair), Heidi Locke Simon and David Schellenberg. All members of the committee are financially literate and the Board has determined that Mr. Semple qualifies as an audit committee financial expert, as such term is defined in the rules of the SEC.

The Audit Committee assists the Board in fulfilling its responsibilities for general oversight of:

- the integrity of our consolidated financial statements;
- our compliance with legal and regulatory requirements;
- the independent auditors' qualifications and independence; and
- the performance of our internal audit function and independent auditors.

Nominating, Governance and Compensation Committee

Our Nominating, Governance and Compensation Committee is comprised of directors who satisfy the applicable NYSE compensation committee independence standards. Our Nominating, Governance and Compensation Committee is comprised of Peter Antturi (Chair), Rudolph Krediet and Poul Karlshoej. In considering the independence from management of the members of the committee, the Board considered the members' relationships with our largest shareholder and its parent company.

The Nominating, Governance and Compensation Committee:

- identifies individuals qualified to become Board members and recommends to the Board nominees for election as directors;
- maintains oversight of the operation and effectiveness of the Board and our corporate governance;

- develops, updates and recommends to the Board corporate governance principles and policies applicable to us, and monitors compliance with these principles and policies;
- oversees the evaluation of the Board and its committees;
- reviews and approves goals and objectives relevant to the Chief Executive Officer's compensation, evaluates the Chief Executive Officer's performance in light of these goals and objectives, and determines the Chief Executive Officer's compensation;
- reviews and approves the evaluation process and determination of compensation structure for executive officers, other than the Chief Executive Officer, and reports such determinations and actions to the Board;
- reviews and makes recommendations to the Board regarding compensation for directors;
- exercises overall responsibility for approving and evaluating our incentive compensation and equity-based plans;
- oversees our other compensation plans, policies and programs; and
- undertakes any other duties and responsibilities relating to compensation or governance matters that the Board may delegate to the committee, or that the committee deems appropriate for it to carry out its purpose under its committee charter.

The Board's Role in Oversight of Environmental, Social and Corporate Governance

Our Corporate Governance Guidelines outline the Board's role in oversight of our health, safety and environmental performance and our performance on sustainability and diversity efforts. In addition, the Board is responsible for evaluating and overseeing compliance with our policies, practices and contributions made in fulfillment of our social responsibilities and commitment to sustainability.

Crewing and Staff

As at December 31, 2025, we employed approximately 1,800 (2024 - 2,000, 2023 - 2,000) seagoing staff serving on vessels owned or managed by us, and approximately 330 (2024 - 330, 2023 - 300) shore-based personnel. On December 31, 2024, we acquired from Teekay the Acquired Operations, which include the remaining management services companies of Teekay not previously owned by us. Following such acquisition, we directly employ all of our officers and staff. Prior to such acquisition we employed a majority but not all of our staff.

We regard attracting and retaining motivated seagoing personnel as a top priority. Through our global manning organization comprised of offices in Singapore; Manila, Philippines; Mumbai, India; and Sydney, Australia, we offer seafarers what we believe are competitive employment packages and comprehensive benefits. We also intend to provide opportunities for personal and career development, which relate to our philosophy of promoting internally.

Teekay Tankers' subsidiaries are party to a collective bargaining agreement with the Philippine Seafarers' Union and the National Union of Seafarers of India (NUSI), each of which is an affiliate of the International Transport Workers' Federation (or *ITF*), and an agreement with ITF London that cover substantially all of our officers and seafarers that operate our vessels. Teekay Tankers' subsidiaries are also party to collective bargaining agreements with various Australian maritime unions that cover officers and seafarers employed through our Australian operations. We believe our relationships with these labor unions are good, with long-term collective bargaining agreements that demonstrate commitment from both parties.

We believe that our commitment to training is fundamental to the development of the highest caliber of seafarers for marine operations. Our cadet/trainee training approach is designed to balance academic learning with hands-on training at sea. We have relationships with training institutions in India, Philippines, and China. After receiving formal instruction at one of these institutions, a cadet's training continues onboard vessels. We also have a career development plan that was devised to ensure a continuous flow of qualified officers who are trained on our vessels and familiarized with our operational standards, systems and policies. We believe that high-quality crewing and training policies will play an increasingly important role in distinguishing larger independent shipping companies that have in-house or affiliate capabilities from smaller companies that must rely on outside ship managers and crewing agents on the basis of customer service and safety.

Share Ownership

The following table sets forth certain information regarding beneficial ownership, as of March 1, 2026, of our Class A common shares by our directors and executive officers as a group. None of these persons beneficially owns any of our Class B common shares. The information is not necessarily indicative of beneficial ownership for any other purpose. Under SEC rules a person or entity beneficially owns any shares that the person or entity (a) has or shares voting or investment power over or (b) has the right to acquire as of April 30, 2026 (60 days after March 1, 2026) through the exercise of any stock option or other right. Unless otherwise indicated, each person has sole voting and investment power (or shares such powers with his or her spouse) with respect to the shares set forth in the following table.

Identity of Person or Group	Class A Common Shares	Percent of Class A Common Shares Owned	Percent of Total Class A and Class B Common Shares Owned
All directors and executive officers as a group (10 persons) ⁽¹⁾⁽²⁾	117,579	0.39 %	0.34 %

(1) Excludes Class A and Class B common shares beneficially owned by Teekay, which controls us. Please read "Item 7 – Major Shareholders and Related Party Transactions".

- (2) Each director is expected to hold shares or certain other types of awards of Teekay Tankers having a value of at least three times the value of the annual equity retainer paid to them for their Board service no later than the sixth anniversary of the date on which the director joined the Board or any subsequent increase in the equity retainer. In addition, each executive officer and certain other senior employees are expected to acquire shares of Teekay's or Teekay Tankers' common shares or certain other types of awards equivalent in value to one to four times their annual base salary (depending on their respective positions). These executive officers and senior employees are to comply with these guidelines within five years after joining Teekay or achieving a position covered by the guidelines.

Disclosure of a Registrant's Action to Recover Erroneously Awarded Compensation

Not applicable.

Item 7. Major Shareholders and Related Party Transactions

A. Major Shareholders

The following table sets forth information regarding the beneficial ownership, as of March 1, 2026, of our Class A and Class B common shares by each entity or group we know to beneficially own more than 5% of the outstanding Class A common shares and Class B common shares. Information for certain holders is based on their latest filings with the SEC. The number of shares beneficially owned by each entity or group is determined under SEC rules and the information is not necessarily indicative of beneficial ownership for any other purpose. Under SEC rules a person or entity beneficially owns any shares as to which the person or entity has or shares voting or investment power. In addition, a person or entity beneficially owns any shares that the person or entity has the right to acquire as of April 30, 2026 (60 days after March 1, 2026) through the exercise of any stock option or other right. Unless otherwise indicated, each entity or group listed below has sole voting and investment power with respect to the shares set forth in the following table.

Identity of Person or Group	Class A Common Shares	Percent of Class A Common Shares Owned ⁽³⁾	Class B Common Shares	Percent of Class B Common Shares Owned	Percent of Total Class A and Class B Common Shares Owned ⁽³⁾
Teekay Corporation ⁽¹⁾	6,018,317	20.1 %	4,625,997	100.0 %	30.7 %
Dimensional Fund Advisors LP ⁽²⁾	1,835,312	6.1 %	—	—	5.3 %

- (1) The voting power represented by shares beneficially owned by Teekay Corporation is 11.3% for its Class A common shares, 43.5% for its Class B common shares and 54.8% for its total Class A and Class B common shares.
- (2) Dimensional Fund Advisors LP has sole dispositive power as to 1,835,312 Class A common shares and has sole voting power as to 1,746,139 of these Class A common shares. This information is based on the Schedule 13F filed with the SEC on February 12, 2026.
- (3) Based on 30,017,861 Class A common shares and 4,625,997 Class B common shares outstanding as of March 1, 2026.

Our Class B common shares entitle the holder thereof to five votes per share, subject to a 49% aggregate Class B common share voting power maximum, while our Class A common shares entitle the holder thereof to one vote per share. Except as otherwise provided by the Bermuda Companies Act, holders of Class A common shares and Class B common shares vote together as a single class on all matters submitted to a vote of shareholders, including the election of directors. Teekay Corporation currently controls all of our outstanding Class B common shares and 6,018,317 Class A common shares. Because of our dual-class structure, Teekay Corporation may continue to control all matters submitted to our shareholders for approval even if it and its affiliates come to own significantly less than 50% of our outstanding common shares. Our Class B common shares will convert into Class A common shares on a one-for-one basis upon certain transfers thereof or if the aggregate number of outstanding Class A common shares and Class B common shares beneficially owned by Teekay Corporation and its affiliates falls below 15% of the aggregate number of outstanding common shares.

We are controlled by Teekay Corporation. We are not aware of any arrangements, the operation of which may at a subsequent date result in a change in control of us.

B. Related Party Transactions

Please read "Item 18 – Financial statements: Note 14 - Related Party Transactions" for additional information about these and various other related-party transactions.

Relationship with Teekay Corporation

Control

Through its ownership of our share capital, Teekay controls us. Please read "Major Shareholders" above.

Business Opportunities

Under a contribution, conveyance and assumption agreement entered into in connection with our initial public offering in December 2007, Teekay Corporation and we agreed that Teekay Corporation and its other affiliates may pursue any Business Opportunity (as defined below) of which it,

they or we become aware. Business Opportunities may include, among other things, opportunities to charter-out, charter-in or acquire oil tankers or to acquire tanker businesses.

Pursuant to the contribution, conveyance and assumption agreement, we agreed that:

- Teekay Corporation and its other affiliates may engage in the same or similar activities or lines of business as us, and that we will not be deemed to have an interest or expectancy in any business opportunity, transaction or other matter (each a *Business Opportunity*) in which Teekay Corporation or any of its other affiliates engages or seeks to engage merely because we engage in the same or similar activities or lines of business as that related to such Business Opportunity;
- if Teekay Corporation or any of its other affiliates acquires knowledge of a potential Business Opportunity that may be deemed to constitute a corporate opportunity of both Teekay Corporation and us, then (i) none of Teekay Corporation or its affiliates or any of their officers or directors will have any duty to communicate or offer such Business Opportunity to us and (ii) Teekay Corporation may pursue or acquire such Business Opportunity for itself or direct such Business Opportunity to another person or entity; and
- any Business Opportunity of which any person who is an officer or director of Teekay Corporation (or any of its other affiliates) and of us becomes aware shall be a Business Opportunity of Teekay Corporation.

If Teekay Corporation or its other affiliates no longer beneficially own shares representing at least 20% of the total voting power of our outstanding capital stock, and no person who is an officer or director of us is also an officer or director of Teekay Corporation or its other affiliates, then the business opportunity provisions of the contribution, conveyance and assumption agreement will terminate.

Our bye-laws also renounce in favor of Teekay Corporation business opportunities that may be attractive to both Teekay Corporation and us. This provision likewise effectively limits any fiduciary duties that we or our shareholders otherwise may be owed regarding these business opportunities by our directors and officers who also serve as directors or officers of Teekay Corporation or its other affiliates.

Certain of Teekay Tankers' Executive Officers and Directors

Kenneth Hvid, our President and Chief Executive Officer, is also the President and Chief Executive Officer as well as a member of the Board of Directors of Teekay Corporation.

Brody Speers, our Chief Financial Officer, is also the Chief Financial Officer as well as a member of the Board of Directors of Teekay Corporation.

Heidi Locke Simon, Chair of our board, is also Chair of Teekay Corporation's Board of Directors and serves as the chair of its Audit Committee.

Peter Antturi, a member of our Board, is a member of Teekay Corporation's Board of Directors and serves as a member of its Nominating, Governance and Compensation Committee. He also serves as an executive officer and director of Resolute, as well as other subsidiaries and affiliates of Kattegat Limited, a parent company of Teekay Corporation's largest shareholder, Resolute Investments, Ltd.

Rudolph Krediet, a member of our board, is a member of Teekay Corporation's Board of Directors and serves as the Chair of its Nominating, Governance and Compensation Committee. He also serves as a partner at Anholt Services (USA) Inc., a wholly-owned subsidiary of Kattegat Trust and which oversees the trust's globally diversified investment portfolio.

Poul Karlshoej, a member of our board, is a member of Teekay Corporation's Board of Directors and serves as a member of its Nominating, Governance and Compensation Committee. He is also a consultant at Anholt Services (USA), Inc. and serves on its Investment Committee. Poul is a member and director of Path Spirit Limited, the trust protector of the Kattegat Trust, together with his father, Axel Karlshoej, Teekay Corporation's former Chairman Emeritus.

Acquisitions and Divestment

In December 2024, we acquired the Acquired Operations, including the transfer to us of Teekay's supplemental retirement defined contribution plan liability, which relates to the management service companies that we acquired. Upon our acquisition of the Acquired Operations, our executive officers became employees of our subsidiaries. Previously, as employees of Teekay, their compensation (other than any awards under our long-term incentive plans) was set and paid by Teekay or such other applicable subsidiaries, and we reimbursed Teekay or its applicable subsidiaries for time spent by our executive officers on our management matters.

In January 2014, we and Teekay Corporation jointly created TIL, for it to opportunistically acquire, operate, and sell modern second-hand tankers, and TIL completed a private equity placement in which we and Teekay Corporation co-invested. We have since acquired TIL, which is now our wholly-owned subsidiary. Pursuant to a management agreement entered into with TIL in connection with its formation, our Manager is entitled to a transaction fee that is payable in the event of any sale of vessels owned by TIL subsidiaries as of the date of the TIL merger. The amount of the fee is equal to 1.0% of the aggregate consideration payable to us, TIL or its subsidiaries pursuant to a sale contract. Pursuant to the transfer of the Manager to us effective December 31, 2024 as part of our acquisition of the Acquired Operations, any transaction fees payable under this arrangement will be paid to Teekay or its affiliates.

Registration Rights Agreement

In connection with our initial public offering, we entered into a registration rights agreement with Teekay Corporation pursuant to which we granted Teekay Corporation and its affiliates certain registration rights with respect to our Class A and Class B common shares owned by them. Pursuant to the agreement, Teekay Corporation has the right, subject to certain terms and conditions, to require us, on up to three separate occasions, to register under the U.S. Securities Act of 1933, as amended, Class A common shares, including Class A common shares issuable upon conversion

of Class B common shares, held by Teekay Corporation and its affiliates for offer and sale to the public (including by way of underwritten public offering) and incidental or “piggyback” rights permitting participation in certain registrations of our common shares. We have agreed to pay all registration expenses, including the reasonable fees and expenses of one counsel on behalf of the holders of the securities to be registered, but excluding any underwriting discounts or commissions attributable to the sale of Class A common shares.

Management Agreements

Management Agreement with Manager. We are a party to a long-term Management Agreement with our Manager, Teekay Services Limited, one of our subsidiaries, which subsidiary we acquired from Teekay on December 31, 2024 as part of the Acquired Operations.

Pursuant to the Management Agreement, the Manager provides the following types of services to us: commercial (primarily vessel chartering), technical (primarily vessel maintenance and crewing), administrative (primarily accounting, legal and financial) and strategic (primarily advising on acquisitions, strategic planning and general management of the business). Following our acquisition of the Manager, we no longer pay Teekay for services provided under the Management Agreement. In return for services under the Management Agreement, we pay our Manager fees that reimburse our Manager for its related direct and indirect expenses in providing administrative and strategic services and which include a profit margin based on the most recent transfer pricing study performed by an independent, nationally recognized accounting firm with respect to similar services.

Management Agreements with Teekay Corporation. In addition to the Management Agreement, we and our subsidiaries have entered into management services agreements with Teekay and its affiliates pursuant to which we provide services to Teekay and its affiliates other than us in return for a management fee paid to us by Teekay. Teekay's executive officers are employed by our subsidiaries and they provide services to Teekay pursuant to these agreements, with the compensation of those executive officers (other than any awards under Teekay's long-term incentive plan) being set and paid by us or our subsidiaries. Teekay reimburses us for time spent by the executive officers on Teekay's management matters. This reimbursement is a component of the management fee Teekay pays to us pursuant to the management services agreements.

For additional information about these services and fees, please see "Item 18 – Financial Statements: Note 14 – Related Party Transactions".

Item 8. Financial Information

Consolidated Financial Statements and Notes

Please see "Item 18 – Financial Statements" for additional information required to be disclosed under this Item.

Legal Proceedings

From time to time we have been, and we expect to continue to be, subject to legal proceedings and claims in the ordinary course of our business, principally personal injury and property casualty claims. Such claims, even if lacking merit, could result in the expenditure of significant financial and managerial resources. We believe that any adverse outcome of existing claims, individually or in the aggregate, would not have a material effect on our financial position, results of operations or cash flows, when taking into account our insurance coverage and rights to seek indemnification from charterers.

Dividend Policy

In May 2023, our Board approved a capital allocation policy under which Teekay Tankers declared a regular, fixed quarterly cash dividend of \$0.25 per common share, with the initial dividend having been declared and paid for the quarter ended March 31, 2023. In addition, our Board declared and paid a special cash dividend of \$1.00 per common share in May 2023, a special cash dividend of \$2.00 per common share in May 2024 and another special cash dividend of \$1.00 per common share in May 2025.

The timing and amount of additional future dividends, if any, will depend, among other things, on our results of operations, financial condition, cash requirements, the requirements of Bermuda law, restrictions in financing agreements and other factors deemed relevant by our Board.

Significant Changes

Please read "Item 5 – Operating and Financial Review and Prospects: Management's Discussion and Analysis of Financial Condition and Results of Operations – Significant Developments in 2025 and Early 2026" and "Item 18 – Financial Statements: Note 22 - Subsequent Events" for descriptions of significant changes that have occurred since December 31, 2025.

Item 9. The Offer and Listing

Our Class A common shares are listed on the NYSE under the symbol “TNK”. Our Class B common shares are held entirely by Teekay and are not listed on any stock exchange.

Item 10. Additional Information

Memorandum of Continuance and Bye-laws

Our Memorandum of Continuance and Bye-laws have been filed as Exhibit 3.3 and Exhibit 3.4, respectively, to our Registration Statement on Form F-4 (Registration No. 333-281340) filed with the SEC on August 7, 2024, and are hereby incorporated by reference into this Annual Report.

The rights, preferences and restrictions attaching to each class of our shares are described in Amendment No. 1 to our Registration Statement on Form 8-A/A (entitled "Description of Registrant's Securities to be Registered") (File No. 1-33867), filed with the SEC on October 1, 2024, and are hereby incorporated by reference into this Annual Report.

Material Contracts

The contracts included as exhibits to this Annual Report are the contracts we consider to be both material and not entered into in the ordinary course of business. A description of our revolving credit facility is included in "Item 18 – Financial Statements: Note 9 - Long-Term Debt."

Exchange Controls and Other Limitations Affecting Security Holders

There are no restrictions on the transfer of our common shares, except as may be required by law. The consent of the Bermuda Monetary Authority (or *BMA*) must be sought for the issue and free transferability of all of our shares to and between persons resident and non-resident of Bermuda for exchange control purposes, provided that such shares remain listed on an appointed stock exchange. The Company's Class A common shares are currently listed on an appointed stock exchange, the NYSE. We have received a general permission from the BMA to issue any unissued common shares, and for the free transferability of the common shares as long as our common shares are listed on the NYSE. Our common shares may therefore be freely transferred among persons who are non-residents of Bermuda.

Although we are incorporated in Bermuda, we are classified as non-resident of Bermuda for exchange control purposes by the BMA. Other than transferring Bermuda Dollars out of Bermuda, there are no restrictions on our ability to transfer funds into and out of Bermuda or to pay dividends to U.S. residents who are holders of our common shares or other non-resident holders of our common shares in currency other than Bermuda Dollars.

Material United States Federal Income Tax Considerations

The following is a discussion of certain material U.S. federal income tax considerations that may be relevant to shareholders. This discussion is based upon provisions of the U.S. Internal Revenue Code of 1986, as amended (or the *Code*), legislative history, applicable U.S. Treasury Regulations (or *Treasury Regulations*), judicial authority and administrative interpretations, all as in effect on the date of this Annual Report, and which are subject to change, possibly with retroactive effect, or are subject to different interpretations. Changes in these authorities may cause the tax consequences to vary substantially from the consequences described below. Unless the context otherwise requires, references in this section to "we," "our" or "us" are references to Teekay Tankers Ltd.

This discussion is limited to shareholders who hold their common shares as a capital asset for tax purposes. This discussion does not address all tax considerations that may be important to a particular shareholder in light of the shareholder's circumstances, or to certain categories of shareholders that may be subject to special tax rules, such as:

- dealers in securities or currencies,
- traders in securities that have elected the mark-to-market method of accounting for their securities,
- persons whose functional currency is not the U.S. dollar,
- persons holding our common shares as part of a hedge, straddle, conversion or other "synthetic security" or integrated transaction,
- certain U.S. expatriates,
- financial institutions,
- insurance companies,
- persons subject to the alternative minimum tax,
- persons that actually or under applicable constructive ownership rules own 10% or more of our shares (by vote or value), and
- entities that are tax-exempt for U.S. federal income tax purposes.

If a partnership (including any entity or arrangement treated as a partnership for U.S. federal income tax purposes) holds our common shares, the tax treatment of a partner generally will depend upon the status of the partner and the activities of the partnership. Partners in partnerships holding our common shares should consult their tax advisors to determine the appropriate tax treatment of the partnership's ownership of our common shares.

This discussion does not address any U.S. estate tax considerations or tax considerations arising under the laws of any state, local or non-U.S. jurisdiction. Each shareholder is urged to consult its tax advisor regarding the U.S. federal, state, local, non-U.S. and other tax consequences of the ownership or disposition of our common shares.

United States Federal Income Taxation of U.S. Holders

As used herein, the term U.S. Holder means a beneficial owner of our common shares that is, for U.S. federal income tax purposes: (i) a U.S. citizen or U.S. resident alien (or a U.S. Individual Holder), (ii) a corporation or other entity taxable as a corporation, that was created or organized under the laws of the U.S., any state thereof or the District of Columbia, (iii) an estate whose income is subject to U.S. federal income taxation regardless of its source, or (iv) a trust that either is subject to the supervision of a court within the U.S. and has one or more U.S. persons with authority to control all of its substantial decisions or has a valid election in effect under applicable Treasury Regulations to be treated as a U.S. person.

Distributions

We are taxed as a corporation for U.S. federal income tax purposes. Subject to the discussion of passive foreign investment companies (or *PFICs*) below, any distributions made by us with respect to our common shares to a U.S. Holder generally will constitute dividends, which may be taxable as ordinary income or "qualified dividend income" as described in more detail below, to the extent of our current and accumulated earnings and profits allocated to the U.S. Holder's common shares, as determined under U.S. federal income tax principles. Distributions in excess of our current and accumulated earnings and profits allocated to the U.S. Holder's common shares will be treated first as a non-taxable return of capital to the extent of the U.S. Holder's tax basis in our common shares and thereafter as capital gain, which will be either long-term or short-term capital gain depending upon whether the U.S. Holder has held the common shares for more than one year. U.S. Holders that are corporations for U.S. federal income tax purposes generally will not be entitled to claim a dividends received deduction with respect to any distributions they receive from us. For purposes of computing allowable foreign tax credits for U.S. federal income tax purposes, dividends received with respect to our common shares will be treated as foreign source income and generally will be treated as "passive category income."

Subject to holding period requirements and certain other limitations, dividends received with respect to our common shares by a U.S. Holder who is an individual, trust or estate (or a *Non-Corporate U.S. Holder*) will be treated as "qualified dividend income" that is taxable to such Non-Corporate U.S. Holder at preferential capital gain tax rates provided that we are not classified as a *PFIC* for the tax year during which the dividend is paid or the immediately preceding tax year (we intend to take the position that we are not now and have never been, classified as a *PFIC*, as discussed below). Any dividends received with respect to our common shares not eligible for these preferential rates will be taxed as ordinary income to a Non-Corporate U.S. Holder.

Special rules may apply to any "extraordinary dividend" paid by us. Generally, an extraordinary dividend is a dividend with respect to a share of common shares if the amount of the dividend is equal to or in excess of 10% of a common shareholder's adjusted tax basis (or fair market value in certain circumstances) in such common shares. In addition, extraordinary dividends include dividends received within a one-year period that, in the aggregate, equal or exceed 20% of a shareholder's adjusted tax basis (or fair market value in certain circumstances). If we pay an "extraordinary dividend" on our common shares that is treated as "qualified dividend income," then any loss recognized by a Non-Corporate U.S. Holder from the sale or exchange of such common shares will be treated as long-term capital loss to the extent of the amount of such dividend.

Certain Non-Corporate U.S. Holders are subject to a 3.8% tax on certain investment income, including dividends. Non-Corporate U.S. Holders should consult their tax advisors regarding the effect, if any, of this tax on their ownership of our common shares.

Sale, Exchange or Other Disposition of Common Shares

Subject to the discussion of *PFICs* below, a U.S. Holder generally will recognize capital gain or loss upon a sale, exchange or other disposition of our common shares in an amount equal to the difference between the amount realized by the U.S. Holder from such sale, exchange or other disposition and the U.S. Holder's tax basis in such shares. Subject to the discussion of extraordinary dividends above, such gain or loss generally will be treated as (i) long-term capital gain or loss if the U.S. Holder's holding period is greater than one year at the time of the sale, exchange or other disposition, or short-term capital gain or loss otherwise and (ii) U.S. source gain or loss, as applicable, for foreign tax credit purposes. Non-Corporate U.S. Holders may be eligible for preferential rates of U.S. federal income tax in respect of long-term capital gains. A U.S. Holder's ability to deduct capital losses is subject to certain limitations.

Certain Non-Corporate U.S. Holders are subject to a 3.8% tax on certain investment income, including capital gains from the sale or other disposition of shares. Non-Corporate U.S. Holders should consult their tax advisors regarding the effect, if any, of this tax on their disposition of our common shares.

Consequences of Possible PFIC Classification

A non-U.S. entity treated as a corporation for U.S. federal income tax purposes will be treated as a *PFIC* in any tax year in which, after taking into account the income and assets of the corporation and, pursuant to a "look through" rule, any other corporation or partnership in which the corporation directly or indirectly owns at least 25% of the shares or equity interests (by value) and any partnership in which the corporation directly or indirectly owns less than 25% of the equity interests (by value) to the extent the corporation satisfies an "active partner" test and does not elect out of "look through" treatment, either: (i) at least 75% of its gross income is "passive" income (or the *PFIC income test*); or (ii) at least 50% of the average value of its assets is attributable to assets that produce or are held for the production of passive income. For purposes of these tests, "passive income" includes dividends, interest, gains from the sale or exchange of investment property and rents and royalties other than rents and royalties that are received from unrelated parties in connection with the active conduct of a trade or business. By contrast, income derived from the performance of services does not constitute "passive income."

With respect to the *PFIC income test*, there are legal uncertainties involved in determining whether the income derived from our and our look-through subsidiaries' time-chartering activities constitutes rental income or income derived from the performance of services, including legal uncertainties arising from the decision in *Tidewater Inc. v. United States*, 565 F.3d 299 (5th Cir. 2009), which held that income derived from certain time-chartering activities should be treated as rental income rather than services income for purposes of a foreign sales corporation provision of the

Code. However, the IRS stated in an Action on Decision (AOD 2010-01) that it disagrees with, and will not acquiesce to, the way that the rental versus services framework was applied to the facts in the Tidewater decision, and in its discussion stated that the time charters at issue in Tidewater would be treated as producing services income for PFIC purposes. The IRS's statement with respect to Tidewater cannot be relied upon or otherwise cited as precedent by taxpayers. Consequently, in the absence of any binding legal authority specifically relating to the statutory provisions governing PFICs, there can be no assurance that the IRS or a court would not follow the Tidewater decision in interpreting the PFIC provisions of the Code. Moreover, the market value of our shares may be treated as reflecting the value of our assets at any given time. Therefore, a decline in the market value of our shares, which is not within our control, may impact the determination of whether we are a PFIC. Nevertheless, based on our and our look-through subsidiaries' current assets and operations, we intend to take the position that we are not now and have never been a PFIC. No assurance can be given, however, that the IRS or a court of law, will accept our position or that we would not constitute a PFIC for the 2025 tax year or for any future tax year if there were to be changes in our or our look-through subsidiaries' assets, income or operations.

As discussed more fully below, if we were to be treated as a PFIC for any tax year, a U.S. Holder generally would be subject to different taxation rules depending on whether the U.S. Holder makes a timely and effective election to treat us as a "qualified electing fund" (or a *QEF election*). As an alternative to making a QEF election, a U.S. Holder should be able to make a "mark-to-market" election with respect to our common shares, as discussed below.

Taxation of U.S. Holders Making a Timely QEF Election. A U.S. Holder who makes a timely QEF election (or an *Electing Holder*) must report the Electing Holder's pro rata share of our ordinary earnings and net capital gain, if any, for each tax year for which we are a PFIC that ends with or within the Electing Holder's tax year, regardless of whether or not the Electing Holder received distributions from us in that year. Such income inclusions would not be eligible for the preferential tax rates applicable to qualified dividend income. The Electing Holder's adjusted tax basis in our common shares will be increased to reflect taxed but undistributed earnings and profits. Distributions of earnings and profits that were previously taxed will result in a corresponding reduction in the Electing Holder's adjusted tax basis in our common shares and will not be taxed again once distributed. An Electing Holder generally will recognize capital gain or loss on the sale, exchange or other disposition of our common shares. A U.S. Holder makes a QEF election with respect to any year that we are a PFIC by filing IRS Form 8621 with the U.S. Holder's timely filed U.S. federal income tax return (including extensions).

If a U.S. Holder has not made a timely QEF election with respect to the first year in the U.S. Holder's holding period of our common shares during which we qualified as a PFIC, the U.S. Holder may be treated as having made a timely QEF election by filing a QEF election with the U.S. Holder's timely filed U.S. federal income tax return (including extensions) and, under the rules of Section 1291 of the Code, a "deemed sale election" to include in income as an "excess distribution" (described below) the amount of any gain that the U.S. Holder would otherwise recognize if the U.S. Holder sold the U.S. Holder's common shares on the "qualification date." The qualification date is the first day of our tax year in which we qualified as a "qualified electing fund" with respect to such U.S. Holder. In addition to the above rules, under very limited circumstances, a U.S. Holder may make a retroactive QEF election if the U.S. Holder failed to file the QEF election documents in a timely manner. If a U.S. Holder makes a timely QEF election for one of our tax years, but did not make such election with respect to the first year in the U.S. Holder's holding period of our common shares during which we qualified as a PFIC and the U.S. Holder did not make the deemed sale election described above, the U.S. Holder also will be subject to the more adverse rules described below.

A U.S. Holder's QEF election will not be effective unless we annually provide the U.S. Holder with certain information concerning our income and gain, calculated in accordance with the Code, to be included with the U.S. Holder's U.S. federal income tax return. We have not provided our U.S. Holders with such information in prior tax years and, at the present time, we do not intend to provide such information in the current tax year as we have not been and do not expect to be treated as a PFIC for 2025. Accordingly, U.S. Holders will not be able to make an effective QEF election at this time. If we determine that we are or will be a PFIC for any tax year, we will provide U.S. Holders with the information necessary to make an effective QEF election with respect to our common shares.

Taxation of U.S. Holders Making a "Mark-to-Market" Election. If we were to be treated as a PFIC for any tax year and, as we anticipate, our Class A common shares were treated as "marketable shares," then, as an alternative to making a QEF election, a U.S. Holder would be allowed to make a "mark-to-market" election with respect to our Class A common shares, provided the U.S. Holder completes and files IRS Form 8621 in accordance with the relevant instructions and related Treasury Regulations. If that election is made for the first year a U.S. Holder holds or is deemed to hold our Class A common shares and for which we are a PFIC, the U.S. Holder generally would include as ordinary income in each tax year that we are a PFIC the excess, if any, of the fair market value of the U.S. Holder's Class A common shares at the end of the tax year over the U.S. Holder's adjusted tax basis in the Class A common shares.

The U.S. Holder also would be permitted an ordinary loss in respect of the excess, if any, of the U.S. Holder's adjusted tax basis in the Class A common shares over the fair market value thereof at the end of the tax year that we are a PFIC, but only to the extent of the net amount previously included in income as a result of the mark-to-market election. A U.S. Holder's tax basis in our Class A common shares would be adjusted to reflect any such income or loss recognized. Gain recognized on the sale, exchange or other disposition of our Class A common shares in tax years that we are a PFIC would be treated as ordinary income, and any loss recognized on the sale, exchange or other disposition of our Class A common shares in tax years that we are a PFIC would be treated as ordinary loss to the extent that such loss does not exceed the net mark-to-market gains previously included in income by the U.S. Holder. Because the mark-to-market election only applies to marketable shares, it would not apply to a U.S. Holder's indirect interest in any of our subsidiaries that were also determined to be PFICs.

If a U.S. Holder makes a mark-to-market election for one of our tax years and we were a PFIC for a prior tax year during which such U.S. Holder held our Class A common shares and for which (i) we were not a QEF with respect to such U.S. Holder and (ii) such U.S. Holder did not make a timely mark-to-market election, such U.S. Holder would also be subject to the more adverse rules described below in the first tax year for which the mark-to-market election is in effect and also to the extent the fair market value of the U.S. Holder's Class A common shares exceeds the U.S. Holder's adjusted tax basis in the Class A common shares at the end of the first tax year for which the mark-to-market election is in effect.

Taxation of U.S. Holders Not Making a Timely QEF or Mark-to-Market Election. If we were to be treated as a PFIC for any tax year, a U.S. Holder who does not make either a QEF election or a "mark-to-market" election for that year (or a *Non-Electing Holder*) would be subject to special rules resulting in increased tax liability with respect to (i) any "excess distribution" (i.e., the portion of any distributions received by the Non-Electing

Holder on our common shares in a tax year in excess of 125% of the average annual distributions received by the Non-Electing Holder in the three preceding tax years, or, if shorter, the Non-Electing Holder's holding period for our common shares), and (ii) any gain realized on the sale, exchange or other disposition of our common shares. Under these special rules:

- the excess distribution or gain would be allocated ratably over the Non-Electing Holder's aggregate holding period for our common shares;
- the amount allocated to the current tax year and any tax year prior to the tax year we were first treated as a PFIC with respect to the Non-Electing Holder would be taxed as ordinary income in the current tax year;
- the amount allocated to each of the other tax years would be subject to U.S. federal income tax at the highest rate of tax in effect for the applicable class of taxpayer for that year; and
- an interest charge for the deemed deferral benefit would be imposed with respect to the resulting tax attributable to each such other tax year.

Additionally, for each year during which a U.S. Holder holds our common shares, we are a PFIC, and the total value of all PFIC shares that such U.S. Holder directly or indirectly holds exceeds certain thresholds, such U.S. Holder will be required to file IRS Form 8621 with its annual U.S. federal income tax return to report its ownership of our common shares. In addition, if a Non-Electing Holder who is an individual, dies while owning our common shares, such Non-Electing Holder's successor generally would not receive a step-up in tax basis with respect to such common shares.

U.S. Holders are urged to consult their tax advisors regarding the PFIC rules, including the PFIC annual reporting requirements, as well as the applicability, availability and advisability of, and procedure for, making QEF, Mark-to-Market and other available elections with respect to us, and the U.S. federal income tax consequences of making such elections.

U.S. Return Disclosure Requirements for U.S. Individual Holders

U.S. Individual Holders who hold certain specified foreign financial assets, including shares in a foreign corporation that is not held in an account maintained by a financial institution with an aggregate value in excess of \$50,000 on the last day of a tax year, or \$75,000 at any time during that tax year, may be required to report such assets on IRS Form 8938 with their U.S. federal income tax return for that tax year. This reporting requirement does not apply to U.S. Individual Holders who report their ownership of our common shares under the PFIC annual reporting rules described above. Penalties apply for failure to properly complete and file IRS Form 8938. U.S. Individual Holders are encouraged to consult with their tax advisors regarding the possible application of this disclosure requirement to their investment in our common shares.

United States Federal Income Taxation of Non-U.S. Holders

A beneficial owner of our common shares (other than a partnership, including any entity or arrangement treated as a partnership for U.S. federal income tax purposes) that is not a U.S. Holder is a Non-U.S. Holder.

Distributions

In general, a Non-U.S. Holder will not be subject to U.S. federal income tax on distributions received from us with respect to our common shares unless the distributions are effectively connected with the Non-U.S. Holder's conduct of a trade or business within the U.S. (and, if required by an applicable income tax treaty, are attributable to a permanent establishment that the Non-U.S. Holder maintains in the U.S.). If a Non-U.S. Holder is engaged in a trade or business within the U.S. and the distributions are deemed to be effectively connected to that trade or business (and, if required by an applicable income tax treaty, are attributable to a permanent establishment that the Non-U.S. Holder maintains in the U.S.), the Non-U.S. Holder generally will be subject to U.S. federal income tax on those distributions in the same manner as if it were a U.S. Holder. In addition, a Non-U.S. Holder that is a foreign corporation for U.S. federal income tax purposes may be subject to branch profits tax at a rate of 30% (or lower applicable treaty rate) on the after-tax earnings and profits attributable to such distributions.

Sale, Exchange or Other Disposition of Common Shares

In general, a Non-U.S. Holder is not subject to U.S. federal income tax on any gain resulting from the disposition of our common shares unless (i) such gain is effectively connected with the Non-U.S. Holder's conduct of a trade or business within the U.S. (and, if required by an applicable income tax treaty, is attributable to a permanent establishment that the Non-U.S. Holder maintains in the U.S.) or (ii) the Non-U.S. Holder is an individual who is present in the U.S. for 183 days or more during the tax year in which such disposition occurs and meets certain other requirements. If a Non-U.S. Holder is engaged in a trade or business within the U.S. and the disposition of our common shares are deemed to be effectively connected to that trade or business (and, if required by an applicable income tax treaty, are attributable to a permanent establishment that the Non-U.S. Holder maintains in the U.S.), the Non-U.S. Holder generally will be subject to U.S. federal income tax on the resulting gain in the same manner as if it were a U.S. Holder. In addition, a Non-U.S. Holder that is a foreign corporation for U.S. federal income tax purposes may be subject to branch profits tax at a rate of 30% (or lower applicable treaty rate) on the after-tax earnings and profits attributable to such gain.

Information Reporting and Backup Withholding

In general, distributions taxable as dividends with respect to, or the proceeds from a sale, redemption or other taxable disposition of, our common shares held by a Non-Corporate U.S. Holder will be subject to information reporting requirements, unless such distribution taxable as a dividend is paid and received outside the U.S. by a non-U.S. payor or non-U.S. middleman (within the meaning of U.S. Treasury Regulations), or such proceeds are effected through an office outside the U.S. of a broker that is considered a non-U.S. payor or non-U.S. middleman (within the meaning of U.S. Treasury Regulations). These amounts also generally will be subject to backup withholding if the Non-Corporate U.S. Holder:

- fails to timely provide an accurate taxpayer identification number;

- is notified by the IRS that it has failed to report all interest or distributions required to be shown on its U.S. federal income tax returns; or
- in certain circumstances, fails to comply with applicable certification requirements.

Information reporting and backup withholding generally will not apply to distributions taxable as dividends on our shares to a Non-U.S. Holder if such dividend is paid and received outside the U.S. by a non-U.S. payor or non-U.S. middleman (within the meaning of U.S. Treasury Regulations) or the Non-U.S. Holder properly certifies under penalties of perjury as to its non-U.S. status (generally on IRS Form W-8BEN, W-8BEN-E, W-8ECI or W-8EXP, as applicable) and certain other conditions are met or the Non-U.S. Holder otherwise establishes an exemption.

Payment of proceeds to a Non-U.S. Holder from a sale, redemption or other taxable disposition of our shares to or through the U.S. office of a broker, or through a broker that is considered a U.S. payor or U.S. middleman (within the meaning of U.S. Treasury Regulations), generally will be subject to information reporting and backup withholding, unless the Non-U.S. Holder properly certifies under penalties of perjury as to its non-U.S. status (generally on IRS Form W-8BEN, W-8BEN-E, W-8ECI or W-8EXP, as applicable) and certain other conditions are met or the Non-U.S. Holder otherwise establishes an exemption.

Backup withholding is not an additional tax. Rather, a Non-Corporate U.S. Holder or Non-U.S. Holder generally may obtain a credit for any amount withheld against its liability for U.S. federal income tax (and obtain a refund of any amounts withheld in excess of such liability) by accurately completing and timely filing a U.S. federal income tax return with the IRS.

Non-United States Tax Considerations

Bermuda Tax Considerations

Following the redomiciliation of Teekay and Teekay Tankers to Bermuda on October 1, 2024, the provisions of the Bermuda CIT Act applied from January 1, 2025 to our Bermuda Constituent Entity Group, which may result in corporate income tax being payable, depending on the nature of our income, profits or gains. Under current Bermuda tax law (including the Bermuda CIT Act), there are no withholding taxes payable in Bermuda on dividends distributed by us to our shareholders. As of the date of this Annual Report, based on the current laws of Bermuda, there is no Bermuda income or profits tax, capital gains tax, capital transfer tax, estate duty or inheritance tax payable by our shareholders in respect of our shares where the shareholders are not citizens of or incorporated or formed in and do not reside in, maintain offices in or engage in business in Bermuda or otherwise have a permanent establishment in Bermuda.

It is the responsibility of each shareholder to investigate the legal and tax consequences, under the laws of pertinent jurisdictions, including Bermuda, of such shareholder's investment in us. Accordingly, each shareholder is urged to consult a tax counsel or other advisor with regard to those matters. Further, it is the responsibility of each shareholder to file all state, local and non-U.S., as well as U.S. federal tax returns that may be required of such shareholder.

Documents on Display

Documents concerning us that are referred to herein may be accessed on our website under "Investors - Teekay Tankers Ltd. - Financials & Presentations" from the home page of our website at www.teekay.com or may be inspected at our principal executive offices at 2nd Floor, Swan Building, 26 Victoria Street, Hamilton, HM 12, Bermuda. Those documents electronically filed via the SEC's Electronic Data Gathering, Analysis, and Retrieval system may also be obtained from the SEC's website at www.sec.gov, free of charge.

Item 11. Quantitative and Qualitative Disclosures About Market Risk

We are exposed to market risk from foreign currency fluctuations, equity price risk related to marketable securities, changes in interest rates, credit risk associated with the counterparties that hold our cash, cash equivalents and short-term investments, as well as changes in spot tanker market rates. We have used interest rate swaps and forward freight agreements to manage interest rate and spot tanker market rate risks but we do not use these financial instruments for trading or speculative purposes. We have not used foreign currency forward contracts to manage foreign currency fluctuation, but we may do so in the future.

Foreign Currency Fluctuation Risk

Our primary economic environment is the international shipping market. Transactions in this market generally utilize the U.S. Dollar. Consequently, a substantial majority of our revenues and most of our operating costs are in U.S. Dollars. We incur certain voyage expenses, vessel operating expenses, dry-docking expenditures and general and administrative expenses in foreign currencies, the most significant of which are the Canadian Dollar, Singapore Dollar, British Pound, Euro, Australian Dollar, Philippine Peso and Japanese Yen. There is a risk that currency fluctuations will have a negative effect on the value of cash flows. We did not enter into forward contracts as a hedge against changes in certain foreign exchange rates during 2025 or 2024.

Equity Price Risk

In the past, we have made passive investments in marketable securities. Such investments in marketable securities are exposed to equity price fluctuations that could have an impact on the fair value of the investment. As at December 31, 2025, we had no investment in marketable securities.

Interest Rate Risk

We are exposed to the impact of interest rate changes primarily through our floating-rate borrowings that require us to make interest payments based on SOFR plus a margin. Significant increases in interest rates could adversely affect our operating margins, results of operations and our ability to service our debt. From time to time, we use interest rate swaps to reduce our exposure to market risk from changes in interest rates. The principal objective of these contracts is to minimize the risks and costs associated with our floating-rate debt. As at December 31, 2025, no balance was drawn from our revolving credit facility.

We are exposed to credit loss in the event of non-performance by the counterparties to the interest rate swap agreements. In order to minimize counterparty risk, we only enter into derivative transactions with counterparties that are rated A- or better by Standard & Poor's or A3 or better by Moody's at the time of the transaction. In addition, to the extent practical, interest rate swaps are entered into with different counterparties to reduce concentration risk. As at December 31, 2025, we were not committed to any interest rate swap agreements.

Credit Risk

We are exposed to credit loss in the event of non-performance by the financial institutions where our cash, cash equivalents and short-term investments are held. In order to minimize credit risk, we only place deposits and short-term investments with counterparties that are rated A- or better by Standard & Poor's or A3 or better by Moody's at the time of the transaction. In addition, to the extent practical, cash deposits and short-term investments are held by and entered into with, as applicable, different counterparties to reduce concentration risk.

Spot Tanker Market Rate Risk

The cyclical nature of the tanker industry causes significant increases or decreases in the revenue that we earn from our vessels, particularly those that trade in the spot tanker market. From time to time, we may use forward freight agreements as a tool to protect against changes in spot tanker market rates. Forward freight agreements are contracts used to buy or sell a fixed volume of freight on specified trade routes. Forward freight agreements settle in cash based on the difference between the contracted charter rate and the average rate of an identified index. As at December 31, 2025, we were not committed to any forward freight agreements.

Item 12. Description of Securities Other than Equity Securities

Not applicable.

Part II

Item 13. Defaults, Dividend Arrearages and Delinquencies

None.

Item 14. Material Modifications to the Rights of Security Holders and Use of Proceeds

Not applicable.

Item 15. Controls and Procedures

We maintain disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (or the *Exchange Act*)) that are designed to ensure that (i) information required to be disclosed in our reports that are filed or submitted under the Exchange Act, are recorded, processed, summarized, and reported within the time periods specified in the SEC's rules and forms, and (ii) information required to be disclosed by us in the reports we file or submit under the Exchange Act is accumulated and communicated to our management, including the principal executive and principal financial officers, or persons performing similar functions, as appropriate to allow timely decisions regarding required disclosure.

We conducted an evaluation of our disclosure controls and procedures under the supervision and with the participation of the Chief Executive Officer and Chief Financial Officer (as Principal Executive Officer and Principal Financial Officer, respectively). Based on the evaluation, the Chief Executive Officer and Chief Financial Officer have concluded that our disclosure controls and procedures are effective as of December 31, 2025.

The Chief Executive Officer and Chief Financial Officer do not expect that our disclosure controls or internal controls will prevent all errors and all fraud. Although our disclosure controls and procedures were designed to provide reasonable assurance of achieving their objectives, a control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within us have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple error or mistake. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the control. The design of any system of controls also is based partly on certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions.

Management's Report on Internal Control over Financial Reporting

Our management is responsible for establishing and maintaining adequate internal control over financial reporting for us.

Our internal controls are designed to provide reasonable assurance as to the reliability of our financial reporting and the preparation and presentation of the consolidated financial statements for external purposes in accordance with accounting principles generally accepted in the U.S. Our internal control over financial reporting includes those policies and procedures that: (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of our assets; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of the financial statements in accordance with U.S. generally accepted accounting principles, and that our receipts and expenditures are being made in accordance with authorizations of management and the directors; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of our assets that could have a material effect on the financial statements.

We conducted an evaluation of the effectiveness of our internal control over financial reporting based upon the framework in Internal Control – Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission. This evaluation included review of the documentation of controls, evaluation of the design effectiveness of controls, testing of the operating effectiveness of controls and a conclusion on this evaluation.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements even when determined to be effective and can only provide reasonable assurance with respect to financial statement preparation and presentation. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies and procedures may deteriorate. However, based on the evaluation, management determined that internal control over financial reporting was effective as of December 31, 2025.

Our independent auditors, KPMG LLP, an independent registered public accounting firm, have audited the accompanying consolidated financial statements and our internal control over financial reporting as of December 31, 2025. Their attestation report on the effectiveness of our internal control over financial reporting can be found on page F-2 of this Annual Report.

Changes in Internal Control over Financial Reporting

There have been no changes in our internal control over financial reporting (as defined in Rule 13a-15(f) under the Exchange Act) during the year ended December 31, 2025 that have materially affected or are reasonably likely to materially affect our internal control over financial reporting.

Item 16A. Audit Committee Financial Expert

The Board has determined that Director and Chair of the Audit Committee, Alan Semple, qualifies as an audit committee financial expert and is independent under applicable NYSE and SEC standards.

Item 16B. Code of Ethics

We have adopted a Standards of Business Conduct Policy that applies to all employees and directors. This document is available under "Investors – Teekay Tankers Ltd. - Governance" from the home page of our website (www.teekay.com). We also intend to disclose, under the "Investors – Teekay Tankers Ltd. - Governance" section of our website, any waivers to or amendments of our Standards of Business Conduct Policy that benefit our directors and executive officers.

Item 16C. Principal Accountant Fees and Services

Our principal accountant for 2025 and 2024 was KPMG LLP, an independent registered public accounting firm. The following table shows the fees we were billed or are expected to be billed for audit services provided by KPMG LLP for 2025 and 2024.

Fees (in thousands of U.S. dollars)	2025	2024
Audit Fees ⁽¹⁾	1,279	1,000
Audit Related Fees ⁽²⁾	57	13
Total	1,336	1,013

(1) Audit fees represent fees for professional services provided in connection with the audits of our consolidated financial statements and effectiveness of internal control over financial reporting, reviews of our quarterly consolidated financial statements, as well as other professional services in connection with the review of our regulatory filings.

(2) Audit-related fees consisted of employee benefit plan audits and specified audit procedures.

No other services were provided to us by the auditors during 2025 or 2024.

The Audit Committee has the authority to pre-approve audit-related and non-audit services not prohibited by law to be performed by our independent auditors and any associated fees. Engagements for proposed services either may be separately pre-approved by the Audit Committee or entered into pursuant to detailed pre-approval policies and procedures established by the Audit Committee, as long as the Audit Committee is informed on a timely basis of any engagement entered into on that basis. The Audit Committee separately pre-approved all engagements and fees paid to our principal accountant in 2025 and 2024.

In fiscal 2025, the Audit Committee did not approve any audit-related, tax or other services pursuant to paragraph (c) (7) (i) (C) of SEC Rule 2-01 of Regulation S-X, with the exception of financial statement preparation services relating to the statutory audits of certain of our subsidiaries, the fees for which represented less than 10% of total fees for fiscal 2025.

Item 16D. Exemptions from the Listing Standards for Audit Committees

Not applicable.

Item 16E. Purchases of Equity Securities by the Issuer and Affiliated Purchasers

In May 2023, our Board authorized a new share repurchase plan (or the *Repurchase Plan*), pursuant to which we may repurchase up to \$100 million of our common shares. Under the Repurchase Plan, repurchases may be made from time to time in the open market, through privately-negotiated transactions and by other means permitted under the rules of the SEC, in each case at times and prices that we consider appropriate. As at the date of this Annual Report, we have not made any repurchases under the Repurchase Plan.

Item 16F. Change in Registrant's Certifying Accountant

Not applicable.

Item 16G. Corporate Governance

As a "foreign private issuer" and "controlled company" under SEC rules, we are not required to comply with certain corporate governance rules and practices followed by other U.S. companies that are not controlled companies under the NYSE listing standards. The following is the significant way in which our corporate governance practices differ from those followed by U.S. controlled companies listed on the NYSE:

- As a "foreign private issuer", we are not required to obtain shareholder approval prior to the adoption of equity compensation plans or certain equity issuances, including, among others, issuing 20% or more of our outstanding common shares or voting power in a transaction.

There are no other significant ways in which our corporate governance practices differ from those followed by U.S. controlled companies under the listing requirements of the NYSE.

Item 16H. Mine Safety Disclosure

Not applicable.

Item 16I. Disclosure Regarding Foreign Jurisdictions that Prevent Inspections

Not applicable.

Item 16J. Insider Trading Policies

We have adopted an insider trading policy (or *Insider Trading Policy*), which outlines procedures governing the purchase, sale, and other dispositions of the Company's securities by directors, officers, employees and consultants that are reasonably designed to promote compliance with applicable insider trading laws, rules and regulations, including the applicable listing standards of the NYSE. The Insider Trading Policy has been filed as Exhibit 11.1 to this Annual Report.

Teekay has also adopted an insider trading policy, which, in part, covers trading by directors, officers, employees and employees of Teekay of the Company's securities.

Item 16K. Cybersecurity

Risk Management and Strategy

We have developed and implemented a cybersecurity program which provides a structured approach to managing our people, processes and technology in connection with identifying, assessing, mitigating, and managing cybersecurity risks. The cybersecurity program is designed to respond to risks related to our information security and our physical assets, including our vessels.

Our cybersecurity program is integrated within the Teekay group's enterprise risk management program (or *ERM Program*). The ERM Program establishes the commitment, scope, principles, framework and processes for enterprise risk management within the Teekay group. The ERM Program includes the following key activities: (a) risk identification, (b) risk assessment, (c) risk recording, (d) risk response and action plans, and (e) risk monitoring and reporting. Cybersecurity risks are evaluated alongside other critical business risks under the ERM Program to align cybersecurity efforts with our broader business goals and objectives.

In addition to other components, our cybersecurity program provides for periodic, practical cybersecurity risk assessments using certain industry-recognized best practices and the National Institute of Standards and Technology (or *NIST*) Cybersecurity Framework (or *CSF*). The CSF is a voluntary framework of best practices to identify, protect, detect, respond to, and recover from cybersecurity events. These risk assessments, which we prepare with support from third-party consultants and cybersecurity experts, form an important part of our day-to-day, mid-term and long-term

cybersecurity risk detection and prevention strategies. Using the results of these assessments, along with other protocols, policies and analyses in our cybersecurity program, we seek to continue to tailor and improve our approach to cybersecurity risk management.

We rely on third-party service providers, with whom we may share data and services, to defend their digital technologies and services against attack. We evaluate potential cybersecurity risks associated with our use of these third-party service providers, and manage any identified risks in conjunction with such parties.

Our cybersecurity program includes our Cyber Incident Response Plan (or *Incident Response Plan*). The Incident Response Plan provides specific guidance on assessing and handling cyber threats and managing cyber incidents and outlines roles and responsibilities of various parts of the management team, based on the nature and criticality of any cyber events or incidents as determined by our Vice President, Information Technology and Chief Information Officer (or *CIO*). The Incident Response Plan was developed based on the NIST Computer Security Incident Handling Guide. The Incident Response Plan applies to all Teekay group's offices and vessels, and is overseen by the CIO, supported by a management team in our information technology (or *IT*) department, which includes a Director, Infrastructure and Cybersecurity (or *Cybersecurity Director*).

As of the date of this Annual Report, risks from cybersecurity threats, including as a result of any previous cybersecurity incidents, have not to our knowledge materially affected our business strategy, results of operations or financial conditions. Please read "Item 3. Key Information – Risk Factors" in the rest of this Annual Report for additional information about potential risks of cybersecurity attacks or breaches of our IT systems on our business.

Governance

The Board has delegated responsibility for oversight of information systems and security (including cybersecurity) to the Audit Committee, which also supports the Board in overseeing aspects of the Company's ERM Program. As a matter of course, the Audit Committee is informed of any cybersecurity incidents dealt with under the Incident Response Plan as part of the routine reporting by management to the Audit Committee on matters under its purview. The Audit Committee reviews and discusses with management the Company's major risk exposures related to information systems and security (including cybersecurity), and the steps management has taken to mitigate, monitor and control any such exposures. The Audit Committee also receives regular briefings from the CIO, who is supported by the Cybersecurity Director, on the Company's and the Teekay group's readiness to deal with any information system security threats and incidents and the effectiveness of our cybersecurity program. The Audit Committee reports to the Board on significant issues that arise with respect to information systems and security (including cybersecurity) affecting the Teekay group as the committee deems appropriate. The Chair of the Audit Committee has completed the CERT Certificate in Cyber-Risk Oversight offered by the National Association of Corporate Directors.

The CIO leads all components of our IT functions. Our CIO has over 17 years of IT experience with the Teekay group and has had a broad range of assignments across all areas of IT delivery, operations and management. The Cybersecurity Director, reporting to the CIO, is directly responsible for our cybersecurity program, including day-to-day cybersecurity operations (such as prevention, detection, mitigation and remediation of cybersecurity incidents), as well as supporting the development of our cybersecurity planning. Our Cybersecurity Director has over 14 years of experience in IT and cybersecurity. Prior to joining the Teekay group, our Cybersecurity Director held various leadership roles in IT, including architecture, infrastructure management and security, and enterprise platform management.

Our Incident Response Plan also provides a structured process for responding to suspected cybersecurity incidents, including the appropriate reporting and escalation of cybersecurity incidents to senior management. A dedicated, cross-functional team (consisting of the CIO, Cybersecurity Director, and relevant members of the Company's IT, finance, legal and accounting departments) classifies the issue following an assessment of its severity and business impact. If the assessment group determines that a cybersecurity incident has occurred and the level of severity is such that senior management and/or the incident management team should be involved in managing the response effort, the assessment team then activates the appropriate incident response mechanism. Our incident response team also coordinates with internal and external legal and technical advisors, communication specialists, and other key stakeholders regarding any confirmed material or potentially material cybersecurity incident (including to determine whether public disclosure regarding a cybersecurity incident in our public filings is warranted or required, based on a materiality assessment conducted in conjunction with senior management and legal counsel).

When responding to a potential cybersecurity incident pursuant to the Incident Response Plan, the Chief Financial Officer and General Counsel, in consultation with the CIO, determine the timing and extent of the Audit Committee's specific oversight responsibilities in light of its role in providing general oversight of cybersecurity matters. The Audit Committee will be promptly notified if a cybersecurity incident were to occur and is determined to be material or potentially material by our senior management and incident response team.

Part III

Item 17. Financial Statements

Not applicable.

Item 18. Financial Statements

The following consolidated financial statements, together with the related reports of KPMG LLP, Independent Registered Public Accounting Firm, are filed as part of this Annual Report:

	Page
Reports of Independent Registered Public Accounting Firm	F-1 – F-2
Consolidated Financial Statements	
Consolidated Statements of Income	F-3
Consolidated Statements of Comprehensive Income	F-4
Consolidated Balance Sheets	F-5
Consolidated Statements of Cash Flows	F-6
Consolidated Statements of Changes in Equity	F-7
Notes to the Consolidated Financial Statements	F-8 – F-32

All schedules for which provision is made in the applicable accounting regulations of the SEC are not required, are inapplicable or have been disclosed in the Notes to the Consolidated Financial Statements and therefore have been omitted.

Item 19. Exhibits

The following exhibits are filed as part of this Annual Report:

- 1.1 Memorandum of Continuance of Teekay Tankers Ltd. ⁽¹⁾
- 1.2 Bye-laws of Teekay Tankers Ltd. ⁽¹⁾
- 2.1 Description of Securities Registered Under Section 12 of the Exchange Act. ⁽²⁾
- 4.1 Contribution, Conveyance and Assumption Agreement (relating to the pursuit by Teekay Corporation Ltd. and its affiliates of certain business opportunities). ⁽³⁾
- 4.2 Deed of Novation and Amendment dated as of November 1, 2021, with respect to the Management Agreement, as amended or supplemented by Amendment No. 1 dated as of May 7, 2009, Amendment No. 2 dated as of September 21, 2010, Amendment No. 3 dated as of January 1, 2011, Addendum to Management Agreement dated March 23, 2016, Amendment No. 4(a) dated as of August 18, 2016, Amendment No.4 dated as of March 31, 2019 and the Second Addendum to Management Agreement dated effective January 1, 2020. ⁽⁵⁾
- 4.3 Gross Revenue Sharing Pool Agreement dated as of December 2007 between Teekay Corporation, Teekay Tankers Ltd. and Teekay Chartering Limited. ⁽³⁾
- 4.4 Teekay Tankers Ltd. 2007 Long-Term Incentive Plan. ⁽⁴⁾
- 4.5 Teekay Tankers Ltd. 2023 Long-Term Incentive Plan. ⁽⁴⁾
- 4.6 Registration Rights Agreement between Teekay Tankers Ltd. and Teekay Corporation Ltd. ⁽³⁾
- 4.7 Deed of Novation and Amendment dated as of November 1, 2021, with respect to the Commercial Management Services Agreement dated as of February 29, 2008, between Teekay Tankers Management Services Ltd. and Teekay Chartering Limited. ⁽⁵⁾
- 4.8 Shareholders Agreement dated September 30, 2010 for a U.S. \$98,000,000 shipbuilding contract among Teekay Tankers Holding Ltd., Kriss Investment Company and High-Q Investments Ltd. ⁽⁶⁾
- 4.9 Secured Revolving Credit Facility Agreement dated May 3, 2023 between Teekay Tankers Ltd., Nordea Bank Abp, New York Branch and various other banks, for a \$350.0 million long-term debt facility. ⁽⁷⁾
- 8.1 List of Subsidiaries of Teekay Tankers Ltd. *
- 11.1 Insider Trading Policy *
- 12.1 Rule 13a-14(a)/15d-14(a) Certification of Teekay Tankers Ltd.'s Chief Executive Officer. *
- 12.2 Rule 13a-14(a)/15d-14(a) Certification of Teekay Tankers Ltd.'s Chief Financial Officer. *
- 13.1 Teekay Tankers Ltd. Certification of Kenneth Hvid, Chief Executive Officer, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002. **
- 13.2 Teekay Tankers Ltd. Certification of Brody Speers, Chief Financial Officer, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002. **
- 15.1 Consent of KPMG LLP, as independent registered public accounting firm. *
- 97 Teekay Tankers Ltd. Incentive Compensation Recovery Policy. ⁽⁵⁾

- 101.INS Inline XBRL Instance Document - the instance document does not appear in the Interactive Data File because the XBRL tags are embedded within the Inline XBRL document.
- 101.SCH Inline XBRL Taxonomy Extension Schema.
- 101.CAL Inline XBRL Taxonomy Extension Calculation Linkbase.
- 101.DEF Inline XBRL Taxonomy Extension Definition Linkbase.
- 101.LAB Inline XBRL Taxonomy Extension Label Linkbase.
- 101.PRE Inline XBRL Taxonomy Extension Presentation Linkbase.
- 104 Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101.INS).

* Filed herewith.

** Furnished herewith.

- (1) Previously filed as Exhibits 3.3 and 3.4 to the Company's Registration Statement on Form F-4 (Registration No. 333-281340) filed with the SEC on August 7, 2024, as applicable, and hereby incorporated by reference to such Registration Statement.
- (2) Previously filed as Amendment No. 1 to our Registration Statement on Form 8-A/A (File No. 001-33867) filed with the SEC on October 1, 2024, and hereby incorporated by reference to such Registration Statement.
- (3) Previously filed as Exhibits 10.1, 10.3 and 4.1 to the Company's Amendment No. 1 to the Registration Statement on Form F-1 (Registration No. 33-147798), filed with the SEC on December 11, 2007, as applicable, and hereby incorporated by reference to such Amendment No. 1 to Registration Statement.
- (4) Previously filed as Exhibits 99.1 and 99.2 to the Company's Registration Statement on Form S-8 (Registration No. 333-282449) filed with the SEC on October 1, 2024, as applicable, and hereby incorporated by reference to such Registration Statement.
- (5) Previously filed as Exhibits 4.2, 4.7 and 97 to the Company's Report on Form 20-F (File No. 001-33867) filed with the SEC on March 15, 2024, as applicable, and hereby incorporated by reference to such Report.

- (6) Previously filed as Exhibit 4.11 to the Company's Report on Form 6-K (File No. 001-33867) filed with the SEC on November 30, 2010, and hereby incorporated by reference to such Report.
- (7) Previously filed as Exhibit 4.10 to the Company's Report on Form 6-K (File No. 001-33867) filed with the SEC on May 12, 2023, and hereby incorporated by reference to such Report.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant hereby certifies that it meets all of the requirements for filing on Form 20-F and that it has duly caused and authorized the undersigned to sign this Annual Report on its behalf.

TEEKAY TANKERS LTD.

Date: March 13, 2026

By: /s/ Brody Speers
Brody Speers
Chief Financial Officer
(Principal Financial and Accounting Officer)

Report of Independent Registered Public Accounting Firm

To the Shareholders and Board of Directors of Teekay Tankers Ltd.

Opinion on the Consolidated Financial Statements

We have audited the accompanying consolidated balance sheets of Teekay Tankers Ltd. and subsidiaries (the Company) as of December 31, 2025 and 2024, the related consolidated statements of income, comprehensive income, changes in equity, and cash flows for each of the years in the three-year period ended December 31, 2025, and the related notes (collectively, the consolidated financial statements). In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2025 and 2024, and the results of operations and its cash flows for each of the years in the three-year period ended December 31, 2025, in conformity with U.S. generally accepted accounting principles.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the Company's internal control over financial reporting as of December 31, 2025, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission, and our report dated March 13, 2026 expressed an unqualified opinion on the effectiveness of the Company's internal control over financial reporting.

Basis for Opinion

These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matter

The critical audit matter communicated below is a matter arising from the current period audit of the consolidated financial statements that was communicated or required to be communicated to the audit committee and that: (1) relates to accounts or disclosures that are material to the consolidated financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of a critical audit matter does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Indicators of Impairment for Vessels and Equipment

As discussed in Note 1 to the consolidated financial statements, at each reporting date, the Company evaluates vessels and equipment that are intended to be held and used in the Company's business for impairment when events or circumstances indicate that the carrying amount of the asset may not be recoverable. If the asset's net carrying value exceeds the estimated net undiscounted cash flows expected to be generated over its remaining useful life, the carrying value of the asset is reduced to its estimated fair value. The Company's evaluation of events or circumstances that may indicate impairment includes, amongst others, an assessment of the intended use of the assets and anticipated operating cash flows, which are primarily influenced by the estimation of future charter rates for vessels. The carrying value of vessels and equipment reported on the consolidated balance sheet as of December 31, 2025 was \$1,000,483 thousand. The Company did not identify any indicators of impairment as of December 31, 2025 for its vessels and equipment.

We identified the assessment of indicators of impairment for vessels and equipment as a critical audit matter. A higher degree of subjective auditor judgment was required to assess the Company's evaluation of anticipated operating cash flows, including estimated future charter rates and assumptions regarding the intended use of the assets as these assumptions are market-dependent and subject to significant changes. Changes in these significant assumptions could have changed the Company's conclusion regarding indicators of impairment.

The following are the primary procedures we performed to address this critical audit matter. We evaluated the design and tested the operating effectiveness of certain internal controls related to the critical audit matter. This included controls related to the Company's identification and evaluation of indicators of impairment and the determination of estimated future charter rates and assumptions regarding the intended use of the vessels and equipment. We assessed estimated future charter rates by comparing them to historical rates and the rates in third-party industry publications for vessels with similar characteristics, including type and size. We assessed the intended use of the vessels and equipment by examining minutes of Board meetings to evaluate their use taking into account the changes in market conditions and events affecting the Company.

/s/ KPMG LLP

Chartered Professional Accountants

We have served as the Company's auditor since 2011.

Vancouver, Canada

March 13, 2026

Report of Independent Registered Public Accounting Firm

To the Shareholders and Board of Directors of Teekay Tankers Ltd.

Opinion on Internal Control Over Financial Reporting

We have audited Teekay Tankers Ltd. and subsidiaries' (the Company) internal control over financial reporting as of December 31, 2025, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission. In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2025, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated balance sheets of the Company as of December 31, 2025 and 2024, the related consolidated statements of income, comprehensive income, changes in equity, and cash flows for each of the years in the three-year period ended December 31, 2025, and the related notes (collectively, the consolidated financial statements), and our report dated March 13, 2026 expressed an unqualified opinion on those consolidated financial statements.

Basis for Opinion

The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audit in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audit also included performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

Definition and Limitations of Internal Control Over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

/s/ KPMG LLP

Chartered Professional Accountants

Vancouver, Canada

March 13, 2026

TEEKAY TANKERS LTD. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF INCOME (notes 1 and 3)
(in thousands of U.S. dollars, except share and per share amounts)

	Year Ended December 31, 2025 \$	Year Ended December 31, 2024 \$	Year Ended December 31, 2023 \$
REVENUES			
Voyage charter revenues (note 4)	785,239	1,066,963	1,321,487
Time-charter revenues (note 4)	23,415	25,915	31,149
Other revenues (notes 4)	143,143	136,458	121,063
Total revenues	951,797	1,229,336	1,473,699
EXPENSES			
Voyage expenses (note 8)	(317,373)	(405,546)	(474,371)
Vessel operating expenses (note 14a)	(240,961)	(261,114)	(249,273)
Charter hire expenses (note 10)	(45,257)	(74,795)	(70,836)
Depreciation and amortization	(86,630)	(93,582)	(97,551)
General and administrative expenses	(46,568)	(46,604)	(43,667)
Gain on sale and write-down of assets (note 15)	99,659	38,080	10,360
Restructuring charges (note 16)	(5,568)	(5,632)	(1,597)
Income from operations	309,099	380,143	546,764
OTHER INCOME (EXPENSES)			
Interest income	29,689	24,076	10,952
Interest expense	(2,896)	(7,472)	(27,713)
Realized and unrealized gain on derivative instruments (note 11)	—	—	449
Equity income and gain on distribution from equity-accounted investment (note 6)	9,617	2,767	3,432
Other income (expense) (note 17)	1,753	4,558	(1,402)
Net income before income tax	347,262	404,072	532,482
Income tax recovery (expense) (note 18)	3,924	(405)	(12,592)
Net income	351,186	403,667	519,890
Per common share amounts (note 19)			
• Basic earnings per share	\$10.15	\$11.73	\$15.22
• Diluted earnings per share	\$10.10	\$11.63	\$15.04
• Cash dividends declared	\$2.00	\$3.00	1.75
Weighted-average number of Class A and Class B common shares outstanding (note 19)			
• Basic	34,604,637	34,406,223	34,159,818
• Diluted	34,775,458	34,705,472	34,568,160

Related party transactions (note 14)

The accompanying notes are an integral part of the consolidated financial statements.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME *(notes 1 and 3)*
(in thousands of U.S. dollars)

	Year Ended December 31, 2025 \$	Year Ended December 31, 2024 \$	Year Ended December 31, 2023 \$
Net income	351,186	403,667	519,890
Other comprehensive income related to Entities under Common Control <i>(note 3)</i> :			
Other comprehensive income before reclassification			
Pension adjustments, net of taxes	—	—	20
Amount reclassified from accumulated other comprehensive loss			
Realized loss on pension adjustment	—	—	1,952
Other comprehensive income	—	—	1,972
Comprehensive income	351,186	403,667	521,862

The accompanying notes are an integral part of the consolidated financial statements.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS (notes 1 and 3)
(in thousands of U.S. dollars)

	As at December 31, 2025 \$	As at December 31, 2024 \$
ASSETS		
Current		
Cash and cash equivalents	830,569	511,888
Short-term investments (note 12)	22,000	—
Restricted cash - current (note 20)	692	3,673
Marketable securities (notes 12 and 17)	—	22,442
Accounts receivable, net of allowance of \$4.4 million (2024 - \$5.3 million)	82,781	82,440
Assets held for sale (notes 15 and 22)	26,834	—
Due from affiliates (note 14)	2,804	5,230
Bunker and lube oil inventory	29,409	45,990
Prepaid expenses	17,013	12,800
Accrued revenue (note 4)	52,005	57,605
Other current assets (note 7)	15,351	5,873
Total current assets	1,079,458	747,941
Vessels and equipment		
At cost, less accumulated depreciation of \$487.7 million (2024 - \$570.9 million) (notes 9, 15 and 22)	1,000,483	1,132,109
Operating lease right-of-use assets (notes 10 and 15)	38,161	52,162
Total vessels and equipment	1,038,644	1,184,271
Investment in and advances to equity-accounted joint venture (note 6)	—	15,998
Goodwill and intangible assets (note 7)	2,426	2,733
Other non-current assets (note 7)	121,146	23,025
Total assets	2,241,674	1,973,968
LIABILITIES AND EQUITY		
Current		
Accounts payable	19,926	25,550
Accrued liabilities (notes 8 and 16)	84,724	75,668
Current portion of operating lease liabilities (note 10)	21,107	24,875
Due to affiliates (note 14)	595	152
Other current liabilities	8,938	5,797
Total current liabilities	135,290	132,042
Long-term operating lease liabilities (note 10)	17,054	28,716
Other long-term liabilities (notes 8, 16 and 18)	45,714	56,660
Total liabilities	198,058	217,418
Commitments and contingencies (notes 9, 10, 11, 12 and 21)		
Equity		
Common shares and paid-in capital (585.0 million shares authorized, 29.9 million Class A and 4.6 million Class B shares issued and outstanding as at December 31, 2025 and 585.0 million shares authorized, 29.7 million Class A and 4.6 million Class B shares issued and outstanding as at December 31, 2024) (note 13)	1,314,640	1,309,495
Accumulated surplus	728,976	447,055
Total equity	2,043,616	1,756,550
Total liabilities and equity	2,241,674	1,973,968

Subsequent events (note 22)

The accompanying notes are an integral part of the consolidated financial statements.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS (notes 1 and 3)
(in thousands of U.S. dollars)

	Year Ended December 31, 2025 \$	Year Ended December 31, 2024 \$	Year Ended December 31, 2023 \$
Cash, cash equivalents and restricted cash provided by (used for)			
OPERATING ACTIVITIES			
Net income	351,186	403,667	519,890
Non-cash items:			
Depreciation and amortization	86,630	93,582	97,551
Gain on sale and write-down of assets (note 15)	(99,659)	(38,080)	(10,360)
Unrealized loss on derivative instruments (note 11)	—	—	3,709
Equity income and gain on distribution from equity-accounted investment (note 6)	(9,617)	(2,767)	(3,432)
(Recovery) provision for uncertain tax position	(11,786)	(3,169)	7,304
Other	5,939	4,516	9,550
Change in operating assets and liabilities (note 20)	3,792	42,658	23,263
Expenditures for dry docking	(20,591)	(28,495)	(16,230)
Net operating cash flow	305,894	471,912	631,245
FINANCING ACTIVITIES			
Proceeds from short-term debt	—	—	50,000
Prepayments of short-term debt	—	—	(50,000)
Proceeds from long-term debt (note 9)	—	—	1,000
Issuance costs related to long-term debt (note 9)	—	—	(4,536)
Prepayments of long-term debt (note 9)	—	—	(1,000)
Scheduled repayments of obligations related to finance leases	—	(5,213)	(34,113)
Prepayment of obligations related to finance leases	—	(136,955)	(364,201)
Issuance of common shares upon exercise of stock options	1,719	2,895	—
Distribution from Entities under Common Control to Teekay Corporation Ltd.	—	(5,000)	(5,374)
Cash dividends paid	(68,998)	(102,819)	(59,518)
Acquisition of Australian operations and management service companies from Teekay Corporation Ltd. (note 3)	—	(92,195)	—
Other	(1,256)	(4,111)	(2,386)
Net financing cash flow	(68,535)	(343,398)	(470,128)
INVESTING ACTIVITIES			
Proceeds from sale of vessels (note 15)	343,093	88,778	23,561
Distribution from equity-accounted joint venture (note 6)	25,235	—	—
Expenditures for vessels and equipment	(2,995)	(4,841)	(10,198)
Loan repayments from equity-accounted joint venture (note 6)	380	2,500	3,900
Purchase of short-term investments	(83,000)	—	—
Proceeds from short-term investments	61,000	—	—
Vessel acquisitions	(190,259)	(70,504)	—
Payments held in escrow for vessel acquisitions (note 21)	(99,016)	—	—
Purchase of marketable securities	(2,348)	(21,041)	—
Proceeds from sale of marketable securities	26,251	—	—
Net investing cash flow	78,341	(5,108)	17,263
Increase in cash, cash equivalents and restricted cash	315,700	123,406	178,380
Cash, cash equivalents and restricted cash, beginning of the year	515,561	392,155	213,775
Cash, cash equivalents and restricted cash, end of the year (note 20c)	831,261	515,561	392,155

Supplemental cash flow information (note 20)

The accompanying notes are an integral part of the consolidated financial statements.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (notes 1 and 3)
(in thousands of U.S. dollars, except share amounts)

	Common Shares and Paid-in Capital					Total \$
	Equity of Entities under Common Control	Thousands of Common Shares #	Class A Common Shares \$	Class B Common Shares \$	Accumulated (Deficit) Surplus \$	
Balance as at December 31, 2022	21,811	33,939	1,215,078	88,532	(233,604)	1,091,817
Net income	6,219	—	—	—	513,671	519,890
Net change in parent's equity from Entities under Common Control (note 3)	(3,658)	—	—	—	—	(3,658)
Dividends declared	—	—	—	—	(60,046)	(60,046)
Equity-based compensation (note 13)	—	154	2,154	—	—	2,154
Balance as at December 31, 2023	24,372	34,093	1,217,232	88,532	220,021	1,550,157
Net income	11,744	—	—	—	391,923	403,667
Net change in parent's equity from Entities under Common Control (note 3)	(5,291)	—	—	—	—	(5,291)
Acquisition of Australian operations and management service companies from Teekay Corporation Ltd. (note 3)	(30,825)	—	—	—	(61,370)	(92,195)
Dividends declared	—	—	—	—	(103,519)	(103,519)
Equity-based compensation (note 13)	—	268	3,731	—	—	3,731
Balance as at December 31, 2024	—	34,361	1,220,963	88,532	447,055	1,756,550
Net income	—	—	—	—	351,186	351,186
Dividends declared	—	—	—	—	(69,265)	(69,265)
Equity-based compensation (note 13)	—	187	5,145	—	—	5,145
Balance as at December 31, 2025	—	34,548	1,226,108	88,532	728,976	2,043,616

The accompanying notes are an integral part of the consolidated financial statements.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

1. Summary of Significant Accounting Policies

Basis of presentation and consolidation principles

These consolidated financial statements have been prepared in conformity with United States generally accepted accounting principles (or *GAAP*). They include the accounts of Teekay Tankers Ltd., which is incorporated under the laws of Bermuda, its wholly-owned subsidiaries, and any variable interest entities (or *VIEs*) of which it is the primary beneficiary (collectively, the *Company*).

The preparation of these consolidated financial statements in accordance with *GAAP* requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results may differ from those estimates. Significant intercompany balances and transactions have been eliminated upon consolidation. The Company accounts for the acquisition of interests in businesses from Teekay Corporation Ltd. (or *Teekay*), which owns a majority of the voting power of Teekay Tankers Ltd., as a transfer of a business between entities under common control. The method of accounting for such transfers is similar to the pooling of interests method of accounting. Under this method, the carrying amount of net assets recognized in the balance sheets of each combining entity are carried forward to the balance sheet of the combined entity. The amount by which the proceeds paid by the Company differs from Teekay's historical carrying value of the acquired business is accounted for as a return of capital to, or contribution of capital from, Teekay. In addition, transfers of net assets between entities under common control are accounted for as if the transfer occurred from the date that the Company and the acquired business were both under the common control of Teekay and had begun operations.

On December 31, 2024, the Company acquired Teekay's Australian operations and all of Teekay's management service companies not previously owned by the Company. In addition, as part of the transaction, Teekay transferred to the Company its \$6.0 million supplemental retirement defined contribution plan liability, which relates to the management service companies included in the acquisition (collectively, the *Acquired Operations*). The amount of this liability was deducted from the purchase price for Teekay's Australian operations and Teekay's management service companies. As a result of the acquisition, the Company's consolidated financial statements prior to the date the Company acquired the *Acquired Operations* were retroactively adjusted or recast to include 100% of the assets and liabilities and results of the *Acquired Operations* during the periods they were under common control of Teekay and had begun operations. All intercorporate transactions between the Company and the *Acquired Operations* that occurred prior to the acquisition of the *Acquired Operations* by the Company were eliminated upon consolidation. Please see note 3 *Acquisition of Entities under Common Control* for additional information about the acquisition.

Foreign currency

The consolidated financial statements are stated in U.S. Dollars and the functional currency of the Company is the U.S. Dollar. Transactions involving other currencies during the year are converted into U.S. Dollars using the exchange rates in effect at the time of the transactions. At the balance sheet date, monetary assets and liabilities that are denominated in currencies other than the U.S. Dollar are translated to reflect the year-end exchange rates. Resulting gains or losses are reflected in other income (expense) in the accompanying consolidated statements of income.

Revenues

The Company's time charters and voyage charters include both a lease component, consisting of the lease of the vessel, and a non-lease component, consisting of the operation of the vessel for the customer. The Company has elected not to separate the non-lease component from the lease component for all such charters where the lease component is classified as an operating lease and to account for the combined component as an operating lease.

Voyage charters

Revenues from voyage charters are recognized on a proportionate performance method. The Company uses a discharge-to-discharge basis in determining proportionate performance for all spot voyages that contain a lease and a load-to-discharge basis in determining proportionate performance for all spot voyages that do not contain a lease. The Company does not begin recognizing revenue until a charter has been agreed to by the customer and the Company, even if the vessel has discharged its cargo and is sailing to the anticipated load port on its next voyage. Revenues from the Company's vessels performing voyage charters subject to revenue sharing agreements (or *RSAs*) follow the same revenue recognition policy as voyage charters not subject to *RSAs*. The difference between the net revenue earned by a vessel of the Company performing voyage charters subject to *RSAs* and its allocated share of the aggregate net contribution is reflected within voyage expenses. The consolidated balance sheets reflect in accrued revenue the accrued portion of revenues for those voyages that commence prior to the balance sheet date and complete after the balance sheet date. Voyage expenses incurred that are recoverable from the Company's customers in connection with its voyage charter contracts are reflected in voyage charter revenues and voyage expenses.

Time charters

The Company recognizes revenues from time charters accounted for as operating leases on a straight-line basis over the term of the charter as the applicable vessel operates under the charter. The Company does not recognize revenues during days that the vessel is off-hire. When the time charter contains a profit-sharing agreement or other variable consideration, the Company recognizes the profit-sharing or contingent revenues in the period in which the changes in facts and circumstances on which the variable charter hire payments are based occur. The consolidated balance sheets reflect in accrued receivables any accrued revenue, and in deferred revenue the deferred portion of revenues which will be earned in subsequent periods.

If collectability of the time-charter hire receipts from time charters accounted for as operating leases is not probable, revenue that would have otherwise been recognized is limited to the amount collected from the charterer.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Other revenues

Other revenues are earned from the offshore ship-to-ship transfer of crude oil and refined oil products, which are referred to as support operations. In addition, other revenues are earned from activities such as the management of vessels, procurement and equipment rental. The Company presents the reimbursement of expenditures it incurs to provide the promised goods or services as revenue if it controls such goods or services before they are transferred to the customer and presents such reimbursement of expenditures as an offset against the expenditures, if the Company does not control the goods or services before they are transferred to the customer. Other revenues from short-term contracts are recognized as services are completed based on percentage of completion or in the case of long-term contracts, are recognized over the duration of the contract period.

Operating expenses

Voyage expenses are all expenses unique to a particular voyage, including fuel expenses, port fees, cargo loading and unloading expenses, canal tolls, agency fees and commissions. In addition, the difference between the net revenue earned by a vessel of the Company performing voyage charters subject to an RSA and its allocated share of the aggregate net contribution is reflected within voyage expenses. The Company, as shipowner, pays voyage expenses under voyage charters. The Company's customers pay voyage expenses under time charters, except when the vessel is off-hire during the term of a time charter, in which case the Company pays voyage expenses. Voyage expenses are recognized when incurred.

Vessel operating expenses include crewing, repairs and maintenance, insurance, stores, lube oils, communication expenses and ship management services. The Company pays vessel operating expenses under both voyage and time charters. Vessel operating expenses are recognized when incurred.

Equity-based compensation

The Company grants stock options and restricted stock units as incentive-based compensation to certain employees and directors. The Company measures the cost of such awards using the grant date fair value of the award and recognizes that cost, net of estimated forfeitures, over the requisite service period, which generally equals the vesting period. Grants to employees follow a graded three-year vesting schedule with expenses recognized over three years, or accelerated, if the recipient meets certain retirement eligibility criteria. The Company also grants restricted stock units and stock options, which fully vest upon grant date and are expensed immediately, to non-management directors. Please see note 13 Share Capital for additional information about equity-based compensation.

Cash and cash equivalents

The Company classifies all highly liquid investments with an original maturity date of three months or less as cash and cash equivalents.

Short-term investments

The Company makes short-term investments which are comprised of time deposits from financial institutions with a range of maturity dates up to twelve months from the origination date. The time deposits with initial maturity dates of more than three months, but less than or equal to twelve months from the origination date are classified as short-term investments on the consolidated balance sheets. The Company classifies these investments as held-to-maturity investments, which are carried at amortized cost.

Restricted cash

The Company maintains restricted cash deposits for the purpose of acquiring EU allowances (or *EUAs*), which are presented as current on the consolidated balance sheets. For information about the *EUAs*, please see "Goodwill and intangible assets" in note 1. The Company also maintained restricted cash deposits for the purpose of entering into forward freight agreements (or *FFAs*), which were presented as current on the consolidated balance sheets. As at December 31, 2025, the Company no longer maintains restricted cash deposits relating to *FFAs* (note 11).

Marketable securities

The Company's investments in equity securities (other than those accounted for using the equity method or consolidated) are recognized at cost and measured subsequently at fair value on the consolidated balance sheets. The equity securities are presented in marketable securities in current assets in the Company's consolidated balance sheets. Unrealized holding gains and losses for these equity securities are included in earnings. As at December 31, 2025, the Company no longer holds any investments in equity securities.

Accounts receivable and other loan receivables

Accounts receivable are recorded at the invoiced amount and do not bear interest. The consolidated balance sheets reflect in accounts receivable, any amounts where the right to consideration is conditioned upon the passage of time, and in accrued revenue, any accrued revenue where the right to consideration is conditioned upon something other than the passage of time.

The Company's advances to its equity-accounted joint venture are recorded at cost. As at December 31, 2025, the advances to the Company's equity-accounted joint venture were fully repaid (note 6).

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Bunker and lube oil inventory

Bunker and lube oil inventory is stated at the lower of cost and net realizable value. Cost is determined on a first-in, first-out basis.

Investments in equity-accounted joint ventures

The Company's investments in equity-accounted joint ventures, in which the Company does not control the entity but has the ability to exercise significant influence over the operating and financial policies of the entity, are accounted for using the equity method of accounting. Under the equity method of accounting, investments are stated at initial cost and are adjusted for subsequent additional investments and the Company's proportionate share of earnings or losses and distributions. The Company evaluates its equity-accounted joint venture investments for impairment when events or circumstances indicate that the carrying value of such investments may have experienced an other-than-temporary decline in value below its carrying value. If the investment in the equity-accounted joint venture is impaired and if its estimated fair value is less than the carrying value, the carrying value is written down to its estimated fair value and the resulting impairment is recorded in equity income on the Company's consolidated statements of income. The Company's maximum exposure to loss is the amount it has invested in its equity-accounted joint venture and its proportionate share of guaranteed debt of the joint venture. As at December 31, 2025, the Company's investment in its equity-accounted joint venture was reduced to nil upon the Company's receipt of a cash distribution from the joint venture during 2025, and the joint venture no longer had any operational activities and is expected to be unwound during the first half of 2026 (note 6).

Vessels and equipment

All pre-delivery costs incurred during the construction of newbuildings, including interest, supervision and technical costs, are capitalized. The acquisition cost and all costs incurred to restore used vessels purchased by the Company to the standard required to properly service the Company's customers are capitalized.

Vessel capital modifications include the addition of new equipment or certain modifications to the vessel that are aimed at improving or increasing the operational efficiency and functionality of the asset. This type of expenditure is capitalized and depreciated over the estimated useful life of the modification. Expenditures covering recurring routine repairs or maintenance are expensed as incurred.

Depreciation is calculated on a straight-line basis over a vessel's estimated useful life, less an estimated residual value. Depreciation for vessels is calculated using an estimated useful life of 25 years from the date the vessel is delivered from the shipyard, or a shorter period if regulations prevent the Company from operating the vessels for 25 years. Depreciation of vessels and equipment (excluding amortization of dry-docking costs and intangible assets) for the years ended December 31, 2025, 2024 and 2023 totaled \$64.6 million, \$70.0 million and \$71.9 million, respectively.

Generally, the Company dry docks each vessel every two and a half years to five years. The Company capitalizes certain costs incurred during dry docking and amortizes those costs on a straight-line basis from the completion of a dry docking to the estimated completion of the next dry docking. The Company includes in capitalized dry docking those costs incurred as part of the dry dock to meet classification and regulatory requirements. The Company expenses costs related to routine repairs and maintenance performed during dry docking that do not improve or extend the useful lives of the assets. When significant dry-docking expenditures occur prior to the expiration of the original amortization period, the remaining unamortized balance of the original dry-docking cost is expensed in the month of the subsequent dry docking.

The following table summarizes the change in the Company's capitalized dry-docking costs from January 1, 2023 to December 31, 2025:

	Year Ended December 31,		
	2025	2024	2023
	\$	\$	\$
Balance at the beginning of the year	44,655	40,573	51,474
Cost incurred for dry docking	21,922	28,165	15,483
Dry-dock amortization	(21,702)	(23,182)	(25,245)
Sale of vessels	(15,381)	(901)	(1,139)
Balance at the end of the year	29,494	44,655	40,573

Vessels and equipment that are intended to be "held and used" in the Company's business are assessed for impairment when events or circumstances indicate the carrying value of the asset may not be recoverable. The Company's evaluation of events or circumstances that may indicate impairment, include, amongst others, an assessment of the intended use of the assets and anticipated operating cash flows, which is primarily influenced by the estimate of future charter rates for the vessels. The Company did not identify any indicators of impairment as of December 31, 2025 for its vessels. If the asset's net carrying value exceeds the estimated net undiscounted cash flows expected to be generated over its remaining useful life and the fair value of the asset is less than its carrying value, the carrying value of the asset is reduced to its estimated fair value. The estimated fair value for the Company's impaired vessels is determined using appraised values or discounted cash flows. In cases where an active second-hand sale and purchase market exists, an appraised value is used to estimate the fair value of an impaired vessel. An appraised value is generally the amount the Company would expect to receive if it were to sell the vessel. The appraised values are provided by third parties where available or prepared by the Company based on second-hand sale and purchase market data. In cases where an active second-hand sale and purchase market does not exist, or in certain other cases, the Company uses a discounted cash flow approach to estimate the fair value of an impaired vessel.

Vessels and equipment that are "held for sale" are measured at the lower of their carrying value or fair value less costs to sell and are not depreciated while classified as held for sale. Interest and other expenses and related liabilities attributable to vessels and equipment classified as held for sale continue to be recognized as incurred.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Lease obligations and right-of-use assets

For its chartered-in vessels and office leases, as of the lease commencement date, the Company recognizes a liability for its lease obligation, initially measured at the present value of lease payments not yet paid, and an asset for its right to use the underlying asset, initially measured equal to the lease liability and adjusted for lease payments made at or before lease commencement, lease incentives, and any initial direct costs. The discount rate used to determine the present value of the lease payments is the rate of interest that the Company would have to pay to borrow on a collateralized basis over a similar term for an amount equal to the lease payments in a similar economic environment. The initial recognition of the lease obligation and right-of-use asset excludes short-term leases for the Company's chartered-in vessels and office leases. Short-term leases are leases with an original term of one year or less, excluding those leases with an option to extend the lease for greater than one year or an option to purchase the underlying asset that the lessee is deemed reasonably certain to exercise. The initial recognition of this lease obligation and right-of-use asset excludes variable lease payments that are based on the usage or performance of the underlying asset and the portion of payments related to non-lease elements of vessel charters.

For those leases classified as operating leases, lease interest and right-of-use asset amortization in aggregate result in a straight-line expense profile that is presented in charter hire expense for vessels and general and administrative expense for office leases, unless the right-of-use asset becomes impaired.

For those leases classified as finance leases, the Company uses the effective interest rate method to subsequently account for the lease liability, whereby interest is recognized in interest expense in the Company's consolidated statements of income. For those leases classified as finance leases, the right-of-use asset is amortized on a straight-line basis over the remaining life of the vessel, with such amortization included in depreciation and amortization in the Company's consolidated statements of income. Variable lease payments that are based on the usage or performance of the underlying asset are recognized as an expense when incurred, unless achievement of a specified target triggers the lease payment, in which case an expense is recognized in the period when achievement of the target is considered probable.

The Company recognizes the expense from short-term leases and any non-lease components of vessels chartered in from other owners, on a straight-line basis over the firm period of the charters. The expense is included in charter hire expense for vessel charters and general and administrative expenses for office leases.

The Company has determined that its time charter-in contracts contain both a lease component (lease of the vessel) and a non-lease component (technical operation of the vessel). The Company has allocated the contract consideration between the lease component and non-lease component on a relative standalone selling price basis. The standalone selling price of the non-lease component has been determined using a cost-plus approach, whereby the Company estimates the cost to technically operate the vessel using cost benchmarking studies prepared by a third party, when available, or internal estimates when not available, plus a profit margin. The standalone selling price of the lease component has been determined using an adjusted market approach, whereby the Company calculates a rate excluding the operating component based on market time-charter rate information from published broker estimates, when available, or internal estimates when not available. Given that there are no observable standalone selling prices for either of these two components, judgment is required in determining the standalone selling price of each component.

The right-of-use asset is assessed for impairment when events or circumstances indicate the carrying amount of the asset may not be recoverable. If the right-of-use asset's net carrying value exceeds the net undiscounted cash flows expected to be generated over its remaining useful life, the carrying amount of the right-of-use asset is reduced to its estimated fair value. The estimated fair value for the Company's impaired right-of-use assets from in-chartered vessels is determined using a discounted cash flow approach to estimate the fair value. Subsequent to an impairment, a right-of-use asset related to an operating lease is amortized on a straight-line basis over its remaining life.

Goodwill and intangible assets

Goodwill is not amortized but is reviewed for impairment at the reporting unit level on an annual basis or more frequently if an event occurs or circumstances change that would more likely than not reduce the fair value of a reporting unit below its carrying value. A reporting unit is a component of the Company that constitutes a business for which discrete financial information is available and regularly reviewed by management. When goodwill is reviewed for impairment, the Company may elect to assess qualitative factors to determine whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount, including goodwill. Alternatively, the Company may bypass this step and use a fair value approach to identify potential goodwill impairment and, when necessary, measure the amount of impairment. The Company uses a discounted cash flow model to determine the fair value of reporting units, unless there is a readily determinable fair market value. Goodwill impairment is measured as the amount by which a reporting unit's carrying value exceeds its fair value, not to exceed the carrying value of goodwill.

Customer-related intangible assets are amortized over the expected duration that the customer relationships are estimated to contribute to the cash flows of the Company. The amount amortized each year is weighted based on the projected revenue to be earned as a result of the customer relationships. Intangible assets are assessed for impairment when and if impairment indicators exist. An impairment loss is recognized if the carrying amount of an intangible asset is not recoverable and its carrying amount exceeds its fair value. As at December 31, 2025, the customer-related intangible assets were fully amortized (note 7).

As of January 1, 2024, the European Union (or *EU*) expanded the existing European Union Emissions Trading System (or *EU ETS*) to the maritime industry. Under the EU ETS requirements, the Company acquires EUAs related to greenhouse gas emissions from its vessels and those third-party vessels subject to RSAs that trade to, from, and within the EU and European Economic Area. These EUAs are recorded as indefinite-lived intangible assets, which are not subject to amortization, and they are evaluated for impairment annually and whenever events and changes in circumstances indicate that the value of the assets may be impaired. EUAs purchased by the Company or received from charterers are initially recognized at cost based on their purchase price if acquired by the Company, or their fair value on date of receipt, if received from charterers. EUAs that are purchased for emissions related to a chartered-in vessel are submitted to the vessel owner, who bears the responsibility to surrender the EUAs for its vessels. The Company is required to surrender EUAs to cover its vessels' emissions during each annual reporting period through its Union Registry account in September of the year following the end of the reporting period. EUAs held by the Company are included in other current assets in the consolidated balance sheets, if required to be surrendered within one year of the balance sheet date, or otherwise in intangible assets.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Obligation related to EU ETS

As part of the EU ETS requirements, the Company records a liability and voyage expenses related to its emissions level. The measurement of both the liability and voyage expenses is determined on a first-in, first-out method based on the cost of the EUAs that are acquired by the Company. If the Company has insufficient EUAs to cover emissions of its vessels and third-party vessels subject to RSAs, an accrual representing the difference between the total emissions liability and the carrying value of the EUAs held by the Company is recorded based on the fair market value of an EUA that is traded on a regulated energy exchange at the end of the reporting period. The Company's obligation to surrender EUAs is included in accrued liabilities in the consolidated balance sheets, if required to be settled within one year of the balance sheet date, or otherwise in other long-term liabilities.

Debt issuance costs

Debt issuance costs related to recognized debt liabilities, including fees, commissions and legal expenses, are deferred and presented as a direct deduction from the carrying amount of the debt liability. Debt issuance costs which are not attributable to a specific debt liability or where the debt issuance costs exceed the carrying value of the related debt liability (primarily undrawn revolving credit facilities) are deferred and presented as other non-current assets in the Company's consolidated balance sheets. Debt issuance costs are amortized using the effective interest rate method over the term of the relevant debt liability. Amortization of debt issuance costs is included in interest expense in the Company's consolidated statements of income.

Fees paid to substantially amend a non-revolving credit facility are associated with the extinguishment of the old debt instrument and included in determining the debt extinguishment gain or loss to be recognized. Other related costs incurred with third parties directly related to the extinguishment are deferred and presented as a direct reduction to the carrying amount of the replacement debt instrument and amortized using the effective interest rate method. In addition, any unamortized debt issuance costs are written off. If the amendment is considered not to be a substantial amendment, then the fees would be associated with the replacement or modified debt instrument and, along with any existing unamortized premium, discount and unamortized debt issuance costs, would be amortized as an adjustment of interest expense over the remaining term of the replacement or modified debt instrument using the effective interest method. Other costs incurred with third parties directly related to the modification, other than the loan amendment fee, are expensed as incurred.

Fees paid to amend a revolving credit facility are deferred and amortized over the term of the modified revolving credit facility. If the borrowing capacity of the revolving credit facility increases as a result of the amendment, unamortized debt issuance costs of the original revolving credit facility are amortized over the remaining term of the modified revolving credit facility. If the borrowing capacity of the revolving credit facility decreases as a result of the amendment, a proportionate amount (based on the reduction in borrowing capacity) of the unamortized debt issuance costs of the original revolving credit facility are written off and the remaining amount is amortized over the remaining term of the modified revolving credit facility.

Credit losses

The Company utilizes a lifetime expected credit loss measurement objective for the recognition of credit losses for advances to equity-accounted joint ventures, guarantees of secured loan facilities of equity-accounted joint ventures, non-operating lease accounts receivable, contract assets and other receivables at the time the financial asset is originated or acquired. As at December 31, 2025, the advances to the Company's equity-accounted joint venture were fully repaid, and the Company's guarantee on 50% of the joint venture's outstanding loan balance was terminated (note 6). When the Company has expected credit losses, they are subsequently adjusted each period for changes in expected lifetime credit losses. The Company discontinues accrual of interest on financial assets if collection of required payments is no longer probable, and in those situations, recognizes payments received on non-accrual assets on a cash basis method, until collection of required payments becomes probable. The Company considers a financial asset to be past due when payment is not made within 30 days of it being owed, assuming there is no dispute or other uncertainty regarding the amount owing.

Expected credit loss provisions are presented on the consolidated balance sheets as a reduction to the carrying value of the related financial asset and as an other long-term liability for expected credit loss provisions that relate to guarantees of secured loan facilities of equity-accounted joint ventures. Changes in expected credit loss provisions are presented within other income (expense) within the consolidated statements of income.

For charter contracts being accounted for as operating leases, if the remaining lease payments are no longer probable of being collected, any unpaid accounts receivable and any accrued revenue will be reversed against revenue and any subsequent payments will be recognized as revenue when collected until such time that the remaining lease payments are probable of being collected.

Income taxes

The Company accounts for income taxes using the liability method. Under the liability method, deferred tax assets and liabilities are recognized for the anticipated future tax effects of temporary differences between the consolidated financial statement basis and the tax basis of the Company's assets and liabilities using the applicable jurisdictional tax rates. A valuation allowance for deferred tax assets is recorded when it is determined that it is more likely than not that some or all of the benefit from the deferred tax asset will not be realized.

The Company recognizes the tax benefits of uncertain tax positions only if it is more likely than not that a tax position taken or expected to be taken in a tax return will be sustained upon examination by the taxing authorities, including resolution of any related appeals or litigation processes, based on the technical merits of the position. The tax benefits recognized in the Company's consolidated financial statements from such positions are measured based on the largest benefit that has a greater than 50% likelihood of being realized upon ultimate settlement. The Company recognizes interest and penalties related to uncertain tax positions in income tax recovery (expense) in the Company's consolidated statements of income.

For the year ended December 31, 2025, the Teekay Tankers Ltd. and its Bermuda subsidiaries are subject to income taxation under the laws of Bermuda as Bermuda tax resident entities. However, distributions by its subsidiaries to the Company are not subject to any income taxes under the laws of Bermuda. In addition, certain subsidiaries of the Company are subject to taxation under the United Kingdom tonnage tax regime. The

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Company believes that it and its subsidiaries are not subject to income taxation under the laws of the Republic of the Marshall Islands, and that distributions from subsidiaries to the Company are also not subject to income taxation in the Republic of the Marshall Islands. The Company believes that it currently qualifies for the Section 883 exemption under U.S. federal income tax purposes. Please see note 18 Income Tax Recovery (Expense) for additional information about the Company's income taxes.

Derivative instruments

All derivative instruments are initially recorded at fair value as either assets or liabilities in the accompanying consolidated balance sheets and subsequently remeasured to fair value each period end, regardless of the purpose or intent of holding the derivative. The method of recognizing the resulting gains or losses is dependent on whether the derivative contracts are designed to hedge a specific risk and whether the contracts qualify for hedge accounting. The Company does not apply hedge accounting to its derivative instruments.

For derivative financial instruments that are not designated or that do not qualify as hedges under Financial Accounting Standards Board (or FASB) *Accounting Standards Codification 815, Derivatives and Hedging*, the changes in the fair value of the derivative financial instruments are recognized in earnings. Gains and losses from the Company's non-designated derivatives are recorded in realized and unrealized gain on derivative instruments in the Company's consolidated statements of income.

Employee pension plans

The Company has defined contribution pension plans covering a majority of its employees. Pension costs associated with the Company's required contributions under these defined contribution plans are based on a percentage of employees' salaries and are charged to earnings in the year incurred. The Company's employees are generally eligible to participate in defined contribution plans. These plans allow for the employees to contribute a certain percentage of their base salaries into the plans. The Company matches all or a portion of the employees' contributions, depending on how much each employee contributes. During the years ended December 31, 2025, 2024 and 2023, the amount of costs recognized for the Company's defined contribution pension plans was \$3.6 million, \$3.4 million and \$3.2 million, respectively.

During the year ended December 31, 2023, the Company disposed of its defined benefit pension plans in Australia and recognized a loss of \$3.6 million in other income (expense) in the consolidated statements of income. These defined benefit pension plans covered certain employees in Australia. The Company accrued the costs and related obligations associated with its defined benefit pension plans based on actuarial computations using the projected benefits obligation method and management's best estimates of expected plan investment performance, salary escalation, and other relevant factors. For the purpose of calculating the expected return on plan assets, those assets were valued at fair value. The overfunded or underfunded status of the defined benefit pension plans was recognized as assets or liabilities in the consolidated balance sheets. The Company recognized as a component of other comprehensive loss, the gains or losses that arose during a period but that were not recognized as part of net periodic benefit costs.

Earnings per share

Earnings per share is determined by dividing (a) net income of the Company by (b) the weighted-average number of shares outstanding during the applicable period. The calculation of weighted-average number of shares includes the total Class A and total Class B shares outstanding during the applicable period. The computation of diluted earnings per share assumes the exercise of all dilutive stock options and restricted stock units using the treasury stock method. The computation of diluted loss per share does not assume such exercises. The weighted-average number of shares is retroactively adjusted for share splits and reverse share splits.

2. Recent Accounting Pronouncements

In December 2023, the FASB issued Accounting Standards Update (or ASU) 2023-09, *Improvements to Income Tax Disclosures* (or ASU 2023-09), which requires disaggregated information about a reporting entity's effective tax rate reconciliation as well as information on income taxes paid. This additional disclosure is intended to provide additional information and transparency of income tax disclosures by providing consistent categories and greater disaggregation of information in the rate reconciliation as well as income taxes paid disaggregated by jurisdiction. The amendments in the standard are effective for annual periods beginning after December 15, 2024. The Company adopted this standard with prospective application in its annual period beginning January 1, 2025. The adoption of this new accounting guidance resulted in additional disclosure for income tax reporting in the Company's consolidated financial statements (note 18).

In November 2024, the FASB issued ASU 2024-03, *Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures (Subtopic 220-40) Disaggregation of Income Statement Expenses*, which requires disclosure, in the notes to financial statements, of specified information about certain costs and expenses. The amendments require that, for each interim and annual reporting period, an entity:

- Disclose the amounts of (a) purchases of inventory, (b) employee compensation, (c) depreciation, and (d) intangible asset amortization included in each relevant expense caption on the face of the income statement within continuing operations;
- Include certain amounts that are already required to be disclosed under current GAAP in the same disclosure as the other disaggregation requirements;
- Disclose a qualitative description of the amounts remaining in relevant expense captions that are not separately disaggregated quantitatively; and
- Disclose the total amount of selling expenses and, in annual reporting periods, an entity's definition of selling expenses.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

The amendments in the standard are effective for annual periods beginning after December 15, 2026 and for interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied prospectively, with retrospective application permitted. The Company expects to adopt this standard in its annual period beginning January 1, 2027. The Company is evaluating the impact of this standard on its consolidated financial statements.

3. Acquisition of Entities under Common Control

On December 31, 2024, the Company acquired from Teekay (a) Teekay's Australian operations for a purchase price of \$65.0 million plus a related working capital adjustment of \$15.9 million and (b) all of Teekay's management service companies not previously owned by the Company for a purchase price of \$17.3 million, which was the net working capital value of the entities being transferred to the Company. In addition, as part of the acquisition, Teekay transferred to the Company its \$6.0 million supplemental retirement defined contribution plan liability, which relates to the management service companies included in the Acquired Operations. This liability was deducted from the total \$98.2 million purchase price for Teekay's Australian operations and Teekay's management service companies, resulting in a net consideration of \$92.2 million paid to Teekay. This acquisition is deemed to be a business acquisition between entities under common control. Accordingly, the Company has accounted for this transaction in a manner similar to the pooling of interests method. Under this method of accounting, all financial or operational information contained in the Company's consolidated financial statements for the periods prior to December 31, 2024, the date that the interests in the businesses were acquired by the Company, and during which the Company and the applicable businesses were under common control of Teekay, are retroactively adjusted or recast to include the results of these Acquired Operations and are collectively referred to as the "*Entities under Common Control*".

As a result of the Company's acquisition of the Acquired Operations, the Company's consolidated financial statements prior to the transaction date of December 31, 2024 were retroactively adjusted or recast to include 100% of the assets and liabilities and results of the Acquired Operations on a consolidated basis during the periods the Acquired Operations and the Company were under common control of Teekay. The effect of adjusting such information to accounts in periods prior to the Company's acquisition thereof is included in the Entities under Common Control in the consolidated financial statements. All intercorporate transactions between the Company and the Acquired Operations that occurred prior to the acquisition by the Company were eliminated upon consolidation.

Assets and liabilities of the Acquired Operations are reflected on the Company's consolidated balance sheets at the historical carrying values of the Acquired Operations. The purchase price of \$98.2 million that was in excess of the Acquired Operations' historical carrying value of the net assets acquired of \$36.8 million has been accounted for as a \$61.4 million return of capital to Teekay.

The effect of adjusting the Company's consolidated financial statements to account for this common control transaction increased the Company's net income for the year ended December 31, 2024 and 2023 by \$11.7 million and \$6.2 million, respectively. The adjustments for the Entities under Common Control related to this transaction increased the Company's revenues for the years ended December 31, 2024 and 2023 by \$123.1 million and \$109.2 million, respectively.

4. Revenues

The Company's primary source of revenue is from chartering its vessels (Suezmax tankers, Aframax tankers, Long Range 2 (or LR2) tankers and a Very Large Crude Carrier (or VLCC) tanker) to its customers and providing operational and maintenance marine services through its Australian operations. The Company utilizes two primary forms of contracts, consisting of voyage charters and time charters.

The extent to which the Company employs its vessels on voyage charters versus time charters is dependent upon the Company's chartering strategy and the availability of time charters. Spot market rates for voyage charters are volatile from period to period, whereas time charters provide a stable source of monthly revenue. The Company also provides ship-to-ship support services, which include managing the process of transferring cargo between seagoing ships positioned alongside each other, as well as management services to third-party owners of vessels.

Voyage Charters

Voyage charters are charters for a specific voyage that are usually priced on a current or "spot" market rate. Voyage charters for full service lightering voyages may also be priced based on pre-agreed terms. The performance obligations within a voyage charter contract, which will typically include the lease of the vessel to the charterer as well as the operation of the vessel, are satisfied as services are rendered over the duration of the voyage, as measured using the time that has elapsed from commencement of performance. In addition, any expenses that are unique to a particular voyage, including fuel expenses, port fees, cargo loading and unloading expenses, canal tolls, agency fees and commissions, are the responsibility of the vessel owner.

The Company's voyage charters will normally contain a lease; however, judgment is necessary to determine whether this is the case based upon the decision-making rights the charterer has under the contract. Consideration for such contracts is either fixed or variable, depending on certain conditions. Delays caused by the charterer result in additional consideration. Payment for the voyage is not due until the voyage is completed. The duration of a single voyage will typically be less than three months. As such, accrued revenue at the end of a period will be invoiced and paid in the subsequent period. The amount of accrued revenue at any point in time will depend on the percent completed of each voyage in progress as well as the freight rate agreed for those specific voyages. The Company does not engage in any specific tactics to minimize vessel residual value risk due to the short-term nature of the contracts.

Time Charters

Pursuant to a time charter, the Company charters a vessel to a customer for a fixed period of time, generally one year or more. The performance obligations within a time-charter contract, which will include the lease of the vessel to the charterer as well as the operation of the vessel, are satisfied as services are rendered over the duration of such contract, as measured using the time that has elapsed from commencement of

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

performance. In addition, any expenses that are unique to a particular voyage, including any fuel expenses, port fees, cargo loading and unloading expenses, canal tolls, agency fees and commissions, are the responsibility of the customer, as long as the vessel is not off-hire. Hire is typically invoiced monthly in advance for time-charter contracts, based on a fixed daily hire amount. However, certain sources of variability exist, including off-hire and sometimes profit share revenue. If the vessel is off-hire due to mechanical breakdown or for any other reason, the charterer does not pay charter hire for this time. For contracts including a profit share component, the profit share consideration occurs when actual spot tanker rates earned by the vessel exceed certain thresholds for a period of time. Variable consideration under the Company's contracts is typically recognized as incurred. The Company does not engage in any specific tactics to minimize vessel residual value risk.

As at December 31, 2025, four of the Company's vessels operated under time-charter contracts with the Company's customers, which contracts are scheduled to expire in September 2026, October 2026, January 2027, and May 2029, respectively. As at December 31, 2025, the future hire payments expected to be received by the Company under time charters then in place were approximately \$40.4 million (2026), \$8.3 million (2027), \$7.8 million (2028), and \$2.6 million (2029). The hire payments should not be construed to reflect a forecast of total charter hire revenues for any of the periods. Future hire payments do not include hire payments generated from new contracts entered into after December 31, 2025, from unexercised option periods of contracts that existed on December 31, 2025, or from variable consideration, if any, under contracts. In addition, future hire payments disclosed above have been reduced by estimated off-hire time for required periodic maintenance and do not reflect the impact of any applicable revenue sharing arrangements whereby time-charter revenues are shared with other revenue sharing arrangement participants. Actual amounts may vary given future events such as unplanned vessel maintenance.

The carrying amount of the Company's owned and chartered-in vessels employed on time charters as at December 31, 2025, was \$107.1 million (December 31, 2024 - \$26.4 million). The cost and accumulated depreciation of the vessels employed on these time charters as at December 31, 2025 were \$128.1 million (December 31, 2024 - \$34.8 million) and \$21.0 million (December 31, 2024 - \$8.4 million), respectively.

The Company enters into certain customer contracts that may result in situations where the customer will pay consideration upfront for performance to be provided in the following month or months. These receipts are contract liabilities and are presented as deferred revenue until performance is provided. As at December 31, 2025, the Company had \$5.8 million (December 31, 2024 - \$2.5 million) of advanced payments recognized as contract liabilities that are expected to be recognized as time-charter revenues or voyage charter revenues in subsequent periods and which are included in other current liabilities on the Company's consolidated balance sheets. During the year ended December 31, 2025, the Company recognized revenue of \$2.5 million that was included as contract liabilities at December 31, 2024.

Other Revenues

The Company generates revenue from the management and operation of vessels owned by third parties. Such services may include the arrangement of third-party goods and services to be provided for the vessel's owner. The performance obligations within these contracts typically consist of crewing, technical management, insurance and potentially commercial management. Consideration for such contracts generally consists of a fixed monthly management fee, plus the reimbursement of crewing costs and vessel operational expenses for vessels being managed. The management fee for certain vessel management activities may consist of a fixed component based on the period of management and in certain cases a variable component based on the vessel's earnings. Substantially all of the Company's performance obligations are satisfied over the duration of the associated contract, and the Company uses the proportion of elapsed time from the commencement of performance as its method to recognize revenue over the contract duration. The variable consideration under the Company's contracts is typically recognized as incurred as such consideration is allocated to distinct periods within a contract. Management fees are typically invoiced monthly.

The Company also generates revenue from ship-to-ship support services which include managing the process of transferring cargo between seagoing ships positioned alongside each other, as well as providing corporate management services to certain entities. The Company's performance obligations under these contracts are recognized as services are completed based on percentage of completion or, in the case of long-term contracts, the obligations are recognized over the duration of the contract period.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Revenue Tables

The following tables contain a breakdown of the Company's revenue by contract type and segment for the years ended December 31, 2025, 2024 and 2023 (note 5). The Company's lease income consists of the revenue from its voyage charters and time charters.

	Year Ended December 31, 2025		
	Tankers	Marine Services and Other	Total
	\$	\$	\$
Voyage charter revenues			
Suezmax	424,952	—	424,952
Aframax / LR2	349,312	—	349,312
VLCC ⁽¹⁾	10,975	—	10,975
Total	785,239	—	785,239
Time-charter revenues			
Suezmax	3,892	—	3,892
Aframax / LR2	11,196	—	11,196
Bunker tanker ⁽²⁾	—	8,327	8,327
Total	15,088	8,327	23,415
Other revenues ⁽³⁾			
Vessel operational and maintenance services ⁽⁴⁾	1,863	116,286	118,149
Ship-to-ship support services	14,670	—	14,670
Management fees and other	7,154	3,170	10,324
Total	23,687	119,456	143,143
Total revenues	824,014	127,783	951,797

- (1) Includes one VLCC tanker, which was acquired by the Company from its 50/50 joint venture in August 2025 and is trading in a pooling arrangement managed by a third-party.
- (2) Includes variable lease payments of \$4.3 million related to the reimbursement for certain operating expenditures received from the Company's customer relating to such costs incurred by the Company to operate the vessel.
- (3) Relates to non-lease revenues.
- (4) Includes \$5.6 million related to the recovery of severance costs resulting from the termination of a management contract related to the Company's Australian operations (note 16).

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

	Year Ended December 31, 2024		
	Tankers	Marine Services and Other	Total
	\$	\$	\$
Voyage charter revenues			
Suezmax	547,261	—	547,261
Aframax / LR2	519,702	—	519,702
Total	1,066,963	—	1,066,963
Time-charter revenues			
Suezmax	12,767	—	12,767
Aframax / LR2	12,006	—	12,006
Bunker tanker ⁽¹⁾	—	1,142	1,142
Total	24,773	1,142	25,915
Other revenues⁽²⁾			
Vessel operational and maintenance services	3,350	111,822	115,172
Ship-to-ship support services	11,192	—	11,192
Management fees and other	—	10,094	10,094
Total	14,542	121,916	136,458
Total revenues	1,106,278	123,058	1,229,336

(1) Includes variable lease payments of \$0.4 million related to the reimbursement for certain operating expenditures received from the Company's customer relating to such costs incurred by the Company to operate the vessel.

(2) Relates to non-lease revenues.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Year Ended December 31, 2023

	Tankers	Marine Services and Other	Total
	\$	\$	\$
Voyage charter revenues			
Suezmax	669,334	—	669,334
Aframax / LR2	652,153	—	652,153
Total	1,321,487	—	1,321,487
Time-charter revenues			
Suezmax	14,280	—	14,280
Aframax / LR2	16,869	—	16,869
Total	31,149	—	31,149
Other revenues ⁽¹⁾			
Vessel operational and maintenance services	3,870	97,536	101,406
Ship-to-ship support services	7,946	—	7,946
Management fees and other	—	11,711	11,711
Total	11,816	109,247	121,063
Total revenues	1,364,452	109,247	1,473,699

(1) Relates to non-lease revenues.

5. Segment Reporting

The Company allocates capital and assesses performance from the perspective of the Company's lines of business. The Company has two primary lines of business: (1) tankers and (2) marine services. The primary focus of the Company's organizational structure, internal reporting and allocation of resources by the chief operating decision maker (or *CODM*) is based on the two lines of business, and its segments are presented accordingly on this basis. The *CODM* is the President and Chief Executive Officer of the Company. The *CODM* uses income from operations to assess the performance of each segment and to make decisions about allocating resources. The *CODM* does not assess the performance of each segment by geographic regions.

The Company's two operating segments include: 1) tankers, which consists of the operation of all of the Company's tankers (including the operations from those tankers employed on full service lightering contracts), and the Company's U.S. based ship-to-ship support service operations (including its lightering support services provided as part of full service lightering operations); and 2) marine services, which consists of operational and maintenance marine services provided to the Australian government, Australian energy companies and other third parties.

The accounting policies of the two segments are the same as those described in the summary of significant accounting policies. The measure of segment assets is reported on the balance sheet as total consolidated assets.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

The following tables include the Company's revenues, expenses, other segment items, income from operations and equity income and gain on distribution from equity-accounted investment by segment, and reconciles such amounts to the Company's consolidated net income before income tax for the periods presented in these financial statements:

	Year Ended December 31, 2025		
	Tankers	Marine	Total
	\$	Services and	\$
	\$	Other	\$
	\$	\$	\$
Revenues ⁽¹⁾	824,014	127,783	951,797
Voyage expenses	(317,373)	—	(317,373)
Vessel operating expenses	(131,011)	(109,950)	(240,961)
Charter hire expenses	(42,742)	(2,515)	(45,257)
Depreciation and amortization	(86,630)	—	(86,630)
General and administrative expenses	(46,568)	—	(46,568)
Gain on sale and write-down of assets	99,659	—	99,659
Restructuring charges <i>(note 16)</i> ⁽¹⁾	—	(5,568)	(5,568)
Income from operations	<u>299,349</u>	<u>9,750</u>	<u>309,099</u>
Equity income and gain on distribution from equity-accounted investment	9,617	—	9,617
Non-segment reconciling items:			
Interest expense			(2,896)
Interest income			29,689
Other income			<u>1,753</u>
Net income before income tax			<u><u>347,262</u></u>

(1) Marine Services and Other includes severance costs of \$5.6 million resulting from the termination of a management contract related to the Company's Australian operations; the severance costs were fully recovered from the customer, and the recovery is presented in revenues.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

	Year Ended December 31, 2024			
	Tankers \$	Marine Services and Other \$	Elimination ⁽¹⁾ \$	Total \$
Revenues	1,106,278	123,058	—	1,229,336
Voyage expenses	(405,546)	—	—	(405,546)
Vessel operating expenses	(150,605)	(110,509)	—	(261,114)
Charter hire expenses	(74,379)	(416)	—	(74,795)
Depreciation and amortization	(93,582)	—	—	(93,582)
General and administrative expenses ⁽²⁾	(48,833)	2,549	(320)	(46,604)
Gain on sale and write-down of assets	38,080	—	—	38,080
Restructuring charges <i>(note 16)</i>	(5,952)	—	320	(5,632)
Income from operations	<u>365,461</u>	<u>14,682</u>	<u>—</u>	<u>380,143</u>
Equity income	2,767	—	—	2,767
Non-segment reconciling items:				
Interest expense				(7,472)
Interest income				24,076
Other income				4,558
Net income before income tax				<u><u>404,072</u></u>

(1) Relates to inter-segment transactions that are eliminated as part of consolidation.

(2) Marine Services and Other includes certain services which were provided to Tankers by the Entities under Common Control, which offset the corresponding expense in Tankers.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Year Ended December 31, 2023

	Tankers \$	Marine Services and Other \$	Total \$
Revenues	1,364,452	109,247	1,473,699
Voyage expenses	(474,371)	—	(474,371)
Vessel operating expenses	(148,960)	(100,313)	(249,273)
Charter hire expenses	(70,836)	—	(70,836)
Depreciation and amortization	(97,551)	—	(97,551)
General and administrative expenses ⁽¹⁾	(45,936)	2,269	(43,667)
Gain on sale of vessel	10,360	—	10,360
Restructuring charges (note 16)	(1,248)	(349)	(1,597)
Income from operations	535,910	10,854	546,764
Equity income	3,432	—	3,432
Non-segment reconciling items:			
Interest expense			(27,713)
Interest income			10,952
Realized and unrealized gains on derivative instruments			449
Other expense			(1,402)
Net income before income tax			532,482

(1) Marine Services and Other includes certain services which were provided to Tankers by the Entities under Common Control, which offset the corresponding expense in Tankers.

A reconciliation of total segment assets to total assets, presented in the accompanying consolidated balance sheets is as follows:

	December 31, 2025 ⁽¹⁾ \$	December 31, 2024 ⁽¹⁾ \$
Tankers	1,341,547	1,416,789
Marine Services and Other	44,754	40,061
Due from affiliates	2,804	5,230
Cash and cash equivalents	830,569	511,888
Short-term investments	22,000	—
Total assets	2,241,674	1,973,968

(1) There are no differences between the measurements of the segment assets and the Company's consolidated total assets.

The following table includes capital expenditures by segment for the periods presented in these financial statements.

	December 31, 2025 \$	December 31, 2024 \$
Tankers	2,995	4,841

Significant Customers

No customer accounted for more than 10% of the Company's consolidated revenues during the years ended December 31, 2025, 2024 and 2023.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

6. Investment in and Advances to Equity-Accounted Joint Venture

The Company has a 50% economic interest in a joint venture arrangement (or *High-Q joint venture*), which is jointly controlled by the Company and Wah Kwong Maritime Transport Holdings Limited (or *Wah Kwong*). The High-Q joint venture owned one 2013-built VLCC, which the Company purchased in August 2025. Following completion of the purchase, the VLCC continues to trade on spot voyage charters in a pool managed by a third party. In connection with the vessel purchase by the Company, in August 2025, the joint venture fully repaid a \$15.0 million outstanding loan balance with a financial institution. The first-priority mortgage associated with this loan and the Company's guarantee on 50% of the outstanding loan balance were both terminated subsequent to the loan repayment.

For the years ended December 31, 2025, 2024 and 2023, the Company recorded equity income of \$1.3 million, \$2.8 million and \$3.4 million, respectively, which comprises its share of net income from the High-Q joint venture.

During the year ended December 31, 2025 the Company received a cash distribution from the joint venture in the amount of \$25.6 million, of which \$0.4 million was used to fully repay the Company's advances to the joint venture. The net cash distribution of \$25.2 million was \$8.3 million in excess of the \$16.9 million carrying amount of the Company's investment in the equity-accounted joint venture, which had been previously written down by \$11.6 million at the end of 2021 to its fair value at that time. Upon the Company's receipt of the cash distribution, the Company reduced the related investment balance to nil and recognized the excess amount of \$8.3 million as part of equity income and gain on distribution from equity-accounted investment in the Company's consolidated statement of income for the year ended December 31, 2025. The Company does not have a contractual obligation to return any of the distribution received or to provide additional financial support to the joint venture.

As at December 31, 2025, the joint venture no longer had any operational activities and is expected to be unwound during the first half of 2026. As at December 31, 2025 and 2024, the Company had a total investment in and advances to its equity-accounted joint venture of \$nil and \$16.0 million, respectively (note 12).

7. Goodwill, Intangible Assets and Other Non-Current Assets

In 2015, the Company acquired a ship-to-ship transfer business, Teekay Marine Solutions, from a company jointly owned by Teekay and a Norway-based marine transportation company, I.M. Skaugen SE, and recognized goodwill and intangible assets relating to customer relationships at the time of acquisition.

As part of the EU ETS requirements, as at December 31, 2025, the Company had a balance of EUAs totaling \$11.6 million (December 31, 2024 - \$5.9 million), which was recorded as indefinite-lived intangible assets. As at December 31, 2025, these intangible assets are presented as other current assets in the consolidated balance sheets as these EUAs are related to the Company's 2025 emissions levels and will be surrendered within one year from the balance sheet date. During the year ended December 31, 2025, the Company surrendered \$6.1 million of EUAs related to its 2024 emissions.

Goodwill

The carrying amount of goodwill was \$2.4 million as at December 31, 2025 and 2024. In 2025, 2024 and 2023, the Company conducted its annual goodwill impairment review and concluded that no impairment had occurred.

Intangible Assets

The carrying amount of intangible assets, excluding EUAs classified as other current assets, is as follows:

	As at	
	December 31, 2025	December 31, 2024
	\$	\$
Customer relationships		
At cost of \$5.7 million, less accumulated amortization of \$5.7 million	—	307
(2024 - cost of \$5.7 million, less accumulated amortization of \$5.4 million) ⁽¹⁾	—	307
	<u>—</u>	<u>307</u>

(1) The customer relationships were amortized over a weighted average amortization period of 10 years. Amortization expense of intangible assets for the year ended December 31, 2025 was \$0.3 million (2024 - \$0.4 million, 2023 - \$0.4 million). As at December 31, 2025, the customer relationships were fully amortized.

Other Non-Current Assets

In December 2025, the Company signed agreements to acquire three 2016-built Aframax / LR2 tankers for a total purchase price of \$141.5 million. The full purchase price of \$94.3 million related to two of the tankers and a deposit of \$4.7 million related to the remaining tanker were placed in an escrow account, which is recorded in other non-current assets in the Company's consolidated balance sheet as at December 31, 2025.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

8. Accrued Liabilities and Other Long-Term Liabilities

The following tables present the components of accrued liabilities and other long-term liabilities on the Company's consolidated balance sheets.

Accrued Liabilities

	As at	
	2025	2024
	\$	\$
Voyage and vessel	41,020	36,665
Payroll and benefits (note 16)	30,750	30,213
Obligation related to EU ETS	11,020	6,588
Other accrued liabilities	1,934	2,202
Accrued liabilities	84,724	75,668

Obligation Related to EU ETS

As at December 31, 2025, the Company has recorded an obligation of \$11.0 million related to its emissions levels (December 31, 2024 - \$6.6 million), which was included as part of accrued liabilities in the consolidated balance sheets. During the year ended December 31, 2025, the Company settled \$6.1 million of obligations related to its 2024 emissions. During the year ended December 31, 2025, the Company also recognized expenses related to EU ETS of \$10.6 million (2024 - \$6.7 million), as part of voyage expenses in the consolidated statements of income.

Other Long-Term Liabilities

	As at	
	2025	2024
	\$	\$
Freight tax provision (note 18)	31,073	41,404
Office lease liability - long term	8,216	8,698
Defined contribution pension liability	4,818	5,091
Other (note 16)	1,607	1,467
Other long-term liabilities	45,714	56,660

9. Long-Term Debt

As at December 31, 2025, the Company had one revolving credit facility (or the 2023 Revolver), which, as at such date, provided for aggregate borrowings of up to \$171.7 million (December 31, 2024 - \$254.0 million), of which \$171.7 million (December 31, 2024 - \$254.0 million) was undrawn. The 2023 Revolver matures in May 2029, and interest payments are based on the Secured Overnight Financing Rate (or SOFR) plus a margin of 2.00%, which, if the 2023 Revolver had been drawn, would have resulted in an interest rate of 5.7% as of December 31, 2025 (December 31, 2024 - 6.3%). The Company is required to pay a commitment fee which is calculated based on 0.7% of the undrawn portion of the 2023 Revolver. During the year ended December 31, 2025, total commitment fees paid were \$1.6 million (2024 - \$2.1 million, 2023 - \$2.0 million), which is recorded as part of interest expense in the Company's consolidated statements of income. As at December 31, 2025, the total amount available under the 2023 Revolver is scheduled to decrease by \$57.2 million (2026), \$49.7 million (2027), \$43.3 million (2028) and \$21.5 million (2029). The 2023 Revolver is collateralized by 17 of the Company's vessels, together with other related security.

The 2023 Revolver requires the Company to maintain a minimum hull coverage ratio of 125% of the total outstanding drawn balance for the facility. This requirement is assessed on a semi-annual basis with reference to vessel valuations compiled by two or more agreed upon third parties. Should this ratio drop below the required amount, the lender may request that the Company either prepay a portion of the loan in the amount of the shortfall or provide additional collateral in the amount of the shortfall, at the Company's option. As at December 31, 2025, the hull coverage ratio for the 2023 Revolver was not applicable due to no balance being drawn. In addition, the Company is required to maintain a minimum liquidity (cash, cash equivalents and undrawn committed revolving credit lines with at least six months to maturity) of the greater of \$35.0 million and at least 5% of the Company's total consolidated debt. As at December 31, 2025, the Company was in compliance with all covenants in respect of the 2023 Revolver.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

10. Operating Leases

The Company charters in vessels from other vessel owners on time charter-in contracts, whereby the vessel owner provides use and technical operation of the vessel for the Company, and also on bareboat-in contracts, whereby the registered owner provides the vessel to the Company for the agreed-upon period and the Company is entirely responsible for the operation of the vessel, including for technical services and the crew required for operation. Time charter-in contracts and bareboat-in contracts are typically for a fixed period of time, although in certain cases, the Company may have the option to extend the charter. The Company typically pays the owner a daily hire rate that is fixed over the duration of the charter. Under time charter-in contracts, the Company is generally not required to pay the daily hire rate during periods the vessel is not able to operate, whereas this does not generally apply to bareboat-in contracts.

With respect to time charter-in contracts and bareboat-in contracts with an original term of more than one year, for the year ended December 31, 2025, the Company incurred \$45.3 million (2024 - \$74.8 million) of charter hire expenses related to eight (2024 - eleven) time charter-in and bareboat-in contracts, of which \$27.3 million (2024 - \$45.1 million) was allocable to the lease component and \$18.0 million (2024 - \$29.7 million) was allocable to the non-lease component. The \$27.3 million (2024 - \$45.1 million) allocable to the lease component approximates the cash paid for the amounts included in lease liabilities and is reflected as a reduction in operating cash flows for the year ended December 31, 2025. Three of these time charter-in contracts include an option to extend the charter for an additional one-year term, one time charter-in contract includes options to extend the charter for up to three additional 6-month terms, and one time charter-in contract includes options to extend the charter for up to three additional one-year terms. Since it is not reasonably certain that the Company will exercise the options, the lease components of the options are not recognized as part of the right-of-use assets and lease liabilities. As at December 31, 2025, the weighted-average remaining lease term and weighted-average discount rate for these time charter-in and bareboat-in contracts were 2.4 years and 6.0%, respectively (2024 - 2.9 years and 6.4%, respectively).

The Company has elected to recognize the lease payments of short-term leases in the statement of income on a straight-line basis over the lease term and variable lease payments in the period in which the obligation for those payments is incurred, which is consistent with the recognition of payment for the non-lease component. Short-term leases are leases with an original term of one year or less, excluding those leases with an option to extend the lease for greater than one year or an option to purchase the underlying asset that the lessee is deemed reasonably certain to exercise. For the years ended December 31, 2025 and 2024, the Company incurred no charter hire expenses related to time charter-in and bareboat-in contracts classified as short-term leases.

During the year ended December 31, 2025, the Company exercised its options to extend one existing Aframax / LR2 vessel in-charter contract and two existing lightering support vessel in-charter contracts for periods between 6 months to 24 months, which resulted in the Company recognizing right-of-use assets and lease liabilities of \$8.8 million and \$2.4 million on the option declaration dates for the Aframax / LR2 vessel and lightering support vessels, respectively.

During the year ended December 31, 2024, the Company chartered in one bunker tanker for a period of 54 months, which resulted in the Company recognizing a right-of-use asset and a lease liability of \$8.8 million on the lease commencement date for the vessel. During the year ended December 31, 2024, the Company also exercised its options to extend one existing Aframax / LR2 vessel in-charter contract and one existing lightering support vessel in-charter contract, each for a period of 12 months, which resulted in the Company recognizing right-of-use assets and lease liabilities of \$8.6 million and \$0.5 million on the option declaration dates for the Aframax / LR2 vessel and lightering support vessel, respectively.

A maturity analysis of the Company's operating lease liabilities from time charter-in and bareboat-in contracts (excluding short-term leases) as at December 31, 2025 is as follows:

	Lease Commitment \$	Non-Lease Commitment \$	Total Commitment \$
As at December 31, 2025			
Payments:			
2026	22,849	13,865	36,714
2027	9,058	6,219	15,277
2028	5,284	3,250	8,534
2029	3,945	3,444	7,389
Total payments	41,136	26,778	67,914
Less: imputed interest	(2,975)		
Carrying value of operating lease liabilities	38,161		
Less: current portion	(21,107)		
Carrying value of long-term operating lease liabilities	17,054		

11. Derivative Instruments and Hedging Activities

Foreign Exchange Risk

As deemed appropriate, the Company from time to time economically hedges portions of its forecasted expenditures denominated in foreign currencies with foreign currency forward contracts. As at December 31, 2025, the Company was not committed to any foreign currency forward contracts.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

Interest rate swap agreement

As deemed appropriate, the Company from time to time uses derivative instruments in accordance with its overall risk management policies. The Company enters into interest rate swap agreements which exchange a receipt of floating interest for a payment of fixed interest to reduce the Company's exposure to interest rate variability on its outstanding floating-rate debt. As at December 31, 2025, the Company was not committed to any interest rate swap agreements.

Forward freight agreements

As deemed appropriate, the Company from time to time uses forward freight agreements (or FFAs) in non-hedge-related transactions to increase or decrease its exposure to spot tanker market rates, within defined limits. Net gains and losses from FFAs are recorded within realized and unrealized gains on derivative instruments in the Company's consolidated statements of income. As at December 31, 2025, the Company was not committed to any FFAs and no longer maintains restricted cash deposits relating to FFAs (note 20).

Tabular Disclosure

Realized and unrealized gains (losses) relating to interest rate swaps and FFAs are recognized in earnings and reported in realized and unrealized gain on derivative instruments in the Company's consolidated statements of income as follows:

	Year Ended December 31,		
	2025 \$	2024 \$	2023 \$
Realized gains (losses) relating to:			
Interest rate swap agreement ⁽¹⁾	—	—	4,168
Forward freight agreements	—	—	(10)
	—	—	4,158
Unrealized losses relating to:			
Interest rate swap agreement	—	—	(3,709)
	—	—	(3,709)
Total realized and unrealized gain on derivative instruments	—	—	449

(1) In June 2023, the Company terminated its interest rate swap agreement and received a \$3.2 million cash payment, which was recognized as a realized gain on derivative instruments in the Company's consolidated statement of income for the year ended December 31, 2023.

12. Fair Value Measurements

The following methods and assumptions were used to estimate the fair value of each class of financial instruments and other non-financial assets:

Cash, cash equivalents and restricted cash – The fair value of the Company's cash and cash equivalents and restricted cash approximates their carrying amounts reported in the accompanying consolidated balance sheets.

Short-term investments - The fair value of the Company's short-term investments approximates their carrying amounts reported in the accompanying consolidated balance sheets.

Marketable securities - The fair value of the Company's investment in marketable securities is estimated based on quoted prices in an active market.

Operating lease right-of-use assets – The estimated fair value of the Company's operating lease right-of-use assets are determined based on discounted cash flows.

Long-term debt – The fair value of the Company's long-term debt is estimated using discounted cash flow analyses, based on rates currently available for debt with similar terms and remaining maturities and the current credit worthiness of the Company.

The Company categorizes its fair value estimates using a fair value hierarchy based on the inputs used to measure fair value. The fair value hierarchy has three levels based on the reliability of the inputs used to determine fair value as follows:

- Level 1. Observable inputs such as quoted prices in active markets;
- Level 2. Inputs, other than the quoted prices in active markets, that are observable either directly or indirectly; and
- Level 3. Unobservable inputs in which there is little or no market data, which require the reporting entity to develop its own assumptions.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

The following table includes the estimated fair value, carrying value and categorization using the fair value hierarchy of those assets and liabilities that are measured at their estimated fair value on a recurring and non-recurring basis, as well as certain financial instruments that are not measured at fair value on a recurring basis.

		December 31, 2025		December 31, 2024	
	Fair Value Hierarchy Level	Carrying Amount Asset/ (Liability) \$	Fair Value Asset/ (Liability) \$	Carrying Amount Asset/ (Liability) \$	Fair Value Asset/ (Liability) \$
Recurring:					
Cash, cash equivalents and restricted cash (note 20c)	Level 1	831,261	831,261	515,561	515,561
Short-term investments	Level 1	22,000	22,000	—	—
Marketable securities	Level 1	—	—	22,442	22,442
Obligation related to EU ETS (note 8) ⁽¹⁾	Level 1	(11,020)	Note (1)	(6,588)	(6,588)
Non-recurring:					
Operating lease right-of-use assets (note 15)	Level 2			11,735	11,735
Other:					
Advances to equity-accounted joint venture (note 6)	Level 2	—	—	380	Note (2)

(1) As at December 31, 2025, the Company has recorded an obligation related to EU ETS for \$11.0 million (December 31, 2024 - \$6.6 million) which was included as part of accrued liabilities in the consolidated balance sheets. This amount can include an accrual representing the difference between the total emissions liability and the carrying value of the EUAs held as at the end of the reporting period. The fair value of the accrual is estimated using the fair market value of an EUA that is traded on a regulated energy exchange at the end of the reporting period. As at December 31, 2025, no such accrual was made as the total emissions liability was less than the carrying value of the EUAs held (December 31, 2024 - \$0.7 million).

(2) The advances to its equity-accounted joint venture, together with the Company's investment in the equity-accounted joint venture, form the net aggregate carrying value of the Company's interests in the equity-accounted joint venture in these consolidated financial statements. In August 2025, the Company completed the acquisition of the VLCC that was owned by the equity-accounted joint venture, at which time the equity-accounted joint venture used the proceeds to pay off certain outstanding obligations, including the Company's advances to the equity-accounted joint venture. As at December 31, 2024, the fair values of the individual components of such aggregate interests were not determinable.

The Company is exposed to credit loss in the event of non-performance by the financial institutions and the US Government where its cash, cash equivalents and short-term investments are held. In order to minimize credit risk, the Company only places deposits and short-term investments with counterparties that are rated A- or better by Standard & Poor's or A3 or better by Moody's at the time of the transaction. In addition, to the extent practical, cash deposits and short-term investments are held by and entered into with, as applicable, different counterparties to reduce concentration risk.

From time to time, the Company makes passive investments in marketable securities. Such investments in marketable securities are exposed to equity price fluctuations that could have an impact on the fair value of the investment.

13. Share Capital

The authorized share capital of Teekay Tankers Ltd. at December 31, 2025, 2024 and 2023 was 100.0 million preference shares, with a par value of \$0.01 per share, 485.0 million Class A common shares, with a par value of \$0.01 per share, and 100.0 million Class B common shares, with a par value of \$0.01 per share. A Class A common share entitles the holder to one vote per share while a Class B common share entitles the holder to five votes per share, subject to a 49% aggregate Class B common share voting power maximum. As at December 31, 2025, the Company had 29,921,732 Class A common shares (December 31, 2024 - 29,734,640 shares), 4,625,997 Class B common shares (December 31, 2024 - 4,625,997 shares) and no preference shares (December 31, 2024 - nil) issued and outstanding.

Commencing in May 2023, the Company's Board of Directors approved the initiation of a regular, fixed quarterly cash dividend in the amount of \$0.25 per outstanding Class A and B common share, with the initial dividend declared for the quarter ended March 31, 2023. In addition, the Company's Board of Directors declared a special cash dividend of \$2.00 per common share in May 2024 and a special cash dividend of \$1.00 per common share in May 2023 and May 2025. The declaration and payment of any further dividends is subject to the discretion of the Company's Board of Directors and subject to change. Subject to preferences that may apply to any preference shares outstanding at the time, the holders of Class A common shares and Class B common shares are entitled to share equally in any dividends that the Board of Directors declares from time to time out of funds legally available for dividends. In addition, in May 2023, the Company's Board of Directors authorized a share repurchase program for the repurchase of up to \$100 million of the Company's outstanding Class A common shares, to be utilized at the Company's discretion.

Upon the Company's liquidation, dissolution or winding-up, the holders of Class A common shares and Class B common shares shall be entitled to share equally in all assets remaining after the payment of any liabilities and the liquidation preferences on any outstanding preference shares. The Company's Class A common shares are not convertible into any other shares of the Company's share capital. Each Class B common share is convertible at any time at the option of the holder thereof into one Class A common share. Upon any transfer of Class B common shares to a holder other than Teekay (or any of its affiliates or any successor to Teekay's business or to all or substantially all of its assets), such Class B common shares shall automatically convert into Class A common shares upon such transfer. In addition, all Class B common shares will automatically convert into Class A common shares if the aggregate number of outstanding Class A common shares and Class B common shares beneficially

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

owned by Teekay and its affiliates falls below 15% of the aggregate number of outstanding common shares. All such conversions will be effected on a one-for-one basis.

Equity-based Compensation

In March 2023, the Company adopted a 2023 Long-Term Incentive Plan (or the *2023 Plan*) and suspended its 2007 Long-Term Incentive Plan (or the *Prior Plan*). The Company may issue up to 600,000 Class A common shares pursuant to the 2023 Plan, plus up to an aggregate of 1,291,416 shares that were previously reserved for issuance under the Prior Plan and either available or subject to outstanding awards on the date of the Board of Directors' approval of the 2023 Plan (to the extent such awards terminate without the issuance of vested and non-forfeitable shares). As at December 31, 2025, the Company had reserved a total of 1,304,365 Class A common shares for issuance pursuant to awards granted under the plans (December 31, 2024 – 1,487,479 shares).

The Company also grants options and restricted stock units as incentive-based compensation under the 2023 Plan to certain eligible officers, employees and non-management directors of the Company. The compensation cost of the Company's equity-based compensation awards is reflected in general and administrative expenses in the Company's consolidated statements of income.

Stock Options

During 2025, 2024 and 2023, no stock options were granted by the Company.

A summary of the Company's stock option activity and related information for the year ended December 31, 2025 is as follows:

	Options (#)	Weighted-Average Exercise Price (\$)
Outstanding balance as at January 1, 2025	255,147	12.80
Granted	—	—
Exercised	(131,471)	13.04
Forfeited / expired	(3,652)	43.12
Outstanding balance as at December 31, 2025	<u>120,024</u>	<u>11.62</u>
Exercisable stock options - as at December 31, 2025 ⁽¹⁾	<u>120,024</u>	<u>11.62</u>

(1) As at December 31, 2025, the intrinsic values for outstanding exercisable stock options was \$5.0 million, and the weighted-average remaining life of options vested was 2.4 years.

During 2025, 2024 and 2023, the Company recognized no expense related to stock options in general and administrative expenses in the Company's consolidated statements of income and had no non-vested stock option activities. As at December 31, 2025, there was no unrecognized compensation cost related to non-vested stock options granted under the Plans.

During the year ended December 31, 2025, stock option exercises increased the number of outstanding Class A common shares by 131,471 (2024 - 169,181, 2023 - 66,770), equivalent to an intrinsic value of options exercised of \$3.7 million (2024 - \$6.5 million, 2023 - \$1.8 million).

Restricted Stock Units

The Company grants restricted stock units (or *RSUs*) to certain eligible officers and employees and non-management directors of the Company. Each restricted stock unit is equal in value to one Class A common share plus reinvested dividends or distributions accumulated from the grant date to the release date in the form of dividend equivalents. The number of dividend equivalents is calculated on each dividend declaration date by multiplying the dividend per share by the number of outstanding RSUs, and then dividing the result by the fair value of the common shares on that date.

RSUs granted to employees follow a graded vesting schedule over three years with equal tranches vesting annually, with expenses recognized over three years, or accelerated, if the recipient meets certain retirement eligibility criteria. RSUs granted to non-management directors vest upon grant date and are expensed immediately. Certain vested RSUs are subject to deferral at the election of an eligible officer or non-management director. These deferred RSUs are released upon request and are included in basic and diluted weighted average shares outstanding (note 19). Any portion of an RSU award that is not vested on the date of a recipient's termination of service is canceled, unless their termination arises as a result of the recipient's retirement or certain conditions are met. Dividend equivalents are subject to the same vesting conditions as RSUs. Upon release, RSUs plus reinvested dividends are settled in the form of Class A common shares, net of withholding tax, where applicable. The Company measures the cost of RSUs based on the grant-date fair value of the underlying shares.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

	Year Ended		Year Ended		Year Ended	
	December 31, 2025		December 31, 2024		December 31, 2023	
	RSUs (#)	Weighted-Average Grant Date Fair Value (\$)	RSUs (#)	Weighted-Average Grant Date Fair Value (\$)	RSUs (#)	Weighted-Average Grant Date Fair Value (\$)
Restricted stock units granted	112,026	47.22	47,150	71.41	71,887	36.63

A summary of the Company's restricted stock unit activity (excluding dividend equivalents) and related information for the year ended December 31, 2025, is as follows:

	Outstanding RSUs		Non-vested RSUs	
	RSUs (#)	Weighted-Average Grant Date Fair Value (\$)	RSUs (#)	Weighted-Average Grant Date Fair Value (\$)
Balance as at January 1, 2025	144,785	32.10	46,006	47.70
Granted	112,026	47.22	112,026	47.22
Vested	n/a	n/a	(44,059)	41.84
Settled ⁽¹⁾	(81,051)	33.75	n/a	n/a
Forfeited	—	—	—	—
Balance as at December 31, 2025 ⁽²⁾	175,760	40.97	113,973	49.49
Deferred RSUs – as at December 31, 2025 ⁽²⁾	61,788			

(1) During the year ended December 31, 2025, the Company issued 51,643 Class A common shares in settlement of RSUs, net of tax withholding (2024 - 92,775, 2023 - 86,754), equivalent to an aggregate fair value of \$2.3 million (2024 - \$6.0 million, 2023 - \$3.3 million). The settlements pertained to RSUs that vested during the year and to RSUs that were previously deferred in prior periods and released in the current period.

(2) Outstanding RSUs include non-vested RSUs, as well as RSUs that are vested but deferred. As at December 31, 2025, the Company's outstanding RSUs had an aggregate fair value of \$9.4 million which included vested and deferred (i.e. non-forfeitable) restricted stock units with an aggregate fair value of \$3.3 million.

During the year ended December 31, 2025, the Company recorded an expense of \$3.6 million (2024 - \$3.3 million; 2023 - \$2.6 million) related to restricted stock units in general and administrative expenses in the Company's consolidated statements of income. As at December 31, 2025, unrecognized compensation cost related to non-vested RSUs was \$1.9 million.

14. Related Party Transactions

- a. The Company's operations are conducted in part by its subsidiaries, which receive services from Teekay Services Limited (or the *Manager*) and certain affiliates, which were previously owned by Teekay and were subsequently acquired by the Company as part of the Company's acquisition of the Acquired Operations on December 31, 2024. The Manager provides various services under a long-term management agreement (or the *Management Agreement*), as disclosed below. Subsequent to the Company's acquisition of the Acquired Operations, any services provided by the Manager to the Company are eliminated on consolidation and not disclosed in the Company's consolidated financial statements. In addition to the Management Agreement, the Company and its subsidiaries have entered into management services agreements with Teekay and its affiliates (other than Teekay Tankers Ltd. and its subsidiaries) pursuant to which the Manager provides services to Teekay and its affiliates in return for a management fee paid to the Manager by Teekay. Amounts (paid) received by the Company for related party transactions for the periods indicated below were as follows:

	Year Ended December 31,		
	2025	2024	2023
	\$	\$	\$
Transaction fee related to the sale of certain vessels ⁽ⁱ⁾	(2,085)	—	—
Management fee revenues ⁽ⁱⁱ⁾	2,277	—	—
Payment related to the utilization of tax losses ⁽ⁱⁱⁱ⁾	(205)	—	—
Entities under Common Control <i>(note 3)</i>			
Strategic and administrative service fees ^(iv)	—	(37,018)	(35,218)
Management fee revenues ⁽ⁱⁱ⁾	—	8,319	7,953
Vessel operating expenses - technical management fee ^(v)	—	(155)	(693)
Restructuring charges <i>(note 16)</i> ^(vi)	—	(5,632)	(449)

(i) The Company pays a transaction fee to Teekay upon the sale of vessels that were previously owned by Tanker Investments Ltd., which the Company acquired in 2017. This fee is equal to 1.0% of the aggregate consideration payable to the Company pursuant to a sale contract. During the year ended December 31, 2025, this fee related to the sale of six vessels.

(ii) The Company receives management fees from Teekay for time spent on Teekay matters by employees of the Company.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

- (iii) The Company pays Teekay for a portion of the benefit realized from the Company's utilization of Teekay's tax losses as both entities have elected to be treated as a group for Bermuda tax purposes.
 - (iv) The Manager's strategic and administrative service fees have been presented in general and administrative expenses, except for fees related to technical management services, which have been presented in vessel operating expenses in the Company's consolidated statements of income. The Company's executive officers are employees of the Entities under Common Control, and their compensation (other than any awards under the Company's long-term incentive plan) is set and paid by the Entities under Common Control.
 - (v) The cost of ship management services provided by a third party has been presented as vessel operating expenses on the Company's consolidated statements of income. The Company paid such third-party technical management fees to the Manager in relation to certain vessels previously owned by Tanker Investments Ltd.
 - (vi) The Company incurred restructuring charges of \$5.6 million during the year ended December 31, 2024 in relation to changes made to certain members of the senior management team who were employed by the Entities under Common Control. The Company incurred restructuring charges of \$0.4 million during the year ended December 31, 2023 in relation to organizational changes made to its commercial team employed by the Entities under Common Control.
- b. Teekay and its subsidiaries (other than Teekay Tankers Ltd. and its subsidiaries) may collect certain cash receipts and remit payments for certain expenses incurred by the Company. Such amounts, which are presented on the Company's consolidated balance sheets in "due from affiliates" or "due to affiliates", as applicable, are without interest or stated terms of repayment.
- c. In August 2025, the Company acquired one 2013-built VLCC from the Company's 50/50 owned High-Q joint venture for a purchase price of \$63.0 million. The transaction was completed with terms that were considered to be at arm's length and reflective of fair market value. As of December 31, 2025, no amounts were payable to or receivable from the High-Q joint venture related to this transaction.

15. Vessel Sales and Write-down of Assets

During the year ended December 31, 2025, the Company completed the sales of eight Suezmax tankers and three Aframax / LR2 tankers for a total price of \$341.0 million, with the Company recognizing an aggregate gain on sales of \$100.5 million.

In December 2025, the Company agreed to sell one Suezmax tanker for \$33.0 million, and the tanker as well as its related bunker and lube oil inventories were classified as held for sale as at December 31, 2025 (note 22).

During the year ended December 31, 2024, the Company completed the sales of two Aframax / LR2 tankers and one Suezmax tanker for a total price of \$88.3 million, with the Company recognizing an aggregate gain on sales of \$39.5 million.

During the year ended December 31, 2023, the Company completed the sale of one Aframax / LR2 tanker for \$23.0 million, with the Company recognizing a gain on sale of \$10.4 million.

During the years ended December 31, 2025 and 2024, the Company recorded write-downs of \$0.8 million and \$1.4 million, respectively, on its operating lease right-of-use assets, which were written-down to their estimated fair values based on prevailing charter rates for comparable periods, due to reductions in these charter rates.

16. Restructuring Charges

During the year ended December 31, 2025, the Company recorded restructuring charges of \$5.6 million, which relate to the severance costs resulting from the termination of a management contract related to the Company's Australian operations. The severance costs were fully recovered from the customer, and the recovery is presented in revenues (note 4).

During the year ended December 31, 2024, the Company incurred restructuring charges of \$5.6 million related to changes made to its senior management team.

During the year ended December 31, 2023, the Company incurred restructuring charges of \$1.6 million primarily related to organizational changes made to its commercial and technical operations teams.

As at December 31, 2025 and 2024, restructuring liabilities of \$1.0 million and \$0.9 million, respectively, were recognized in accrued liabilities in the Company's consolidated balance sheets. As at December 31, 2024, a restructuring liability of \$0.6 million was recognized in other long-term liabilities in the Company's consolidated balance sheet.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

17. Other Income (Expense)

	Year Ended December 31,		
	2025	2024	2023
	\$	\$	\$
Foreign exchange gain	476	2,839	2,814
Unrealized (loss) gain on marketable securities	(1,401)	1,401	—
Realized gain on marketable securities ⁽¹⁾	2,861	—	—
Other (expense) income ⁽²⁾	(183)	318	(4,216)
Total	1,753	4,558	(1,402)

- (1) Realized gain on the sale of marketable securities reflects the difference between the sale proceeds and the cost of the marketable securities.
- (2) Includes \$3.6 million related to a loss on disposal of defined benefit pension plans (note 1), an expense of \$2.6 million related to the premiums paid in relation to the repurchase of certain vessels previously under sale-leaseback arrangements and income of \$1.7 million related to the settlement of a legal claim, in each case during the year ended December 31, 2023.

18. Income Tax Recovery (Expense)

Teekay Tankers Ltd. and its Bermuda subsidiaries are tax resident in Bermuda and have been subject to Bermuda income tax at the corporate tax rate of 15% as of January 1, 2025. Distributions the Company receives from its subsidiaries are currently not subject to any Bermuda tax. Prior to 2025, the Company and a majority of its subsidiaries were not subject to income tax in the jurisdictions in which they are organized because they did not conduct business or operate in those jurisdictions. However, the Company has subsidiaries in various jurisdiction such as Australia, Canada, the U.S., Singapore and the UK that perform administrative, commercial or technical management functions. These subsidiaries are subject to income taxes based on the services performed in countries in which those particular offices are located, and accordingly, current and deferred income taxes are recorded.

The Company derives substantially all of its gross income from the use and operation of vessels in international shipping. In November 2024, the Company's vessel owning or operating subsidiaries established UK tax residency and elected jointly to participate in the UK tonnage tax regime. The Company's vessel owning and operating subsidiaries are eligible for this regime for an initial eight-year period which can be renewed on a rolling basis. Under the UK tonnage tax rules, the taxable income is calculated based on the net registered tonnage of the qualifying seagoing vessels that the Teekay tonnage tax group owns, charters, or manages. A deemed daily profit figure is applied to the specific net tonnage of the vessels based on a sliding scale to determine the taxable income under the tonnage tax regime. The total annual deemed profit is then subjected to UK corporation tax in the normal manner (currently at the rate of 25%) and the tonnage tax payable is recorded as part of income tax expense.

The significant components of the Company's deferred tax assets and liabilities from continuing operations are as follows:

	As at	
	December 31, 2025	December 31, 2024
	\$	\$
Deferred tax assets:		
Vessels and equipment	72	113
Tax losses carried forward ⁽¹⁾⁽²⁾	—	1,005
Provisions and accruals	5,655	2,491
Other	247	625
Total deferred tax assets	5,974	4,234
Deferred tax liabilities:		
Vessels and equipment	—	83
Other	624	47
Total deferred tax liabilities	624	130
Net deferred tax assets	5,350	4,104

- (1) Substantially all of the Company's estimated net operating loss carryforwards of \$1.0 million as at December 31, 2024, related to its Bermudian subsidiaries.
- (2) In December 2023, Bermuda enacted income tax legislation which is effective as of January 1, 2025. The Bermudian corporate income tax rate is 15%, which rate was used to determine the deferred tax asset related to Bermuda at December 31, 2024.

The Company believes that it is more likely than not that the benefit from its net deferred tax assets will be realized and therefore has not raised a valuation allowance on deferred tax assets.

Deferred tax balances are presented in other non-current assets in the accompanying consolidated balance sheets.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

The components of the provision for income tax recovery (expense) are as follows:

	Year Ended December 31,		
	2025 \$	2024 \$	2023 \$
Current	2,942	(2,469)	(13,816)
Deferred	982	2,064	1,224
Income tax recovery (expense)	3,924	(405)	(12,592)

The Company is tax resident in Bermuda where the statutory tax rate is 15% as of January 1, 2025. Prior to 2025, entities were not subject to income tax in Bermuda. The Company operates in countries that have differing tax laws and rates. Taxes related to countries other than Bermuda are disclosed as foreign tax effects in the table below. A reconciliation of the tax charge at the Bermudian statutory income tax rate of 15% and the actual tax charge related to the year ended December 31, 2025, is as set forth in the table below:

	Year Ended December 31,	
	2025 \$	%
Bermuda statutory tax rate	(52,089)	(15.0)
Foreign tax effects:		
United Kingdom:		
Statutory tax rate difference with United Kingdom	(30,335)	(8.7)
Income subject to tonnage tax regime	75,914	21.8
Tonnage tax	(713)	(0.2)
Other	(115)	—
Other foreign jurisdictions	(2,320)	(0.7)
Non-taxable or non-deductible items	1,385	0.4
Changes in unrecognized tax benefits	11,786	3.4
Other adjustments	411	0.1
Income tax recovery and effective tax rate	3,924	1.1

In accordance with disclosure requirements prior to the adoption of ASU 2023-09, the reconciliations of the tax charge at the applicable statutory income tax rates and the actual tax charge related to the years ended December 31, 2024 and 2023, are as set forth in the table below. The consolidated weighted average tax rate will vary from year-to-year according to the source of earnings or losses by country and the change in applicable tax rates.

	Year Ended December 31,	
	2024 \$	2023 \$
Net income before taxes	404,072	532,482
Net income not subject to taxes	(377,996)	(509,581)
Net income subject to taxes	26,076	22,901
At applicable statutory tax rates	(6,198)	(4,761)
Permanent and currency differences and adjustments to uncertain tax positions	5,201	(7,505)
Other	592	(326)
Tax expense related to the year	(405)	(12,592)

Cash income tax paid during the years ended December 31, 2025, 2024 and 2023, totaled \$7.4 million (including Australia - \$4.2 million, Canada - \$1.3 million, USA - \$0.9 million, UK - \$0.4 million), \$6.2 million (including Australia - \$4.7 million; USA - \$0.7 million; Canada - \$0.5 million) and \$5.3 million (including Australia - \$2.5 million; USA - \$1.1 million; Ecuador - \$0.6 million; Canada - \$0.5 million), respectively.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

The following table reflects changes in uncertain tax positions relating to freight tax liabilities, which are recorded in other long-term liabilities on the Company's consolidated balance sheets:

	Year Ended December 31,		
	2025	2024	2023
	\$	\$	\$
Balance as at January 1	41,404	47,813	42,046
Increases for positions related to the current year	1,322	2,482	9,708
Increases for positions related to prior years	4,534	6,805	7,394
Decreases for positions taken in prior years	—	(3,303)	(4,798)
Decreases related to expiry of limitation period	(17,642)	(9,153)	(5,000)
Foreign exchange loss (gain)	1,455	(3,240)	(1,537)
Balance as at December 31	<u>31,073</u>	<u>41,404</u>	<u>47,813</u>

Included in the Company's current income tax expense are provisions for uncertain tax positions relating to freight taxes. Positions relating to freight taxes can vary each year depending on the trading patterns of the Company's vessels.

As at December 31, 2025, 2024 and 2023, included in the table above are total interest and penalties of \$17.6 million, \$23.7 million and \$24.1 million, respectively. During the years ended December 31, 2025, 2024 and 2023, interest and penalties related to freight taxes were approximately \$4.8 million, \$7.6 million and \$6.2 million, respectively.

The Company reviews its freight tax obligations on a regular basis and may update its assessment of its tax positions based on available information at that time. Such information may include legal advice as to applicability of freight taxes in relevant jurisdictions. Freight tax regulations are subject to change and interpretation; therefore, the amounts recorded by the Company may change accordingly.

19. Earnings Per Share

The net income available for common shareholders and earnings per common share are presented in the table below:

	Year Ended December 31,		
	2025	2024	2023
	\$	\$	\$
Net income	351,186	403,667	519,890
Weighted-average number of common shares - basic ⁽¹⁾	34,604,637	34,406,223	34,159,818
Dilutive effect of stock-based awards	170,821	299,249	408,342
Weighted average number of common shares - diluted	<u>34,775,458</u>	<u>34,705,472</u>	<u>34,568,160</u>
Earnings per common share:			
- Basic	10.15	11.73	15.22
- Diluted	10.10	11.63	15.04

(1) Includes unissued Class A common shares related to non-forfeitable stock-based compensation.

Equity-based awards that have an anti-dilutive effect on the calculation of diluted earnings per common share are excluded from this calculation. In the years where a loss attributable to shareholders has been incurred, all equity-based awards are anti-dilutive. For the years ended December 31, 2025, 2024 and 2023, totals of 2,908, 1,229 and nil restricted stock units, respectively, had an anti-dilutive effect on the calculation of diluted earnings per common share. For the years ended December 31, 2025, 2024 and 2023, options to acquire nil, nil and 5,463 shares of the Company's Class A common shares, respectively, had an anti-dilutive effect on the calculation of diluted earnings per common share.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

20. Supplemental Cash Flow Information

- a. The changes in non-cash working capital items related to operating activities for the years ended December 31, 2025, 2024 and 2023 are as follows:

	Year Ended December 31,		
	2025 \$	2024 \$	2023 \$
Accounts receivable, including other current assets	5,259	45,378	35,547
Due from affiliates	2,426	4,678	(2,515)
Bunker and lube oil inventory	7,967	6,132	6,152
Prepaid expenses	(4,213)	2,313	(2,822)
Accounts payable and accrued liabilities	(3,117)	(9,846)	(16,266)
Due to affiliates	443	10	(290)
Deferred revenue	3,226	(870)	1,752
Other	(8,199)	(5,137)	1,705
Change in operating assets and liabilities	<u>3,792</u>	<u>42,658</u>	<u>23,263</u>

- b. Cash interest paid during the years ended December 31, 2025, 2024 and 2023 totaled \$1.9 million, \$5.6 million and \$20.2 million, respectively.
- c. Cash income tax paid during the years ended December 31, 2025, 2024 and 2023, totaled \$7.4 million, \$6.2 million and \$5.3 million, respectively.
- d. Total cash, cash equivalents and restricted cash are as follows:

	As at December 31, 2025	As at December 31, 2024	As at December 31, 2023	As at December 31, 2022
	\$	\$	\$	\$
Cash and cash equivalents	830,569	511,888	391,464	206,926
Restricted cash - current ⁽¹⁾	692	3,673	691	3,714
Restricted cash - long-term ⁽²⁾	—	—	—	3,135
	<u>831,261</u>	<u>515,561</u>	<u>392,155</u>	<u>213,775</u>

(1) The Company maintains restricted cash balances for the purpose of acquiring EUAs (note 7). As at December 31, 2025, the Company no longer maintains restricted cash deposits relating to FFAs (note 11).

(2) The Company maintained restricted cash deposits relating to obligations related to finance leases for certain vessels which were repurchased by the Company in May 2023.

- e. The Company entered into new operating leases or extended existing operating leases, primarily for in-chartered vessels, which resulted in the recognition of additional operating lease right-of-use assets and operating lease liabilities each in the amount of \$12.5 million, \$17.3 million and \$68.5 million during the years ended December 31, 2025, 2024 and 2023, respectively. The addition to these balances had no cash impact.

21. Commitments and Contingencies

a) Liquidity

Management is required to assess if the Company will have sufficient liquidity to continue as a going concern for the one-year period following the issuance of these consolidated financial statements. Based on the Company's liquidity as at the date these consolidated financial statements were issued, and the expected cash flows to be generated from the Company's operations over the following year, the Company estimates that it will have sufficient liquidity to meet its minimum liquidity requirements under its financial covenants and to continue as a going concern for at least a one-year period following the issuance of these consolidated financial statements.

b) Purchase Commitments

In December 2025, the Company signed agreements to acquire three 2016-built Aframax / LR2 tankers for a total purchase price of \$141.5 million. The full purchase price of \$94.3 million related to two of the tankers and a deposit of \$4.7 million related to the remaining tanker were placed in an escrow account as at December 31, 2025 (note 22).

c) Legal Proceedings and Claims

The Company may, from time to time, be involved in legal proceedings and claims that arise in the ordinary course of business. The Company believes that any adverse outcome of existing claims, individually or in the aggregate, would not have a material effect on its financial position, results of operations or cash flows, when taking into account its insurance coverage and indemnifications from charterers.

TEEKAY TANKERS LTD. AND SUBSIDIARIES
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(all tabular amounts stated in thousands of U.S. dollars, other than share or per share data)

d) Other

The Company enters into indemnification agreements with certain officers and directors. In addition, the Company enters into other indemnification agreements in the ordinary course of business. The maximum potential amount of future payments required under these indemnification agreements is unlimited. However, the Company maintains what it believes is appropriate liability insurance that reduces its exposure and, subject to policy terms, would enable the Company to recover future amounts paid up to the maximum amount of the insurance coverage, less any deductible amounts pursuant to the terms of the respective policies, the amounts of which are not considered material.

22. Subsequent Events

- a. In January 2026, the Company completed the purchases of the three 2016-built Aframax / LR2 tankers described in note 21(b) and paid the remaining balance related to one of the tankers using cash on hand. Upon the completion of these purchases, the Company bareboat chartered out each tanker to the seller for periods between four and eight months.
- b. In January 2026, the Company completed the sale of one Suezmax tanker for a price of \$33.0 million. The vessel and its related bunker and lube oil inventories were classified as held for sale in the consolidated balance sheet as at December 31, 2025 (note 15).
- c. In January 2026 and February 2026, the Company entered into agreements to sell one Suezmax tanker and one VLCC tanker for a combined sales price of \$124.5 million. The Suezmax tanker was delivered to its purchaser during March 2026, and the VLCC tanker is expected to be delivered to its purchaser during the second quarter of 2026.
- d. In February 2026, the Company's Board of Directors declared a fixed quarterly cash dividend in the amount of \$0.25 per outstanding common share for the quarter ended December 31, 2025. The dividend is payable on March 13, 2026 to all of Teekay Tankers Ltd.'s shareholders of record on March 2, 2026.

